# DEPARTMENT OF THE INTERIOR UNITED STATES GEOLOGICAL SURVEY

GEORGE OTIS SMITH, DIRECTOR

WATER-SUPPLY PAPER 335

### GEOLOGY AND UNDERGROUND WATERS

OF THE

# SOUTHEASTERN PART OF THE TEXAS COASTAL PLAIN

ΒY

### ALEXANDER DEUSSEN



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# GEOLOGY AND UNDERGROUND WATERS OF THE SOUTHEASTERN PART OF THE TEXAS COASTAL PLAIN.

By ALEXANDER DEUSSEN.

#### INTRODUCTION.

This contribution to the geology of the ground waters of east and northeast Texas is based on field work done by the writer during the summers of 1907 and 1908. The area described includes the part of the Coastal Plain of Texas occupied by the outcrop of Cenozoic rocks lying east of Brazos River and south of a line extending east and west through Jefferson, in Marion County. (See fig. 1, p. 14, and geologic map, Pl. I, in pocket.) It embraces 36,317 square miles, an area as great as that of the State of Indiana. The report describes the underground water horizons of the region and discusses the artesian conditions and prospects in the several counties.

Acknowledgments for valuable assistance rendered and for information furnished are due to Joe Lake, of Marshall; June Harris, of Nacogdoches; J. P. Mettauer, of Rockland; A. P. Kimmey, of Lufkin; E. T. Dumble, William Kennedy, and L. Garrett, of the Southern Pacific geologic corps; T. U. Taylor, dean of the engineering department, University of Texas; F. W. Simonds, professor of geology, University of Texas; A. T. Dickey, city engineer of Galveston; F. B. Brown, of Longview; C. F. W. Felt, chief engineer of the Gulf, Colorado & Santa Fe Railway; Patillo Higgins, of the Higgins Oil & Fuel Co.; F. W. Michaux, of Beaumont; Capt. F. I. Kellie, secretary of the Commercial Club of Beaumont; P. A. McCarthy, city engineer of Lufkin; and many others. Information has likewise been freely drawn from the following publications: Professional Paper 46, United States Geological Survey, Geology and underground water resources of northern Louisiana and southern Arkansas, by A. C. Veatch; Annual reports of the Geological Survey of Texas, 1889-1892; Water-Supply Paper 190, United States Geological Survey, Underground waters of the Coastal Plain of Texas, by T. U. Taylor; Bulletin 212, United States Geological Survey, Oil fields of the Texas-Louisiana Gulf Coastal Plain, by C. W. Hayes and William Kennedy; Bulletin 282, United States Geological Survey, Oil fields of the Texas-Louisiana Gulf Coastal Plain, by N. M. Fenneman; and others. Detailed

references are given in footnotes. The information relating to quality of water has been reviewed by R. B. Dole, who also recomputed the analyses of water into ionic form in parts per million. This report was prepared under the direction of T. Wayland Vaughan, to whom thanks are due for many suggestions.

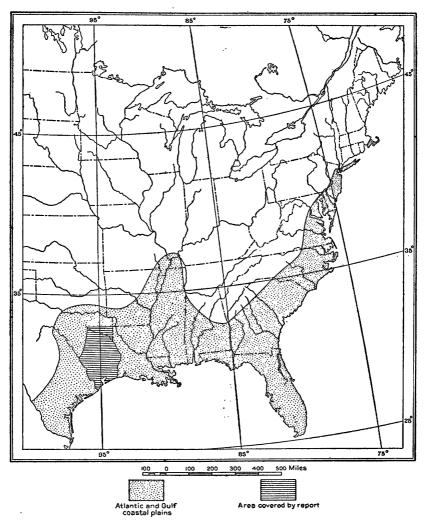


FIGURE 1.—Map of eastern United States, showing area treated in this report (indicated by horizontal lines), and its relations to the Atlantic and Gulf Coastal Plain (indicated by stippling).

#### PHYSIOGRAPHY.

#### GENERAL CHARACTER.

The Gulf of Mexico from Florida to Yucatan is fringed by a broad sublevel region that slopes gently toward the Gulf from an interior highland region. This natural physiographic province of North

America, which is known as the Gulf Coastal Plain and is the western continuation of a similar plain bordering the Atlantic, comprises all of Florida and Louisiana and portions of Georgia, Alabama, Mississippi, Kentucky, Arkansas, Texas, and Mexico, and a long reentrant from it extends northward up Mississippi River as far as southern Illinois. In the United States it is very broad, extending in places 500 miles back from the Gulf, but in Mexico it reaches mountains at a much shorter distance. Everywhere it is characterized by low relief and broad river valleys. Near the coast it is generally level, but in the interior it has been broadly but gently dissected and presents a hilly, undulating aspect. In Texas it comprises the following features, named from the coast inland: (1) The coast prairie;

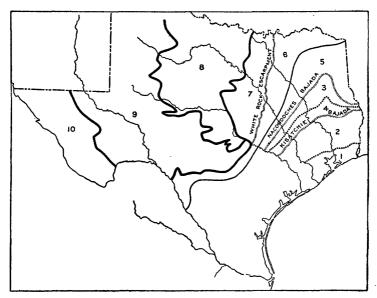


FIGURE 2.—Physiographic regions of Texas.

(2) the Kisatchie Wold; (3) the red lands, and (4) the Yegua timber belt, the two constituting the Nacogdoches Wold; (5) the Corsicana Cuesta (including the Wilcox plain and the eastern marginal prairies); (6) the Black Prairie; (7) the Grand Prairie; (8) the central basin region; (9) the high plains and plateaus; and (10) the Cordilleran region. (See fig. 2.)

The area considered in this report comprises a small part of the Gulf Coastal Plain, stretching from the coast inland to and including the Wilcox plain and a part of the eastern marginal prairies.

<sup>&</sup>lt;sup>1</sup> In this paper the term "wold" is used to designate a range of hills produced by differential erosion from inclined sedimentary rocks. A wold is made up of a cuesta or gently sloping dip plain on one side and a bajada or abruptly sloping face on the other. These terms were first so used by Veatch, A. C., Prof. Paper U. S. Geol. Survey No. 44, 1906, p. 29.

#### TOPOGRAPHIC FEATURES.

#### RELIEF.

Coast prairie.—Immediately fringing the Gulf is a narrow strip of level plain (see fig. 2), called the coast prairie, which has been slightly elevated above the sea in comparatively recent geologic time. It reaches inland about 50 miles. Near the Gulf its surface is flat and low, having an altitude of 20 to 30 feet above tide. Numerous rivers and creeks have excavated steep-sided channels across it. The divides between the drainways are grass covered, but the stream courses are bordered by narrow strips of timber. On its western margin this prairie merges into a rolling timber area.

Kisatchie Wold.—The coast prairies are succeeded on the interior by the Kisatchie Wold, comprising a gentle dip plain (the Kisatchie Cuesta) to the south, and a range of low hills (the Kisatchie Bajada) to the north.

The Kisatchie Cuesta occupies the counties of Newton, Jasper, Tyler, Hardin, Polk, Liberty, San Jacinto, Walker, Montgomery, and Waller, and parts of Grimes, Fort Bend, Harris, Jefferson, and Orange. The topography is generally undulating, the soils are for the most part sandy, and the uplands are forested in contrast to the prairie areas on the coast. (See fig. 2.)

The Kisatchie Cuesta terminates in the interior in the low hills of the Kisatchie Bajada. These hills, which represent the dissected portion of an interior-facing escarpment, which resulted from the greater hardness of the cap rock as compared with the underlying strata (figs. 2 and 3) are traceable across the entire extent of Texas from Sabine River to the Rio Grande. In places they attain a height of 150 feet above sea level. They are typically developed at Rockland in Tyler County, at Trinity in Trinity County, and near Fairmount in Sabine County.

This range of hills exerts an important influence on the streams of the Coastal Plain, all the rivers that cross it being noticeably deflected and caused to flow along its foot for greater or less distances. (See fig. 3.)

Nacogdoches Wold.—A second well-defined wold succeeds the Kisatchie Wold on the north and west. (See fig. 2.) On the divides and in areas near the Kisatchie Wold the country is for the most part rolling, but toward the interior margin it becomes hilly. This wold owes its existence to the superior hardness of the cap rock, which here consists of iron ore. On the interior margin the plain has been very much eroded and is now preserved only in a great number of iron-ore capped hills which rise to considerable altitudes above the surrounding lowlands. These hills constitute by far the greatest elevations in the region, the highest, such as those in Cherokee

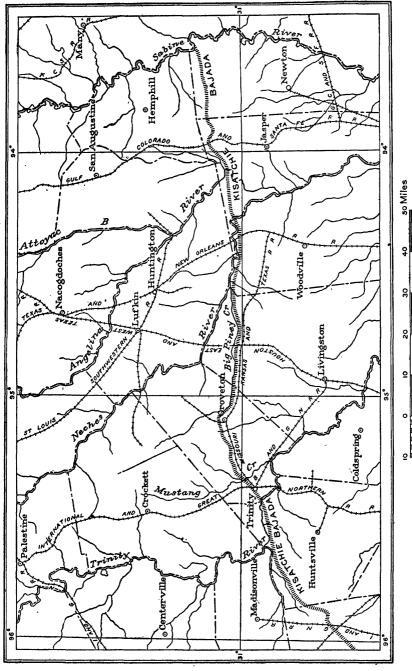


FIGURE 3.—Map showing the influence of the Kisatchie Bajada on the courses of the streams of Texas.

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County, attaining an altitude of 666 feet above sea level.¹ As a type of these hills (locally called mountains) may be mentioned Gent Mountain in western Cherokee County, Grays Mountain, Grimes Mountain, Ragsdale Mountain, and many others.

The fringed and greatly dissected margin of the Nacogdoches Wold, represented by these iron-ore capped hills, which overlook the lowlands to the north and west, constitutes the Nacogdoches Bajada, whose approximate direction is indicated on the map (fig. 2).

Corsicana Cuesta and White Rock Escarpment.—The Nacogdoches Wold is succeeded in the interior by the Corsicana Cuesta. It includes the Black Prairie of Hill<sup>2</sup> and terminates in an inward-facing escarpment known as the White Rock Escarpment.<sup>3</sup> The cuesta is subdivisible into a number of geographic units, including the Wilcox timber belt (called by Dumble<sup>4</sup> the lignitic plain), the eastern marginal prairies, the Taylor prairies, and the White Rock Prairie.<sup>5</sup>

The Wilcox timber belt, which immediately borders the Nacogdoches Wold, is underlain by the Wilcox formation (p. 37). Its soils are predominatingly sandy, and it is entirely forested, in decided contrast to the subdivisions of the cuesta that lie farther west.

The eastern marginal prairies succeed the Wilcox timber belt on the west. Their soil is clayey and approaches the "black waxy" type. The area is grass covered, in contrast to the timbered country on the east.

The Wilcox timber belt and a portion of the eastern marginal prairies are the only parts of the Corsicana Cuesta that lie within the area described in this report.

Bottom lands.—The large through-flowing streams, such as the Brazos and the Trinity, and many of the smaller streams, such as the Sabine, Neches, Attoyac, and Cypress, have carved out wide valleys, and in these valleys have built up extensive alluvial plains 1 to 10 miles in width, which occupy in the aggregate a much larger area than the remnants of the ancient plains from which they were carved.

These alluvial or constructional oplains, through which the streams meander in irregular courses, are locally called bottom lands. For the most part they are sublevel and lie 100 to 200 feet beneath the

<sup>&</sup>lt;sup>1</sup> Hill, R. T. Second Ann. Rept. Geol. Survey Texas, 1890, p. 19.

<sup>&</sup>lt;sup>2</sup> Hill, R. T., Geography and geology of the Black and Grand prairies, Texas, etc.: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901, p. 65.

<sup>3</sup> Idem, p. 68.

<sup>4</sup> Dumble, E. T., A comprehensive history of Texas, Dallas, 1898, vol. 2, p. 477.

<sup>6</sup> Hill, R. T., op. cit., pp. 67-68.

<sup>&</sup>lt;sup>6</sup> Constructional plains are plains formed by the deposition of sediment in sublevel sheets along the stream ways or at the margin of the ocean. They may therefore be of fluviatile or marine origin. Destructional plains are sublevel areas formed as a result not of deposition but of erosion or degradation of older and higher surfaces.



A. ON FLAT FORK CREEK, 3 MILES FROM TENEHA, TEX.

Showing tree-covered top of mound and barren surrounding country. Substructure: Wilcox (Eocene). (After Veatch)



 $B. \ \ \, \text{ON FLAT FORK CREEK, 3 MILES FROM TENEHA, TEX.}$  Symmetrical form partly destroyed by stream erosion. Substructure: Wilcox (Eocene). (After Veatch.)



 $\it C$ . ON PINE FLATS, NEAR TARBINGTON, TEX. Substructure: Quaternary. Photograph by Vernon Bailey. (After Veatch.)

NATURAL MOUNDS.



general level of the rolling and hilly areas of the adjacent remnantal plains. They are covered with hardwood timber instead of with the pine of the upland plains. These bottom lands are exceedingly fertile and are justly prized for farming purposes. Their chief drawback is their liability to overflow where unprotected by levees. The Brazos bottom, for instance, is one of the most fertile farming regions in the world.

Owing to the lowness of their altitudes as compared with the surrounding country, many of these bottoms present ideal conditions for artesian wells (see pp. 87–90), and the artesian reservoirs which lie beneath them have been of inestimable economic importance in their industrial and agricultural development.

Mounds and pimple plains.—Besides the physiographic and topographic features previously enumerated, all of which were produced by water, the region contains certain elevations or physiographic features, the so-called mounds and pimple plains, which are of different origin.

The mounds are pronounced elevations, a few hundred acres in extent. Some of them rise 40 to 50 feet above the general level of the adjacent plains. They are irregularly distributed but are more conspicuous on the coast prairies. Big Hill and Spindletop in Jefferson County, High Island in Galveston County, Barbers Hill and Kiser Mound in Fort Bend County are typical.

The pimple plains, which are irregularly but widely distributed over both the remnantal and the constructional plains, are characterized by numerous conspicuous small rounded circular elevations 15 to 30 feet in diameter and 2 to 6 feet in height. They are typically developed in the Flat Fork Bottom south of Tenaha in Shelby County. (See Pl. II.)

#### DRAINAGE.

Two major types of streams prevail in the area—the antecedent and the consequent.

The antecedent streams antedate the formation of the Tertiary plain, having been in existence on the Cretaceous plain when the shore line of the gulf was far north of its present position. When the Tertiary area was added to the existing land, these streams extended their courses across the newer plain, growing at their mouths. The Brazos and the Trinity are of this type and constitute the largest and most important streams in the region.

The consequent streams developed after the formation of the Tertiary plain and occupied the territory between the extended or antecedent drainage. These have grown at their heads, having gradually worked their way backward. The Sabine, Angelina, Neches, and San Jacinto rivers are of this type.

Of these consequent streams, four distinct systems of drainage are recognizable: (1) System developed on Eocene and Oligocene areas during Miocene time; (2) system developed during the earlier Pleistocene time; (3) systems developed during later Pleistocene time; (4) system developed during recent time. (See fig. 4.)

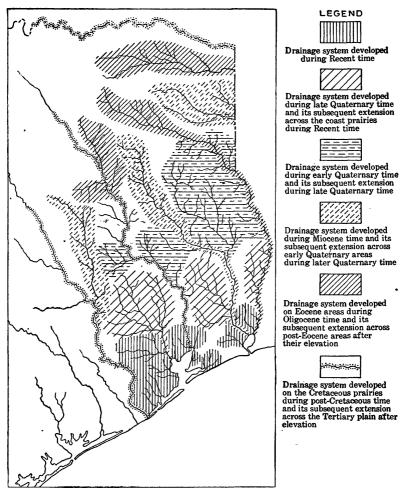


FIGURE 4.—Chronology of the development of drainage in east Texas.

The older consequent systems occupy the relatively higher surfaces between the extended streams. The longest and oldest rise along the interior margin of the Wilcox timber belt and are antecedent relative to the coast prairie, antedating its formation. This system includes Sabine River. The youngest system begins at the interior margin of

the coast prairie, upon which it is established, and is consequent to it. It includes a number of creeks and bayous which head close to the coast and are sluggish and brackish.

#### TIMBER.

The region comprises both prairie and forest areas. The Kisatchie Wold, Nacogdoches Wold, and Wilcox timber belt constitute a timbered region wedged between the coast prairie on the south and

the eastern marginal prairie on the west. This portion of Texas, which is very often spoken of as the east Texas timber belt, represents the western extension of the Atlantic timber belt. Its soils are predominatingly sandy compared with those of the prairies on the south and west.

The general character of the timber is indicated on the map (fig. 5). On the bottoms or alluvial plains hardwood forests flourish, made up of cow oak, bur oak, overcup oak, common white oak, red oak, Texas oak, willow oak, water oak, white ash, green ash, sweet pecan, bitter pecan, shagbark, white hickory, sweet gum, black gum, tupelo, cottonwood, sycamore, elm, and other trees. On the uplands and divides pine forests predominate, consisting of short leaf, loblolly, and long leaf (fig. 5), interspersed toward the interior with upland oaks, black jack, blue jack, and other trees.

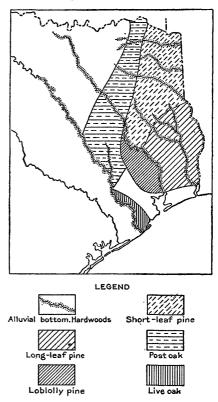


FIGURE 5.—Map showing the distribution of timber on the eastern third of the Texas Coastal Plain. After Bray. Note the close relation of the timber to the outcrops of the different geologic divisions.

#### GENERAL GEOLOGIC FEATURES.

# RELATION OF GEOLOGY TO THE OCCURRENCE OF UNDERGROUND WATER.

The problems of underground and artesian water are problems in stratigraphy, the occurrence of such water being determined by the arrangement and relative positions of porous and nonporous (or impervious) beds. To ascertain whether flowing wells can be had

at a given place before a hole is actually drilled, it is necessary to know what the arrangement, nature, and distribution of the rock sheets is in that region. To know whether a sufficient quantity of water can be economically secured from a well at a given place for a particular purpose, the same information is necessary. To know whether the water that may be obtained is of a quality suitable for the desired purpose, it is again necessary to know the same facts. These facts are the concern of the branch of geology known as stratigraphic and structural geology, and to ascertain them for any particular area it is necessary to know something concerning the stratigraphic and structural geology of the area.

#### PRINCIPLES OF STRATIGRAPHY.

#### EROSION AND SEDIMENTATION.

The most obvious natural processes now in operation on the earth are those of erosion and sedimentation. The exposed rocks disintegrate and decay into soils and rock detritus. Rains wash the soils and rock detritus into the streams, and the streams eventually carry the materials to the sea and deposit them on the sea floor. The removal of the soil and detritus by rain and wind constitutes erosion. The deposition of material on the sea floor constitutes sedimentation.

If these processes continued indefinitely, and no new land appeared, the land would in time be obliterated, the ocean would become universal, and subaerial erosion would cease. But so long as the present forces remain in operation this result can never be obtained. As the continents are worn down in one place, they are elevated in another, and new land is constantly being formed. Some continents are rising; others are sinking. Evidence shows that some seashores are rising while others are subsiding, some slowly (2 or 3 inches in a century), and others rapidly.

#### THE GEOLOGIC COLUMN.

Throughout the earth's history vast quantities of the products of rock decay and material taken from the sea water by organisms have accumulated on the sea floor, in some localities to a thickness of more than 20,000 feet. From time to time one area or another has been elevated into land, causing sedimentation to cease and erosion to begin. Fresh submergence may have again followed and sedimentation been resumed. In any given region periods of erosion may have alternated with periods of sedimentation.

The products of sedimentation are the sedimentary rocks, also called stratified, because arranged in layers or strata. They vary in character with the conditions of their deposition, gravels and sands usually being deposited close to shore, muds and clays in deeper water, and calcareous oozes, which ultimately form limestone, are deposited in areas to which earthy detritus derived from the land is not carried.

If the sea floor sinks, the place where sand was formerly deposited may be covered by clay, and if further depressed, by lime deposits. In time the sand, clay, and limy ooze will become indurated or lithified into sandstone, shale, and limestone through the action of pressure and cementing substances deposited by circulating water. Then, if the region is subsequently elevated into land and the materials are exposed (in a canyon, for instance) they will present, in columnar form, a typical stratified or sedimentary series, consisting of a bed of sandstone at the base, shale in the middle, and limestone at the top.

It is obvious that in any such stratified series the beds of greatest age are lowermost and those of least age uppermost. If a place could be observed where sedimentation had been continuous since the beginning of the process each period of the earth's history would be seen to be represented by certain divisions of the rocks. No such complete sedimentary series has ever been found in any one place, but portions of it are found at different localities, and by visiting a sufficient number of places the geologist may inspect the whole.

#### SUBDIVISIONS OF THE GEOLOGIC COLUMN.

Systems.—Certain names have been given to the different portions of this sedimentary series, and these different portions (called systems), taken in order, represent the accumulations during corresponding periods of the earth's history. The names of these systems in order from top to bottom, or from the youngest to the oldest, are: Quaternary, Tertiary, Cretaceous, Jurassic, Triassic, Carboniferous, Devonian, Silurian, Ordovician, Cambrian, Algonkian, and Archean.

The major units (systems) of the sedimentary series may be called time units, because the basis of their classification is time. The materials composing a given unit are not necessarily the same in different places, because the conditions of deposition (including depth of water) may have varied greatly; during a given period sands may have been deposited in one place and clays in another.

Formations.—The major units are divisible into smaller units according to the character of their materials. The lower part of a particular system may consist of sandstone, the middle part of clay, and the upper part of limestone. Such smaller units are known as lithologic units (or formations), because the classification may be based on the lithology or character of the constituent materials. They are named after places where they are well exposed.

Formations are essentially local. A given sandstone, for instance, may extend laterally for a considerable distance, but will eventually be succeeded or replaced by another kind of material, because sand is deposited only in shallow water. A sandstone formed from deposits along the stretches of a long coast on a sea floor of very steep slope will extend a long distance in one direction and a short distance in

another, being cut off seaward by deep water in which clay was deposited in place of sand.

As long as the sea floor is neither elevated nor depressed, a sandstone formation deposited on it is of the same age throughout. With a sinking sea floor, however, the zone of deposition is constantly advancing with the advance of the shore line, and the formation may attain a wide distribution. The depression may continue for a long time, and the sand deposited along the shore may retain its character and may be laterally continuous throughout and therefore constitute one and the same formation; and yet one extremity of the formation represents deposition when the depression began and the other represents deposition when the depression ceased. A formation is, therefore, not necessarily of precisely the same age in different places of its occurrence.

Geologic maps and geologic sections are designed to show the distribution of geologic formations both at the surface and underground.

#### FOSSILS.

Nature and geologic distribution.—Along with the products of land decay and material chemically precipitated from oceanic water, the shells and skeletons of animals are deposited on the sea floor, where they are soon buried beneath sediment either as a whole or in broken pieces. Very many of the shells are subsequently removed, but perfect casts of the forms may remain. Such evidences of formerly existing life, now a part of the rock masses, are known as fossils. Wherever sedimentary rocks occur fossils may be found in greater or less abundance.

Study shows that fossil forms are unlike those of species now living, the greatest deviation being found in fossils deposited during the earliest periods of the earth's history. The simpler animals (animals not highly organized) characterize the lower divisions of the series and the higher types the upper divisions. Between the two there is a progressive increase in complexity. Each division is characterized by a certain set of fossils, which in the aggregate is distinctive of that division and is different from that of any other division.

These facts are of universal application. Fossils, for instance, that characterize the Cambrian system in one region of the globe characterize it in all other regions. Subdivision of the larger systems, however, may show local and specific variation. For example, a middle formation of the Cretaceous system in England and a middle formation of the same system in Texas may be characterized by slightly different sets of fossils.

Importance of fossils.—The fact that each division of the stratified series is characterized by a certain group of fossils is of the greatest importance to the practical working geologist, enabling him to

recognize the division in widely separated places. If he finds certain fossils in a limestone exposed at a given place at the surface and finds them also in a similar-appearing limestone at a depth of 2,000 feet in a well 20 miles away, he may be confident that the same rock sheet is present in both places, and that it has a decided slope (dip) which in the course of the 20 miles has carried it 2,000 feet beneath the surface. If coal underlies the limestone where the latter is exposed at the surface it is probable that it also underlies it in the well and can be found by boring a little deeper.

Fossils are thus the earmarks of geologic formations and distinguish them as much as does the character of their rocks. In this paper, however, no attempt is made to describe the fossils of the respective formations, such matter being unessential in the present connection. Their occurrence, however, is noted and some characteristic forms are figured.

Paleontologic units.—In a sedimentary series given kinds of rock may be repeated many times. A limestone of a certain lithologic character may appear at the base, another in the center, and still another at the top. If it were not for the fossils it might be difficult to tell whether any particular limestone is the one in the middle or at the top or the bottom. If, however, a given fossil is known to characterize one of the beds and not the others, identification by its aid is easy. A sedimentary series may thus be divided not only into time units and into lithologic units or formations, but also into pale-ontologic units or biologic zones, each characterized by the presence of a given fossil or a set of fossils.

A paleontologic unit, like a time unit, is not characterized by any particular kind of rock. The shells of the same kind of animals may be accumulated in clay as well as in limestone. The clay and the limestone are parts of the same time unit and the same biologic zone but they belong to different lithologic units or formations. Again, certain animals may be living at a given time and may be accumulated in connection with a deposit of sand. If the sea floor is sinking, the same kind of sand may continue to be deposited (the zone of deposition constantly shifting), long after the race of animals has died out and has given place to other races. The sand is all a part of the same formation, but it is not a part of the same biologic zone nor of the same time unit.

# GEOLOGY OF THE COASTAL PLAIN. GENERAL FEATURES.

The materials exposed on the Coastal Plain of Texas and encountered in the wells drilled in the region are members of a sedimentary series, the deposition of which was at times interrupted by land epochs and periods of erosion, during which sedimentation ceased. Such times of erosion are indicated by gaps in the series, spoken of as unconformities.

Originally the beds composing this series were nearly horizontal. Since their formation, however, the region has been gradually elevated and the entire series slightly tilted toward the Gulf. Since their elevation, these beds have been subjected to erosion, those having the highest altitude and the longest period of exposure having suffered the most. The result is that the surface of the Coastal Plain no longer coincides with the surface of the uppermost rock layer, but bevels across the gently inclined layers at a small angle. Consequently, in passing from place to place different rock sheets or formations are exposed to view, the lowermost formation being exposed at the greatest distance from the coast, and the uppermost formation at the coast. Traveling from the coast toward the interior, the geologist may inspect the entire series just as he could by descending a shaft sunk to the bottom of the series at the coast. By determining the sequence in his cross-country travels, he can predict very accurately the sequence and the character of the materials that would be encountered in sinking such a shaft or well.

#### STRATIGRAPHY OF THE COASTAL PLAIN IN EASTERN TEXAS.

#### ROCK SYSTEMS REPRESENTED.

In the stratigraphy of the Coastal Plain in eastern Texas the Carboniferous, Cretaceous, Tertiary, and Quaternary systems are represented. These different systems comprise two structural divisions. The Carboniferous rocks, which make up one structural unit, constitute the basement upon which the Cretaceous and younger rocks have been deposited. The Cretaceous, Tertiary, and Quaternary rocks, which make up the other structural unit, and which constitute the outcropping formations of the Coastal Plain, lie unconformably upon the Carboniferous rocks and have a general southeast dip of 1 to 200 feet to the mile.

#### CARBONIFEROUS ROCKS.

The Carboniferous rocks are not exposed and have been reached by no drill holes within the limits of the region described in this paper. Their presence beneath it is inferred from their exposure farther west where they have a dip to the northwest, and from their occurrence in drill holes in the nearer Cretaceous area.

#### CRETACEOUS ROCKS.

The Cretaceous rocks, consisting for the most part of chalk, limestone, and marls, underlie the entire Coastal Plain. Their waterbearing beds, however, are too deeply embedded beneath nearly all the counties with which this report deals to make them available as

sources of artesian supplies, and therefore they have little economic interest in the present connection.

That these beds occur beneath the later rocks is proved by drill holes that have reached them and by the existence of certain inliers (isolated bodies of rock lying at a distance from the main body and surrounded on all sides by rocks of later age) within the area of the post-Cretaceous sediments. At least three Cretaceous inliers are known to occur in the area—the Steen Dome and Brooks Dome in Smith County, and the Anderson Dome in Anderson County. Where these domes occur, they introduce complications into the artesian conditions.

#### TERTIARY AND QUATERNARY ROCKS.

Resting on the Cretaceous rocks are the Tertiary and Quaternary sediments, which constitute the exposed rocks and supply the water to artesian and other deep wells. The sequence of the rocks is shown in the following table:

Cenozoic deposits of the Texas Coastal Plain.

			ı	1	
Sys- tem.	Series.	Formation.	Thick- ness.	Lithology and charact	eristic fossils.
Quaternary	Recent.	Fluviatile deposits, consisting of sandy clay or silt of the low, o streams; also present flood-plai sand and gravel bars. Recent b ward, these fluviatile deposits graposits consisting of yellow and wave-formed sand, sand and shell riers, carrying Rangia cuneata an		overflow terraces of the ain materials, including buffalo bones, etc. Sea- rade into interstream de- d blue clays and yellow ell beaches, bars, and bar-	
	Pleistocene.	Besumont clay.	800 max.	Blue, calcareous clay, with numerous lime concretions about 1 inch through. Lenses of sand and sandy clay. The clays carry Rangia cuneata, etc.; embedded logs are common.	Farther inland the Lissie gravel and Beau- mont clay are repre- sented along the
		Lissie gravel.	Thin to 900	Gravels and coarse sands, with some small lenses and pockets of red clay in places; limy clays, gravels, and limy conglomerates or "adobe" in others. The fossils include Equus semiplicatus, Megalonyx, etc.	stream valleys by the lowest and the mid- dle of the three Pleis- tocene terraces.
		Highest Pleistocene farther inland).	0–50	Fluviatile deposits consisting of in and adjacent to certain dra stone débris, and limy conglo ginous sands and silts, with fra others. In the stream valleys terraces lying 200 to 225 feet aborstream or upland phase venee sheet of gravel where the Yegus constitute the country rock, I pearing south of the Yegus-Ce Catahoula boundary. No fossi	inage areas; fiints, lime- merates in others; ferru- ments of iron ore, in still these materials appear as ve the level of the present laterally into an inter- ring the uplands with a a and Jackson formations out thinning and disap- tathoula or the Jackson-
Quateriary.	Pleistocene.	-Unconformity- Highest Pleis- tocene ter- race (farther inland).	to 900	Gravels and coarse sands, with some small lenses and pockets of red clay in places; limy clays, gravels, and limy conglomerates or "adobe" in others. The fossils include Equus semiplicatus, Megalonyx, etc.  Fluviatile deposits consisting of in and adjacent to certain dra stone débris, and limy conglo ginous sands and silts, with fra others. In the stream valleys: terraces lying 200 to 225 feet abo stream channels, and grading stream or upland phase venee sheet of gravel where the Yegus constitute the country rock, I cearing south of the Yegus-Ce	gravel inage merate grant these I and Journal to taken

#### Cenozoic deposits of the Texas Coastal Plain—Continued.

Sys- tem.	Series.	Formation.		Thick- ness.	Lithology and characteristic fossils.
	Pliocene.	t	valde forma- ion (late Pliocene).	Feet.	Fluviatile deposits, consisting of flint gravel and limestone debris embedded in a clay matrix. In the plateau region west of the Coastal Plain the formation appears as the uppermost terrace of the major streams, lying about 350 feet above the levels of the present stream channels. Along the Cretaceous-Tertiary boundary, the terraces grade laterally into an upland gravel deposit, which caps the interstream areas, but thins and disappears a short distance to the east and south.
!	Miocene.	-Unconformity- Dewitt formation.4		1, 250- 1, 500	Lacustrine and littoral deposits, consisting of cross-bedded, coarse, gray, semi-indurated, highly calcareous sandstones. Lenses of clay in places. A ceratherium and other fossils. East of the Brazos these beds are almost completely overlapped by the Lissie gravel. Seaward, the time equivalent of the Dewitt formation is represented by about 800 feet of marine sands and clays, carrying Area carolinensis and other upper Mocene marine fossils and believed to involve some of the lower Plicene. These marine deposits do not outcrop and are not a part of the lacustrine Dewitt formation, which also includes some deposits of early Plicene age.
Tertiary.			eming clay.b	200-500	Palustrine deposits, consisting of gray, white, and bluish- white, bedded, calcareous clays, with numerous small concretions of lime and some lenses of sand.
	Oligocene.	Catahoula sandstone.		500-800	Littoral deposits, consisting of hard, blue, semiquartzitic, noncalcareous sandstones, with interbedded lenticular masses of green clays.
	Eocene.		ekson forma- ion.¢	0-250	Marine deposits, consisting of calcareous blue clays, with large limestone concretions. Carry Levifusus branneri and other Eocene forms.
			Yegua for- mation.	375–750	Palustrine deposits, consisting of green clays with concretions of selenite; in places, lenses of sand and lignite.
		Claiborne group.	Cook Moun- tain for- mation.	400	Palustrine and marine deposits, consisting of lenticular masses of yellow sand and clay; in places, lenses of green calcareous, glauconitic, fossiliferous marl. Beds of limonite and lignite. Some of the clays carry fossiliferous calcareous concretions. Formation as a whole is decidedly ferruginous. Fossils: Ostrea sellæformis, Ostrea divaricata, Anomia ephippioides, and others.
		Clai	Mount Sel- man for- mation.	350	Palustrine and marine deposits, consisting of red, ferruginous, indurated, and probably altered greensand, with casts of shells, lenses of lignite and clay, beds and concretions of limonite. The formation as a whole is conspicuously ferruginous. Carries casts of Venericardia planicosta.

a Studies made after the manuscript of this report was prepared seem to indicate that what is here called the Dewitt formation is represented along the Sabine by the beds described as the Fleming clay. b As paleontologic studies made after the manuscript of this report was prepared show that deposits considered part of the Fleming clay are not older than Miocene, this formation is referred to the Miocene. (See subsequent list of fossils.) A discrepancy thus exists between the text of the report and the legend of Pl. I, which had already been printed.
c Studies made by the author since writing this report seem to indicate that the Catahoula sandstone as here described is not a stratigraphic unit but comprises two formations of similar lithologic character; the one at the base being of Jackson age, whereas the upper sandstone is of Oligocene age.

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Cenozoic aeposits	of the	1exas	Coastal Plain—Continued.

Sys- tem.	Series.	Formation.	Thick- ness.	Lithology and characteristic fossils.
Tertiary.	Eocene.	Wilcox formation.	Feet.	Palustrine, marine, and littoral deposits. The littoral deposits comprise the Queen City sand member, at the top of the formation, consisting of 50 to 200 feet of white, porous, loose, water-bearing sands, with some interstratified clays. The palustrine deposits consist of lenticular masses of sand, clay, and lignite, carrying large, especially characteristic concretions (20 to 30 feet in diameter) of hard flintlike sandstone; the palustrine clays are leaf bearing, and in places carry teeth of Crocodylus grypus. The marine deposits consist of calcareous, glauconitic, fossiliferous marls, alternating with beds of sand, clay, and lignite; they are exposed only on Sabine River. Characteristic fossils of the marine phase are Kellia prima, Natica aperta, and Pleurotoma silicata.
		Midway forma- tion.	250-500	Marine deposits, consisting of black and blue clays with interbedded strata of limestone and some lenses of sand, which are somewhat rare north of the Brazos. Plejona limopsis, Enclimatoceras ulrichi, and other fossils.

In the descriptions of the several formations, the symbols used in the several synonymic tables have the following meanings: = Equal in every respect; = equal in a general way; < less than; > greater than.

TERTIARY SYSTEM.

ECCENE SERIES.

#### MIDWAY FORMATION.

NAME AND CORRELATION.

The formation here called the Midway takes its name from Midway Landing,<sup>1</sup> on the west side of Alabama River in Wilcox County, Ala., where it is exposed. The formation extends from Georgia on the east to Texas on the west. Smith and Johnson originally (1887) used the term Midway in describing the beds which represent the lowermost part of what is here termed the Midway formation.

In 1889 Penrose described the formation in Texas under the name "Wills Point or Basal clays," from the exposure at Wills Point, in Van Zandt County.

In 1892 Harris pointed out the fact that the calcareous beds lying above the Cretaceous and below the Wilcox in Alabama extend eastward into Georgia and westward into Texas and retain essentially throughout these States the same lithologic and paleontologic character. This stratigraphic division, which is the one recognized in this report, he called the Midway stage.

<sup>&</sup>lt;sup>1</sup> Harris, G. D., The Tertiary geology of southern Arkansas: Ann. Rept. Geol. Survey Arkansas, vol. 2, 1894, pp. 8, 9, 22; The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, pp. 11-13.

The formation in Arkansas and Louisiana has been described by Harris, in Mississippi by Crider, in Alabama by Smith, and in Georgia by Harris.

Beds now recognized as belonging to the Midway have been referred to and described as—

>Black Bluff division of the Lignitic in Alabama (representing the medial portion of the present Midway). Smith, E. A., and Johnson, L. C., Tertiary and Cretaceous strata of the Tuscaloosa, Tombigbee, and Alabama rivers: Bull. U. S. Geol. Survey No. 43, 1887, p. 18.

> Midway division of the Lignitic in Alabama (representing the lower portion of the Midway as here recognized). Idem, p. 18.

>Naheola division of the Lignitic in Alabama (representing the upper portion of the Midway as here recognized). Idem, p. 18.

>Matthews Landing division of the Lignitic in Alabama (representing the upper portion of the Midway as now recognized). Idem, pp. 18, 57-60; and Smith, E. A., and Johnson, L. C., Report on the geology of the Coastal Plain of Alabama: Geol. Survey Alabama, 1894, pp. 27, 181-185.

=Basal or Wills Point clays in Texas (representing the equivalent of the Midway as here recognized). Penrose, R. A. F., jr., A preliminary report on the geology of the Gulf Tertiaries of Texas from Red River to the Rio Grande: First Ann. Rept. Geol. Survey Texas, 1890, p. 19.

>Clayton in Alabama (corresponding to the lower portion of the present Midway). Langdon, D. W., Variations in the Cretaceous and Tertiary strata of Alabama: Bull. Geol. Soc. America, vol. 2, 1891, p. 594.

=Basal or Wills Point clays in Texas (equivalent of the Midway as here recognized). Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass, on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 47-50.

= Midway in Arkansas (equivalent of the Midway as here recognized). Harris, G. D., The Tertiary geology of southern Arkansas: Ann. Rept. Arkansas Geol. Survey, vol. 2, 1892, pp. 8, 9, 22; The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, pp. 11-13, 36-37.

=Oak Hill-Pine Barren group in Alabama (representing the exact equivalent of the Midway as here recognized). Smith, E. A., Johnson, L. C., and Langdon, D. W., jr., Report on the geology of the Coastal Plain of Alabama: Geol. Survey Alabama, 1894, p. 188.

>Sucarnochee or Black Bluff division of the Lignitic in Alabama (representing the medial portion of the Midway as here recognized). Idem, p. 186.

>Clayton (Midway) in Alabama (representing the lower portion of the Midway as here recognized). Idem, pp. 192 et seq.

=Basal beds or Wills Point clays in Texas (representing the Midway as here recognized). Kennedy, William, The Eocene Tertiary east of the Brazos River: Proc. Acad. Sci. Philadelphia, 1895, pp. 144-149.

≡Myrick formation in Texas (including in a general way the Midway and perhaps portions of the Wilcox). Vaughan, T. W., Uvalde folio (No. 64), Geol. Atlas U.S., U.S. Geol. Survey, 1900, p. 2.

=Lytton formation in Texas (equivalent of the Midway as here recognized). Hill, R. T., and Vaughan, T. W., Austin folio (No. 76), Geol. Atlas U. S., U. S. Geol. Survey, 1902, p. 6.

= Midway group in Mississippi (subdivided into a lower formation, the Clayton limestone, and an upper formation, the Porters Creek clay; representing the equivalent of the Midway as here recognized). Crider, A. F., Geology and mineral resources of Mississippi: Bull. U. S. Geol. Survey No. 283, 1906, pp. 22-24.

= Midway group in Alabama (consisting of a lower formation, the Clayton limestone, a medial formation, the Sucarnochee clay, and an upper formation, the Naheola or "Matthews Landing" formation; representing the equivalent of the Midway as here recognized). Smith, E. A., The underground water resources of Alabama: Geol. Survey Alabama, 1907, pp. 5, 15.

#### OCCURRENCE AND CHARACTER.

The Midway is the lowermost of the Tertiary formations in the Coastal Plain of Texas. It lies unconformably above the Cretaceous and conformably below the Wilcox formation.

The formation consists of a series of clays and limestones of marine origin. At the base are usually found bluish micaceous clays or clayey sands, containing some light-yellowish fossiliferous lime-stone layers of marine origin. These are succeeded by sandy ledges, on top of which generally rest black selenitic clays. In Texas the formation is from 250 to 500 feet thick and dips from 1° to 5° SE.

The geographic location of the outcrop of the Midway formation in the area is shown on the map (Pl. I). The outcrop constitutes the eastern marginal prairies and occupies a narrow belt extending approximately north and south in Robertson, Falls, Limestone, Freestone, Navarro, Henderson, Kaufman, and Van Zandt counties. Much of the exposure is obscured by materials of later age.

The impervious clay, which is the preponderating material in the composition of the Midway, makes the formation a very poor water carrier. It serves, however, as a confining sheet for the waters of the overlying porous sands of the Wilcox formation and constitutes an important datum plane to guide the well driller.

#### RELATIONS TO ADJACENT FORMATIONS.

The structural relations of the Midway formation to the underlying Cretaceous deposits and to the overlying Wilcox formation are indicated in the geologic sections. (Pl. I, in pocket.)

Owing to the absence of good exposures it has not thus far been possible to recognize a structural unconformity between these beds and the underlying Cretaceous deposits. The only satisfactory section showing the relation to the underlying terranes is found on the Brazos, 1½ miles above the Milam County line, and here the Midway apparently rests conformably upon the Cretaceous. But in Mississippi, in Alabama, in Arkansas, and on Frio River in Texas, where the

Harris, G. D., The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, pp. 38, 39.
 Vaughan, T. W., Geological reconnaissance in the Rio Grande coal fields of Texas: Bull. U. S. Geol. Survey No. 164, 1900, p. 36.

Tertiary-Cretaceous contact is exposed, an unconformity is evident, proving the intervention of a land epoch between the Cretaceous and the Tertiary deposition, and it may be safely inferred that similar conditions exist in the east Texas area.

In the region of the Brazos no sharp lithologic differentiation exists between the clays of the Midway and the underlying Cretaceous marls, and the two can be discriminated only by the aid of fossils. The paleontologic break, however, is very marked.

#### PALEONTOLOGY.

In Texas the Midway is characterized by the presence of *Enclimatoceras ulrichi* White, Ostrea pulaskensis Harris, Cucullæa macrodonta Whitfield, Plejona limopsis (Conrad), Pseudoliva unicarinata Aldrich, and other fossils. (See Pl. III.) Plejona limopsis has not thus far been found in the Midway east of the Brazos, but has been found in some material taken from a well at Elgin, in Bastrop County.

Fossils were found (1) at Blue Shoals Bluff, (2) at Black Bluff, (3) half a mile up Salt Branch of Little Brazos River, (4) at Smileys Bluff, (5) 5 miles east of Elmo, (6) at Cribbs League Bluff, (7) at Tehuacana, (8) at Josiah Hogan League Bluff, (9) near Tehuacana (10) 4 miles northeast of Kemp, (11) 1 mile up Salt Branch of Little Brazos River, (12) near Kemp, (13) 5 miles northeast of Kemp, (14) near Elmo, (15) at Horn Hill, (16) on Rocky Cedar Creek near Elmo, (17) and on Salt Branch on Dennis Herald survey. A detailed list, with references to the above numbers, follows:

Enclimatoceras ulrichi White, 1, 2, 3. Pleurotoma (Pleurotomella?) anacona Harris, 4, 5. P. (Surcula) ostrarupis Harris, 4. Plejona rugata (Conrad), 2, 6. P. precursor (Dall), 4. P. sp., 7. Fusus ostrarupis Harris, 4, 6. Pseudoliva ostrarupis Harris, 4. P. ostrarupis var. pauper Harris, 4. Calyptraphorus velatus var. compressus (Aldrich), 1, 2, 6, 8. Aporrhais gracilis Aldrich, 8. Aporrhais sp., 7, 8. Cerithium penrosei Harris, 4. C. whitfieldi Heilprin, 4. Turritella alabamiensis Whitfield, 1, 8, 9,

T. mortoni Conrad var., 2, 6, 7.

T. mortoni Conrad, 6.

T. nerinexa Harris, 2.

13, 14.
C. saffordi Gabb, 10.
Ostrea crenulimarginata Gabb, jr., 4, 9, 15.
O. pulaskensis Harris, 1, 6, 8, 16.
Modiola saffordi Gabb, jr., 15.
Crassatellites gabbi (Safford), 1, 2, 5, 6, 8.
Venericardia planicosta Lamarck, 5, 7, 15, 17.
V. alticostata Conrad, 5, 17.
V. alticostata Conrad var., 1, 2, 6, 8.
Cytherea ripleyana Gabb, 10.

Mesalia pumila var. wilcoxiana Harris, 11.

Cucullæa macrodonta Whitfield, 1, 2, 6, 8.

M. var. hardemanensis Harris, 12.

M. alabamiensis (Whitfield), 10.

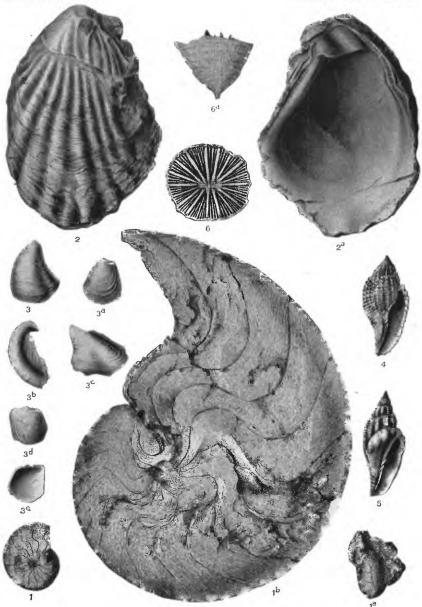
Yoldia eborea (Conrad), 1, 2, 6, 8.

Nucula magnifica Conrad, 2, 6.

Leda milamensis Harris, 4.

C. sp., 7, 10.

T. humerosa Conrad, 9.



CHARACTERISTIC FOSSILS OF THE MIDWAY FORMATION.

- 1, 1a, 1b. Enclimatoceras ulrichi White. 2, 2a. Ostrea crenulimarginata Gabb. 3, 3a, 3b, 3c, 3d, 3c. Ostrea pulaskensis Harris.

- Plejona limopsis (Conrad).
   Plejona rugatus (Conrad).
   6, 6a. Flabellum conoideum Vaughan.



#### DETAILED SECTIONS.

Brazos River section.—The beds belonging to the Midway formation are typically exposed along Brazos River (see Pl. I, in pocket) from 1½ miles by river north of the Milam-Falls county line to 2 miles north of the mouth of Pond Creek in Milam County, a total distance of 5¾ miles by river or about 4½ miles by linear measure across the outcrop at right angles to the strike.

The bluff highest upstream that shows these beds and also their contact with the underlying Cretaceous is about  $1\frac{1}{2}$  miles north of the Milam-Falls county line:

Section exposed in bluff on west bank of Brazos River, southeast line of the Josiah Hogan
League, Falls County, Tex.

Quaternary:	reet.
River alluvium	. 4
Gravel	. 1
Unconformity.	
Eocene:	
Midway formation:	
Blue clay and sand breaking into nodules and conchoidad pieces, weathering into a grayish-yellow clay and containing fossils as follows: Calyptraphorus velatus var compressus Ald.; Aporrhais gracilis Aldrich; Turritella alabamiensis Whitf.; Yoldia eborea (Con.); Cucullæa macrodonta Whitf.; Ostrea pulaskensis Harris; Crassatellites gabb	- - -
(Safford)	. 5
Transitional blue clay	. 1
Cretaceous: Massive blue clay with Baculites and other Cretaceous	3
fossils	. 14
	25

One-half mile below the Cretaceous-Tertiary contact just described a bluff at Blue Shoals shows the following section:<sup>2</sup>

Section about 1 mile above the Milam County line, west bank of Brazos River, Falls County,
Tex.

Pleistocene: Brown sand and river alluvium	10
Unconformity.	
Eocene:	
Midway formation:	
Blue indurated clay with concretions of limestone, contain-	
ing the following fossils: Enclimatoceras ulrichi White;	
Calyptraphorus velațus Con. var. compressus Ald.; Turri-	
tella alabamiensis Whitf.; Yoldia eborea (Con.); Cucullæa	
macrodonta Whitf., var.; Ostrea pulaskensis Harris; Crassa-	
tellites gabbi (Safford); Venericardia alticostata Con. var	5
, , , ,	

19

Feet.

Laminated blue, almost black fossiliferous clay......

Kennedy, William, The Eocene Tertiary east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, p. 145. The fossils were determined by Harris; the list has been partly revised.
 Idem, p. 148. The fossils were determined by Harris; the list has been partly revised.

p. 110. The looping were determined by literal, the fibe has been p

At the very northern limit of Milam County, 1 mile below the preceding section, on the west bank of the river, is Black, or Milam Bluff, about one-third mile long and 40 feet high. Its lower part is composed of very dark, almost black clays containing shell fragments and running into lighter yellowish and greenish clays toward the top. The upper part contains highly calcareous indurated strata showing a nodular structure and containing many fossils. The lower part of the bluff is not so calcareous as the upper part.

The beds dip southeast 276 feet to the mile. From them have been collected <sup>1</sup> Enclimatoceras ulrichi White; Plejona rugata (Con.); Calyptraphorus velatus Con. var. compressus Ald.; Turritella mortoni Con. var.; T. nerinexa Harris; Nucula magnifica Con.; Yoldia eborea (Con.); Cucullæa macrodonta Whitf.; Crassatellites gabbi (Safford); and Venericardia alticostata Con. var.

About three-fourths mile below Milam or Black Bluff on the west bank of the river, on the C. Cribbs League of Milam County in Cribbs League Bluff, the following section is exposed:<sup>2</sup>

. . ~ . . .

Section exposed at Cribbs League Bluff, Milam County, Tex.	Feet.
Quaternary: Surface soil, brown sand and gravel	
Eocene:	
Midway formation:	
Yellow clay	4
Ledge of fossiliferous siliceous limestone	2
Yellow clay; similar to No. 2	5
Ledge of fossiliferous siliceous limestone	2
Dark-blue laminated jointed clay	30–35
	45-50

The fossils collected at this locality include *Plejona rugata* (Con.), *Fusus ostrarupis* Harris, *Calyptraphorus velatus* Ald. var. *compressus*, *Turritella mortoni* Con., *Yoldia eborea* (Con.), *Cucullæa macrodonta* Whitf., *Ostrea pulaskensis* Harris, *Venericardia alticostata* Con. var., and *Crassatellites gabbi* (Safford).

Three miles by river below Cribbs League Bluff and 2 miles above the mouth of Pond Creek, on the west side of Brazos River and on the northeast corner of the Byrum Wickson League of Milam County, is located Oyster Bluff or Smileys Bluff. The beds exposed represent the uppermost portion of the Midway formation and are the equivalent of the Naheola ("Matthews Landing") formation of the Alabama section.<sup>3</sup>

<sup>&</sup>lt;sup>1</sup> Harris, G. D., The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, p. 128.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, The Eccene Tertiary of Texas east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, p. 147. The list of fossils has been partly revised.

<sup>&</sup>lt;sup>3</sup> Harris, G. D., New and otherwise interesting Tertiary mollusca from Texas: Proc. Acad. Nat. Sci., Philadelphia, 1895, p. 45,

Section exposed at Smileys Bluff, west bank of Brazos River and northeast corner of Byrum Wickson League, Milam County, Tex.

Quaternary:	Feet.
River alluvium	4
Conglomerate	<b>2</b>
Coarse conglomerate with bowlders.	$2\pm$
Eocene:	
Wilcox formation: Thinly stratified, yellowish-gray clay, sand and blue clay, with some rounded concretions of calcareous	
sandstone.	10
Midway formation:	
Blue laminated clay, fossiliferous.	4
Thin bed of concretions and hard fossiliferous limestone	1
Thinly laminated gray clay and sand	3
Bluish-gray sand	1
Thinly laminated dark-blue clay and sand	3
Dark-blue laminated fossiliferous sand	2
	90

32

The fossiliferous beds of the Midway carry Pleurotoma (Pleurotomella) anacona Harris, P. (Surcula) ostrarupis Harris, Plejona precursor Dall, Fusus ostrarupis Harris, Pseudoliva ostrarupis Harris, Cerithium penrosei Harris, C. whitfieldi Heilprin, Leda milamensis Harris, and L. milamensis Harris, large var.1

The complete section along Brazos River is indicated in the diagram on Plate IV (in pocket).

Falls County.—Along Salt Branch of Little Brazos River on the Dennis Herald Survey in Falls County, limestone of the Midway formation is exposed. One-half mile above the confluence of the two streams specimens of Enclimatoceras ulrichi White, Venericardia planicosta Lam., and Venericardia alticostata Con. var. are found, and a mile above the confluence, Mesalia pumila var. wilcoxiana (Ald.) occurs.2

Limestone County.—At Horn Hill in Limestone County, the Midway formation is exposed and carries Turritella humerosa Con., Ostrea crenulimarginata Gabb, jr., Modiola saffordi Gabb, jr., and Venericardia planicosta Lam.

In the vicinity of Tehuacana are exposed limestones of the Midway formation, which are probably the correlative of limestone No. 14 in Smith and Johnson's section near Oak Hill, Wilcox County. Ala.3 The stratum is probably the same as that exposed at Horn Hill and represents about the medial portion of the Midway forma-The section follows. 1

<sup>&</sup>lt;sup>1</sup> Kennedy, William, The Eocene Tertiary of Texas east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, p. 146. The list of fossils has been partly revised.

<sup>&</sup>lt;sup>2</sup> Harris, G. D., The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, p. 129. <sup>3</sup> Harris, G. D., The geology of the Mississippi embayment, with special reference to the State of Louisiana: Rept. Geol, Survey Louisiana, 1902, p. 9,

Section of Midway formation near Tehuacana, Limestone County, Tex.

The brownish-gray sand near the base carries many indefinite fossil remains, among them fairly well preserved imprints of *Turritella mortoni* var. These fossils occur about 45 feet below the base of the limestone. About 70 feet below the base of the limestone, in black shaly clay, the same fauna includes fragments of Nautilus?, Pleurotoma and Aporrhais; and large calcareous concretions are common. *Ostrea crenulimarginata* has been found in the vicinity of Tehuacana. The attitude of the limestone varies considerably; in places it dips 45°; the direction is generally to the south-southeast.<sup>1</sup>

Kaufman County.—Four miles northeast of Kemp the Midway formation is represented by light-gray and yellowish calcareous sandstones yielding Turritella alabamiensis Whitf., Mesalia alabamiensis (Whitf.), M. pumila var. hardemanensis (Gabb), Cucullæa macrodonta Whitf., and Cytherea ripleyana Gabb.

Five miles east of Elmo, on the public road crossing of Rocky Cedar Creek, outcropping limestones of the Midway formation carry <sup>2</sup> Pleurotoma anacona Harris, Cucullæa macrodonta Whitf., Ostrea pulaskensis Harris, Crassatellites gabbi (Safford), Venericardia planicosta Lam., and V. alticostata Con. var.

Van Zandt County.—It was from the exposure of the Midway formation in the vicinity of Wills Point, in Van Zandt County, that Penrose gave it the name "Wills Point clays." The general section exposed in this vicinity, as reported by Kennedy, is as follows:

Section exposed in the region around Wills Point, Tex.

Midway formation:	Peet.
Yellowish-brown sand containing calcareous bowlders of sand- stone, limestone with thin veins or seams, some nodules of crys-	
talline calcite, and occasional fossil remains.	30
Yellow laminated clay with thin partings of yellow sand and	
some bowlders of siliceous limestone	90
Massive bedded clay, showing no signs of lamination, containing	
numerous bowlders similar to those of No. 1	30
White limestone containing great quantities of fossil casts, chiefly	
Turritella (?), Cardita (Venericardia) planicosta, Ostrea (?),	
and other bivalve shells.	8

<sup>&</sup>lt;sup>1</sup> Harris, G. D., The Midway stage: Bull. Am. Paleontology, vol. 1, 1896, p. 129.

<sup>&</sup>lt;sup>2</sup> Idem, pp. 129-130.

<sup>&</sup>lt;sup>3</sup> Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, p. 49.

Midway formation—Continued.	
Brown sand	2
Limestone similar to the white limestone above	10
Bluish-gray sand	30
Dark-blue laminated and much-jointed clays with thin sandy partings, containing occasional small bivalve shells chiefly, and having a thin pavement of siliceous nodules near its upper	
surface	62
·	
•	262

The beds dip southeast 91 to 276 feet to the mile.

### WILCOX FORMATION.

#### NAME AND CORRELATION.

The formation here considered is called the Wilcox, after Wilcox County in Alabama, where it is characteristically exposed. It was first recognized and described in 1894 by Harris, who gave it the name "Lignitic." The same group of beds was called "Chickasaw" by Dall in 1896, "Sabine" by Veatch in 1906, and Wilcox by Crider in 1906. "Lignitic" is a lithologic and not a geographic name and therefore is not in accord with the rules of geologic nomenclature. "Chickasaw" was originally proposed by Hilgard as an equivalent for the beds he called the "Northern Lignitic," in which he included beds belonging to the Wilcox, Claiborne, and Jackson; Dall used the term later to apply to beds here recognized as Wilcox. "Sabine River beds" was applied by Penrose in 1890 to deposits that included a portion of the Claiborne, and his use of this term would have precedence over Veatch's use of "Sabine." Wilcox is thus the only name to which there are no objections, and it is therefore adopted in this report as the proper designation for this division of the Eccene.

The Wilcox formation occurs in Texas, Arkansas, Louisiana, Mississippi, Alabama,<sup>2</sup> and Georgia.<sup>3</sup>

In his classification of the Tertiary sediments of Mississippi, Hilgard in 1860 recognized at the base of the system a group of beds containing lignite which he called the "Northern Lignitic" and in which he included the Midway formation and the Wilcox formation as here recognized.

In 1881 Heilprin called attention to the fact that the basal Tertiary deposits in Alabama contained lignite, and he named the deposits that appeared below the Claiborne and above the Cretaceous the "Eolignitic." These beds were the same as those called by Hilgard

<sup>`</sup>l Crider, A. F., Geology and mineral resources of Mississippi: Bull. U. S. Geol. Survey No. 283, 1906, pp. 25-28.

<sup>&</sup>lt;sup>2</sup> Smith, E. A., The underground water resources of Alabama: Geol. Survey Alabama, 1907, pp. 15, 16. <sup>8</sup> McCallie, S. W., A preliminary report on the underground waters of Georgia: Bull. Geol. Survey Georgia No. 15, 1908, pp. 34, 35.

"Northern Lignitic." Later (1887) Smith and Johnson substituted "Lignitic" for "Eolignitic."

The first authentic account of the Texas representatives of the Wilcox was given in 1890 by Penrose, who described them, in conjunction with what are now called the Mount Selman and Cook Mountain formations, as the "Timber Belt or Sabine River beds." He fixed their stratigraphic position correctly as lower Tertiary overlying the Midway, but made no attempt to correlate them with the various divisions of the Tertiary established by Hilgard in Mississippi in 1860, and by Smith and Johnson in Alabama in 1887.

In 1894, Harris pointed out for the first time that the group of beds that contained lignite in the Coastal Plain region was stratigraphically continuous from Alabama on the east to Texas on the west, and that it was lithologically distinct from the formation below now recognized as Midway, which had been considered heretofore as a part of the lignitiferous group. He, therefore, recognized two units in place of the "Northern Lignitic" of Hilgard and the "Lignitic" of Smith and Johnson. The lowermost he called the Midway and the uppermost the "Lignitic." This classification has been found to be valid, and is the one followed in this report, though the name Wilcox is substituted for "Lignitic," because the latter is not a geographic name.

In 1897, Harris proved that the lower lignitiferous formation in Texas was also paleontologically equivalent to the lithologically and stratigraphically similar group in Alabama and Mississippi.

Beds here considered as constituting the Wilcox formation have been previously referred to as—

Northern Lignitic in Mississippi (included also the Midway). Hilgard, E. W., Report on the geology and agriculture of the State of Mississippi, 1860, pp. 110-123, and map.

— Lignite formation in Alabama and Mississippi (included also the underlying Midway as here recognized). Conrad, T. A., Observations on the Eocene lignite formation of the United States: Proc. Acad. Nat. Sci. Philadelphia, vol. 17, 1865.

> Mansfield group (included only a portion of the Wilcox as here recognized; referred by Hilgard to the Vicksburg). Hilgard, E. W., Summary of results of a late geological reconnaissance of Louisiana: Am. Jour. Sci., 2d ser., vol. 48, 1869, p. 340.

 Lignitic in Alabama (included also the Midway). Smith, E. A., and Johnson,
 L. C., Tertiary and Cretaceous strata of the Tuscaloosa, Tombigbee, and Alabama rivers: Bull. U. S. Geol. Survey No. 43, 1887, pp. 38-71.

≡Lignitic beds in Texas. Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, p. 50; also, The Eocene Tertiary east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, pp. 134–144.

=Lignitic (represents the exact equivalent of the Wilcox as here recognized). Harris, G. D., On the geological position of the Eocene deposits of Maryland and Virginia: Am. Jour. Sci., 3d ser., vol. 47, 1894, pp. 391-394; also, A preliminary report on the geology of Louisiana: Rept. Geol. Survey Louisiana, 1899, pp. 64-73; also, The geology of the Mississippi embayment with special reference to the State of Louisiana: Rept. Geol. Survey Louisiana, 1902, pp. 11-17; also, The Tertiary geology of southern Arkansas: Second Ann. Rept. Arkansas Geol. Survey, 1894, pp. 55 et seq.; also, The Lignitic stage: Bull. Am. Paleontology, vol. 3, No. 9, 1897, p. 202.

=Chickasawan stage (included the same division of the Eocene here called Wilcox). Dall, W. H., A table of North American Tertiary horizons correlated with one another and with those of western Europe, with annotations: Eighteenth Ann. Rept. U. S. Geol. Survey, pt. 2, 1898, pp. 334, 344-345.

=Sabine formation in Texas and Louisiana (identical with the beds here called Wilcox). Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, pp. 34 et seq.

= Wilcox formation (identical with the beds given the same name in this report). Crider, A. F., Geology and mineral resources of Mississippi: Bull. U. S. Geol. Survey No. 283, 1906, pp. 25–28; Smith, E. A., The underground water resources of Alabama: Geol. Survey Alabama, 1907, p. 5.

### OCCURRENCE AND CHARACTER.

The conformable series of strata constituting the Wilcox formation lies stratigraphically above the Midway formation and below the Mount Selman formation, the latter being the basal formation of the Claiborne group in this region.

The exposed part of the formation as well as the part which lies beneath the outcrop of the Claiborne group consists almost entirely of deposits of shallow-water origin, including lenticular beds of sand, large leaf-bearing calcareous sandstone concretions, sandstones, clays, sandy clays, lignites, and cross-bedded sands and sandstones. Only along Sabine River, in Sabine County, so far as is at present known, do fossiliferous beds of marine origin outcrop. In the deeper em-

bedded parts, however, it is very probable that the formation consists wholly of marine deposits, in which are included beds of fossiliferous glauconitic marl.

The shallow-water origin of the exposed parts of the Wilcox is proved not only by the character of the formation which comprises deposits, such as the lignites and the cross-bedded sands, but also by the fossil leaves and plant remains, which occur in it at a great number of places.

The Wilcox is from 800 to 1,000 feet in thickness, making it probable that it was laid down on a steadily subsiding sea floor.

The areas of outcrop of the Wilcox lie east and south of the Midway exposures and include large portions of Robertson, Limestone, Leon, Freestone, Navarro, Anderson, Henderson, Van Zandt, Smith, Gregg, Harrison, Rusk, Shelby, Panola, and Sabine counties. Where not covered by deposits of later age, the Wilcox almost invariably gives rise to sandy soils, easily eroded. The sandy outcrop constitutes a portion of the east Texas timber belt.

Economically, the Wilcox is of great importance. The soils derived from the constituent sands and sandstones favor the growth of trees suitable for the manufacture of lumber or for fuel. The thicker lenses of lignite are mined at numerous places. Some of the indurated sands and sandstones are locally used for building stone. In a great many places beds of clay suitable for the manufacture of building brick, paving brick, and pottery may be found. And, finally, the numerous sands and sandstones imbibe a large quantity of water which may be drawn on in wells, making the Wilcox one of the most important water bearers of the Coastal Plain. The wells at Hearne, Calvert, Mineola, and Marshall derive their water from the Wilcox.

# PALEONTOLOGY.

Fossils were found in the Wilcox at (1) Port Caddo Landing, on Cypress Bayou, (2) Pendleton, (3) Sabinetown, and (4) Rockdale. In the following list all the species from Port Caddo Landing were collected by Vaughan and identified by Knowlton. Fossils marked with an asterisk were collected by Deussen and determined by Vaughan, except *Crocodylus grypus*, which was determined by Gidley. All the other fossils in the list were reported by Harris.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Knowlton, F. H., Am. Geologist, vol. 16, 1895, p. 308.

<sup>&</sup>lt;sup>2</sup> Rept. Geol. Survey Louisiana, 1899, pp. 299-309.

Salix tabellaris? Lx., 1. Magnolia laurifolia? Lx., 1. M. ovalis Lx., 1. Juglans appressa Lx., 1. J.? n. sp., 1. Ficus schimperi Lx., 1. F. n. sp., 1. F. n. sp., 1. Cinnamomum affine Lx., 1. C. mississippiense Lx., 1. Laurus or Litsæa n. sp., 1. Pleurotoma silicata Ald., 2. P. veatchi Harris, 2. P. huppertzi var. Harris, 3. Cancellaria quercollis var. greggi Harris, 2. Buccinanops ellipticum Harris, 2, 3. B. altile Con., 3. Pseudoliva vetusta var. Harris, 2. P. vetusta (Con.), 3. Plejona petrosa (Con.) var., 2, 3. Levifusus indentus Harris, 2. L. supraplanus Harris, 2. L. pagoda Harris, 2. L. trabeatus var.? Harris, 2, 3.

Mazzalina plena (Ald.), 2.

Tritonidea pachecoi Harris, 2. Nassa exilis Con., 2. Calyptraphorus trinodiferus Con., 2, 3. Cassidaria brevidentata Ald. var., 2. Fusoficula juvenis Harris, 3. Turritella mortoni Con., 2. T. præcincta Con., 2. Natica eminula Con., 2, 3. N. aperta Whitf., 2. N. alabamiensis Whitf., 2. Sigaretus declivus Con., 3. Solarium bellense Harris, 2. Leda corpulentoides Ald., var., 2. L. aldrichiana var. Harris, 3. Barbatia cuculloides Con. var. 2. Modiola alabamiensis Ald., 2. \*Venericardia planicosta Lam., 3 \*V. planicosta var. hornii Gabb, 3. Lucina ozarkana Harris, 3. Kellia prima Ald., 3. Cardium tuomeyi Ald., 3. Mactra bistriata Harris, 3. Corbula alabamiensis Lea var., 3. Ceronia sp., 2, 3. Pholas alatoideus Ald., 3. \*Crocodylus grypus Cope, 4.

### DETAILED SECTIONS.

Brazos River section.—All the beds exposed in the bluffs along Brazos River between Smileys Bluff in northern Milam County and Valley Junction in northern Robertson County are referred to the Wilcox formation.

The section observed at Smileys Bluff, 2 miles above the mouth of Pond Creek, has already been given. (See p. 35.) In this bluff the lower beds, which carry fossils characteristic of the Midway, underlie 10 feet of nonfossiliferous yellowish-gray clay, sand, and blue clay (containing concretions of calcareous sandstone), which probably represents the basal portion of the Wilcox.

About 1½ miles below the mouth of Pond Creek, on the Milam County side of Brazos River, a sand belonging to the Wilcox formation is capped by a deposit of Pleistocene gravel containing black specks and rendered plastic by a white clay. Large calcareous concretions (locally called "kettle bottoms"), 1 to 8 feet in diameter, are embedded in the sand or have been loosened from the bluff and piled up in the bed of the river, obstructing its course and forming rapids.¹

Three miles below the mouth of Pond Creek, a sand similar to that just described is seen close to the water's edge and is overlain by

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., Report on the brown coal and lignite of Texas; character, formation, occurrence, and fuel uses: Geol. Survey Texas, 1892, p. 135.

gray clays carrying beds of lignite.<sup>1</sup> Four miles below Pond Creek the clays dip beneath the water and are overlain by gray sands carrying calcareous concretions similar to those above described.

Eight miles by river below this point, at a location known as the Cannon Ball Shoals, a bluff overlooking the river is made up of beds of gray sand 5 to 15 feet in thickness and thin calcareous sandstones one-half to 1 foot in thickness.<sup>2</sup>

One-half mile below Cannon Ball Shoals, at Black Shoals, not far below Black Bridge on the Calvert-Cameron road, the section is as follows:

Section exposed at Black Shoals on Brazos River.	
Pleistocene:	eet.
Brown loam	10
Gravel	1
Unconformity.	
Wilcox formation:	
Gray sand	5
Black or dark-blue clay, jointed and broken into cuboidal	
blocks	1
Broken seams of lignite, running out 300 feet from foot of	
shoals	$\frac{1}{2}$
Black clay similar to No. 4	5
Sandstone	1-6
Black clay	4
Gray calcareous sandstone	$\frac{1}{2}\pm$
Gray sand, laminated, and containing thin layers of dark clay.	10
Bed of rounded, waterworn bowlders, containing streaks of	
calcite	1
Gray sand with pyrites	5

The Black Shoals are about 400 feet long, and the beds dip southeast from 91 to 276 feet to the mile.

One mile below Black Shoals a bluff on the west side of the river in Milam County exposes the following section:<sup>5</sup>

Section exposed in bluff on Brazos River, in Milam County, Tex., 1 mile below Black Shoals.

Quaternary:	Feet.
Brown soil	1
Yellow sandy clay	12
Wilcox formation:	
Pale-blue sandy clay, with limy concretions	8
Lignite	3
Iron ore	1
Dark-blue clay	2
Lignite.	

<sup>1</sup> Dumble, E. T., loc. cit.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol, Survey Texas, 1893, p. 71.

<sup>&</sup>lt;sup>3</sup> Kennedy (loc. cit.) calls these the "Bee Shoals," but on the War Department map of Brazos River. survey of 1900, they are labeled "Black Shoals," and this is probably correct.

<sup>4</sup> Kennedy, William, op. cit., p. 71.

<sup>&</sup>lt;sup>5</sup> Idem, p. 70.

The lignite at the bottom of the section is apparently the same as that in the Black Shoals section.

One-half mile below the bluff last described are the Herndon Shoals, which extend down the river for a mile. Calvert Bluff, which overlooks the shoals, is on the Jesse Webb League in Robertson County. The strata composing it have been slightly disturbed, the crest of a gentle anticline being visible at Herndon Landing. The section follows:

Section of Calvert Bluff on Jesse Webb League, Robertson County.

Quaternary: Feet.	
Brown loamy clay 4	
Light-brown sand 7	
Brown sand and gravel. 1½	
Unconformity.	
Wilcox formation:	
Gray sand 3	
Lignite 12	
Dark-blue clay 3	
Lignite 3	
Dark-blue clay 6	
Lignite 3-4	
Dark grayish-blue sand	
Calcareous sandstone	
Dark-gray sand 2	
Lignite, poor quality ½	
Dark-gray sand 8	
Gray calcareous sandstone 1	
Dark bluish-gray sand, with iron pyrites	
Bowlders of clay ironstone and gray calcareous sandstone, with	
nodules of iron ore and thin seams of ferruginous sandstones	
with fossil leaves	
Gray sandstone	
Laminated bluish-gray sand to water line	

Between Calvert Bluff and the International & Great Northern Railroad bridge, a distance of 14 miles by river, the bluffs expose sand beds with calcareous concretions similar to those described.<sup>2</sup> At the railroad bridge the following section is exposed:

Section exposed on Brazos River at the International & Great Northern Railroad bridge, Robertson County, Tex.

	Feet.
Quaternary: Calcareous light-green and yellow clay with white con-	
cretions	15
Unconformity.	
Mount Selman formation (?): Nonfossiliferous greensand marl	6
Wilcox formation (?): Black clay to water line	10

<sup>&</sup>lt;sup>1</sup> Johnston, L. C., The iron regions of northern Louisiana and eastern Texas: House Ex. Doc., 1st sess., 50th Cong., vol. 26, No. 195, 1889, p. 21.

<sup>&</sup>lt;sup>2</sup> Dumble, E. T., Report on the brown coal and lignite of Texas; character, formation, occurrence, and fuel uses: Geol. Survey Texas, 1892, p. 135.

The complete section of the Wilcox formation along the Brazos is indicated on Plate IV (in pocket). At no point is there found a marine fossil which would prove the marine origin of any of these beds. On the contrary, fossil leaves indicative of a palustrine origin are found at a number of localities, notably at Calvert Bluff. Doubtless if these beds could be followed down the dip they would be found to grade into marine deposits. How far the palustrine phase persists is a matter for future investigation.

North of the Brazos.—In the region north of the Brazos numerous exposures of the Wilcox formation occur, but these do not differ materially from the sections along the river. All the sections indicate the lenticular nature of the different sands, clays, and lignites which largely make up this formation. No two sections any distance apart reveal the same sequence of strata; at the same horizon in one place will be a sand bed, in another a clay, in still another a lignite. This is, of course, to be expected in a palustrine deposit.

The character of the Wilcox formation in this portion of the Coastal Plain is admirably shown in the section of a well at Mineola in Wood County (pp. 359-360), from which it appears that the formation is not less than 500 feet in thickness in this vicinity.

Northeast Texas.—In northeast Texas, in Cass, Marion, Harrison, Panola, Gregg, Smith, and Upshur counties, the Wilcox formation commonly underlies a red sandstone carrying casts of Venericardia planicosta. This sandstone, which appears to be an altered greensand, is referred to the Mount Selman formation of the Claiborne group.

What is provisionally considered to be the uppermost part of the Wilcox formation in this portion of the State consists of littoral deposits of laminated or thinly stratified white and red sands and sandy clays which in places merge into one another but which, so far as known, contain neither lignite nor organic remains. These upper beds, which are from 50 to 200 feet thick, are so distinctive that it is considered desirable to follow the practice of Kennedy <sup>1</sup> and refer to them as the Queen City sand member of the Wilcox formation.

Economically, the Queen City sand member is important. At Marshall, Tex., its sands are used for molding, and they supply many wells with water free from the mineral matter that is a common ingredient elsewhere.

The lower beds of the Wilcox in northeast Texas are similar in all respects to the lower Wilcox deposits on the Brazos. The details of the sections follow:

<sup>&</sup>lt;sup>1</sup> Kennedy, William, The Eocene Tertiary of Texas east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia for 1895, 1896, p. 135.

Section at Queen City in Cass County.1	Feet.
Quaternary (?): Gravelly iron ore, and broken pieces of nodular	reet.
iron ore, sandstones, and sand	5
Claiborne group: Laminated iron ore and sand in thin strata	4
Wilcox formation:	
Stratified white and red sand with white sandy clay (Queen City	
sand member)	65
Brown sand and clay	25
Lignite	$1\frac{1}{2}$

In Harrison County, and particularly in the vicinity of Marshall, the same general section is observed.

At Marshall, opposite the depot, in a low erosion bluff about 15 feet high, a red ferruginous sandstone (probably an altered glauconitic sand), which constitutes the country rock, is well exposed. Casts of *Venericardia planicosta* Lamarck, indicating marine origin, may be found in this sandstone.

Beneath the red sandstone, which is referred to the Claiborne group, occurs a red clay, and beneath this a fine-grained white sand consisting almost entirely of particles of quartz, lime not being present in appreciable amount.

Similar sections can be seen in the washes of a small creek crossing the Marshall-Port Caddo road about one-half mile east of the courthouse and in the gullies along the road from the courthouse to the waterworks.

Beneath the beds described are the characteristic sandstones, clays, and lignites of the lower Wilcox.

The following section is exposed on the Marshall-Jefferson road, 3 miles north of Marshall, and about 1 mile south of the waterworks pumping station. The rocks dip 3° N. 20° E.

Section 1 mile south of waterworks pumping station at Marshall, Tex.

Mount Selman formation:	Fe	et.
Red sand with white streaks		10
Yellow and gray shale		3
Wilcox formation: White sand (Queen City sand member), exp	osed.	5
	-	16

The following section is exposed in the bluff overlooking the Walnut Creek bottom on the Jefferson road, at the waterworks pumping station, about 4 miles north of Marshall.

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., Kennedy, William, et al., Reports on the iron ore district of east Texas: Second Ann. Rept. Geol. Survey Texas, 1891, p. 72.

Section at the waterworks pumping station, 4 miles north of Marshall, Tex.

Quaternary (?): Brown gravelly sand	Feet.
Claiborne group:	
Laminated iron ore and ferruginous sand	$1\frac{1}{2}$
Greenish-yellow altered glauconitic sandstone with casts of	
Venericardia planicosta Lamarck	4
Wilcox formation: Laminated or thinly stratified red and white	
sands and sandy clays (Queen City sand member)	45

The record of a well (pp. 243-244) shows that in the foregoing section typical sands, clays, and lignites of the Wilcox formation alternate for at least 610 feet beneath the Queen City member.

At Port Caddo Landing on Caddo Lake the Wilcox formation lies beneath an indurated ferruginous sand which probably belongs to the Claiborne group. The upper member consists of the quartz sand characteristic of the upper Wilcox in this portion of the State. lower members carry fossil leaves that indicate a lower Wilcox hori-The beds dip slightly to the south. The details follow:

Section at Port Caddo Landing, Harrison County, Tex. 1

Claiborne group (?):	Feet.
Yellow ferruginous sandy clay with streaks of limonite, passing into red sand where it has not been leached by exposure; geodes of limonite inclosing blue marl occur scattered throughout the mass	35
Blue shale with ramifications of limonite stains; grades into overlying bed when under cover, showing that it represents an unweathered phase of that bed.	
Wilcox formation:	
Reddish, nearly pure quartz sands, locally cross-bedded;	
limonite geodes and fossil wood are common	50
Sands containing water-worn bowlders of clay or of laminated	
clay and sand	10–15
Interbedded grayish sands and bluish clays; one small lignite	
seam	<b>55–60</b>
Low-grade lignite, associated with iron ore, ferruginous sand-	
stone, and calcareous concretions. The concretions when	
broken show fossil leaves, among which Knowlton identi-	
fied Salix tabellaris? Lx.; Magnolia laurifolia? Lx.; Mag-	
nolia ovalis Lx.; Juglans appressa Lx.; Ficus schimperi	
Lx.; Ficus 2 n. sp.; Cinnamomum affine Lx.; Cinnamomum	
mississippiense Lx.; Laurus or Litsæa n. sp.; Juglans? n.	
sp.; etc	<b>2</b>
Thinly laminated bluish clay and sand to water line	13

Sabine River section.—Along Sabine River, between Logansport and Sabinetown, the Wilcox formation is well exposed.2 The sec-

<sup>&</sup>lt;sup>1</sup> Vaughan, T. W., Am. Geologist, vol. 16, 1895, p. 308. Partly revised by author.

<sup>&</sup>lt;sup>2</sup> Veatch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, pp. 121-124.

tion differs from the others in exposing well-developed marine deposits carrying characteristic Wilcox fossils.

Between Logansport and Hamilton on Sabine River lignitic deposits lithologically similar to those of the Wilcox on the Brazos are exposed as follows:

At Logansport, in a small bluff near the railroad bridge, a light-colored iron-stained sandy clay lies on top of 3 to 4 feet of dark sandy clay carrying limestone concretions. At several points between Logansport and Harts Bluff lignitic clays are exposed beneath light-colored sands. At the lower end of Harts Bluff, about 15 miles below Logansport, the following section is shown:

Section at Harts $Bluff$ .	
Quaternary:	Feet.
White and yellow sand	28
Many-colored chert and quartz pebbles with rolled pieces of	
petrified wood	$\frac{1}{2}$
Wilcox formation:	
High-grade lignite.	3
Finely laminated drab-colored clay with lighter sand partings.	1
Sand	$\frac{1}{2}$
Same as drab-colored clay above, containing at base a layer of	
light-brown claystone concretions	
Finely stratified fine white sand.	1
Same as drab-colored clay above	

About a mile by river below Harts Bluff, on the Louisiana side, a ledge of gray, concretionary, leaf-bearing limestone is exposed at water level. A quarter of a mile below this point a few limestone concretions outcrop on the Texas side.

A short distance below the De Soto-Sabine parish line of Louisiana, a bed of lignite 3 feet thick, dipping N. 70° W. at the rate of 1 foot in 100, is exposed close to the water level, beneath 15 feet of Quaternary material.

At Myricks Ferry, about 10 miles in a direct line north of Hamilton, the following section is exposed:

Section at Myricks Ferry.	Feet.
Quaternary: Unstratified gray and yellow sandy clay, red above; a	. 660.
few pebbles at the base; clay weathers into pinnacles; material	
same as that capping Harts Bluff	22
Wilcox formation:	
Very dark colored clay	3
Gray sand	2
Finely laminated dark clay with large calcareous concretions.	

The lower ledges show an eastward dip of 52 feet to the mile.

About 7 miles in a direct line north of Hamilton a few feet of lignitic clay shows at the water level.

Two miles by river below the last point a bluff on the Texas side, 110 feet high, shows the following section.

Section 5 miles north of Hamilton, on Sabine River, Shelby County, Tex.

Feet.
Unexposed to top of bluff. 50
Wilcox formation: Finely laminated dark lignitic clays with scattered concretions. 60

An apparent fault near the center of the bluff is due to a landslip. Just above the town of Hamilton a bluff 60 feet high shows 30 feet of dark laminated lignitic clays.

The stratigraphic relations of the beds between Logansport and Hamilton are not entirely clear. It is possible that they represent a horizon very low in the Wilcox, but it is more probable that they represent the palustrine time equivalents of the marine beds of the upper Wilcox exposed farther downstream.

Between Hamilton and Pine Bluff on Sabine River a series of lignitic beds and sandstones with leaf-bearing concretions may be seen. The details of the sections between Hamilton and the mouth of Patroon Bayou follow (Pl. IV):

Section above Chambers Ferry, Sabine River, Sabine County, Tex.

	Feet.
Unexposed	70
Wilcox formation: Gray and light-yellow, slightly cross-bedded sand	
with large leaf-bearing calcareous concretions	56

About 4 miles below Chambers Ferry in a direct line a small waterfall exposes the following:

Section on Sabine River, 4 miles below Chambers Ferry, Sabine County, Tex.

	Feet.
Light-yellow sand with fine clay partings.	10
Wilcox formation:	
Blue laminated sandy clay with Anomia sp., Venericardia plani-	
costa	8
Covered to water level.	20

One-half mile above Morans Landing, on a little point, fossiliferous clay is exposed which dip observations indicate to be the same as the blue clay of the preceding section.

About 2 miles above Carters Ferry a low pine-covered bluff shows the following section:

Section on Sabine River, about 2 miles above Carters Ferry, Sabine County, Tex.

Quaternary:	Feet.
Slightly stratified white and yellow sand	. 20
Yellow sand, with chert and quartz pebbles and rolled pieces	3
of silicified wood	. 2
Wilcox formation: Dark-blue to dirty-yellow laminated sandy clay	7
with calcareous concretions	. 4

At Carters Ferry a small bluff shows about 15 feet of dark-blue laminated nonfossiliferous sandy clay. A ledge of limestone bowlders extends very nearly across the river a short distance above the

ferry. Below the ferry a 6-inch bed of lignite caps the clay. A second bed of calcareous concretions, stratigraphically about 30 feet above the first, appears a few hundred yards south of the ferry. The lignite bed dips S. 25° W. at the rate of 105 feet to the mile, but the second concretion bed shows a dip of only 75 feet to the mile.

Near the mouth of Patroon Bayou the following section is exposed (Pl. IV):

Section near mouth of Patroon Bayou on Sabine River, Sabine County, Tex.

Sands	Feet.
Wilcox formation:	
Lignite	
Unexposed	15
Lignite	2
Dark-blue laminated clay	7

The apparent dip of the beds is southwest 75 feet to the mile.

All the beds exposed between Hamilton and the mouth of Patroon Bayou dip and lie below that portion of the Wilcox next to be described. They apparently correspond to the lower part of the Nanafalia formation of the Alabama section.

Between Pine Bluff, one-fourth mile below Pendleton, and Sabinetown, on Sabine River, an exposed series of marine and palustrine deposits is referred to the Wilcox formation on the basis of the contained fossils. These fossils also indicate that these beds correspond to the upper part of the Nanafalia, the Tuscahoma, and the Bashi formations of Alabama. Prof. G. D. Harris was the first to make this correlation.

The beds may also represent the marine equivalents of some of the palustrine Wilcox deposits exposed on the interior.

The sections follow (Pl. IV): 2

Section at Pine Bluff, one-fourth mile above Pendleton Ferry on Sabine River, Sabine County, Tex.

Wilcox formation:	Feet.
Light-gray to brownish laminated clay	71
Ledge of impure limestone concretions	$2\frac{1}{2}$
Greenish-brown and light-blue clayey sand, with iron concre-	
tions and fossils	41/2
Blue joint clay, fossiliferous	$2\frac{1}{2}$
Limestone concretions, fossiliferous, in dark-gray sand	1
Dark-gray sand	2
Stratified lignitic clay	
Yellow and gray sand	5
Wavy alternate layers of blue sand and clay	6

The apparent dip is 1° 9′ W.

<sup>&</sup>lt;sup>1</sup> Harris, G. D., and Veatch, A. C., A preliminary report on the geology of Louisiana: Rept. Geol. Survey Louisiana, 1899, pp. 299–309.

<sup>&</sup>lt;sup>2</sup> Idem, pp. 65-66.

<sup>14926°-</sup>wsp 335-14-4

Section of Pendleton Bluff, above Pendleton Ferry on Sabine River, Sabine County, Tex.

Red sand	Feet. 1520
Wilcox formation:	10 20
Light-gray and brown laminated clay	5_15
Ledge of limestone and sandstone concretions.	
Wavy alternate layers of dark sand and clay	
wavy alternate layers of dark sand and clay	8

The dip is slightly west. The true dip of the beds exposed in the last two sections given is found by calculation to be west of south 91 feet to the mile. The beds carry such characteristic lower Wilcox forms as *Pleurotoma silicata*, *Levifusus indentus*, and *Natica aperta*.

A series of palustrine strata about 125 feet thick overlying the marine deposits is exposed at High Bluff, on the river 4 miles above Sabinetown:

Section at High Bluff, on the Louisiana side of Sabine River, 4 miles above Sabinetown, Sabine County, Tex.

F	eet.
Quaternary: Unexposed; shows on surface chert and quartz gravel	
and large masses of conglomerate	25
Wilcox formation:	
Laminated, drab to chocolate-colored clays	20
Unexposed	25
Cross-bedded yellow sand with thin layers of white clay and	
lines of clay pebbles, the main lines of stratification corre-	
sponding to the general dip of the strata; in places the sands	
form large masses of ferruginous sandstone	44
Irregularly bedded dark-colored lignitic micaceous sandy clay,	
containing large calcareous concretions	27

The beds dip S. 15° W. about 105 feet to the mile. So far they have yielded no fossils.

At Sabinetown sandstones and clays, which represent an horizon near the top of the Wilcox, lie immediately below the Claiborne group and stratigraphically above the beds at High Bluff. Among the fossils (which prove the marine origin of the strata) is *Kellia prima*, a form which indicates that the inclosing materials correspond to the Bashi formation of Alabama.

The details of the Sabinetown Bluff section follow:

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, pp. 124-125.

Section exposed in Sabinetown Bluff on Sabine River, Sabine County, Tex.

Quaternary:	Feet.
Sands and ferruginous conglomerates.	9-16
Ferruginous sandstone	
Wilcox formation:	
Lignitic clay	15
Yellow sand	25
More or less alternating shaly lignitic clay and sand; the	
latter weathers to yellow color; the shaly clay is sometimes	
light brown or pinkish	40
More or less clayey sand, much of it greenish and fossiliferous	
in concretions, with hard layer above	15
Fossiliferous blue sand with concretions	6
Brittle shaly drab clay	2

The dip along the face of the bluff is slight, as the section is very nearly along the line of strike. In a little gorge leading into the bluff the beds are seen to dip south about 105 feet to the mile.

The complete section of the Wilcox formation, as exposed along Sabine River, and the stratigraphic relations of the beds in the different bluffs, is represented graphically on Plate IV (in pocket).

# CLAIBORNE GROUP.

The Claiborne group of this region is divided into three formations, which, from oldest to youngest, are the Mount Selman, the Cook Mountain, and the Yegua.

# Mount Selman Formation.

### NAME AND CORRELATION.

The formation here described was named for Mount Selman, a town in Cherokee County, Tex., the name being first applied by Kennedy in 1892.

Together with the overlying formation (Cook Mountain), it represents the time equivalent in Texas of the "Lower Claiborne" or St. Maurice formation 3 of Louisiana, as described by Harris; of the Tallahatta buhrstone plus the Lisbon marl of Mississippi, as described by Crider; 4 and of the Tallahatta plus the Lisbon of Alabama, as described by Smith. 5

<sup>&</sup>lt;sup>1</sup> Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 52-54.

<sup>&</sup>lt;sup>2</sup> Harris, G. D., and Veatch, A. C., A preliminary report on the geology of Louisiana: Rept. Geol. Survey Louisiana, 1899, pp. 73-89.

<sup>&</sup>lt;sup>3</sup> Harris, G. D., The lower Tertiaries of Louisiana: Science, new ser., vol. 31, Apr. 1, 1910, p. 502.

<sup>4</sup> Crider, A. F., Geology and mineral resources of Mississippi: Bull. U. S. Geol. Survey No. 283, 1906, pp. 28-33.

<sup>&</sup>lt;sup>5</sup> Smith, E. A., The underground water resources of Alabama: Rept. Geol. Survey Alabama, 1907, pp. 17-18.

The deposits composing the Mount Selman formation were first described by L. C. Johnson in 1888, but the first adequate account was published in 1895 by Kennedy, who described them in connection with the overlying formation under the name "Marine beds."<sup>2</sup>

# OCCURRENCE AND CHARACTER.

The Mount Selman formation lies stratigraphically above the Wilcox and beneath the Cook Mountain. Its estimated thickness is 350 feet. The formation is composed of palustrine and marine deposits consisting of dark-green and brown sands with thin seams of iron ore, lenses of lignite and clay, and beds and concretions of limonite. As a whole it is characteristically ferruginous. Beds of iron ore of economic value are common.

In northeast Texas the Mount Selman formation is conspicuous, occupying extensive areas in Anderson, Henderson, Cherokee, Rusk, Gregg, Harrison, Marion, Morris, and Cass counties. Its sands constitute an important water-bearing stratum.

#### PALEONTOLOGY.

Fossils, which are not plentiful in the Mount Selman formation, occur in the form of casts, chief among which is that of *Venericardia planicosta* Lamarck.

### DETAILED SECTIONS.

Brazos River section.—Along the Brazos the beds exposed between the International & Great Northern Railroad bridge near Valley Junction in Robertson County and Burleson Bluff or Collier Ferry in the northern corner of Burleson County are referred to the Mount Selman formation.

The complete section along the Brazos, with the stratigraphic relation of the different bluffs, is indicated graphically on Plate IV. The details of the sections follow:

The section exposed at the International & Great Northern Railroad bridge near Valley Junction has already been given (p. 43). In this section the black clay is tentatively considered as representing the uppermost beds of the Wilcox, and the greensand marl as representing the base of the Claiborne group or Mount Selman formation.

From this point to  $2\frac{1}{2}$  miles below the Burleson County line, a distance of about 12 miles by river, the bluffs expose a series of interbedded and interlaminated clays and sands with local beds of lignite and some few small gray calcareous concretions.

Trinity River section.—On Trinity River, the beds exposed between Wooters Bluff, about 12 miles south of the northern line of Houston

<sup>&</sup>lt;sup>1</sup> The iron regions of northern Louisiana and eastern Texas: House Ex. Doc., 50th Cong., 1st sess., vol. 26, No. 195, 1889, pp. 19-21.

<sup>&</sup>lt;sup>2</sup> The Eocene Tertiary east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, pp. 108-134.

County, and Halls Bluff, 5 miles below, are tentatively referred to the Mount Selman formation, though they may belong to the Wilcox formation. In the absence of fossils the correlation can not be definite

The beds constituting the uplands adjacent to Wooters Bluff consist of brown sandstones and altered greensands with a few casts of fossils.

At Wooters Bluff, on the Trinity, the following section is exposed:

Section at Wooters Bluff, on Trinity River, Houston County, Tex.

Mount Selman formation(?):	Ft.	in.
Brown and yellowish-brown sand	10-15	
Clay ironstone		1-3
Dark-gray micaceous clay, weathering brown on outside.	20	
Clay ironstone		1-2
Dark-blue or bluish-black micaceous clayey sand	2 <b>- 6</b>	

Five miles below the last-mentioned locality the first undoubted outcrop of the Cook Mountain formation appears.

Cherokee County section.—Between Jacksonville and Bullard, in Cherokee County, the Mount Selman formation is typically exposed.<sup>2</sup>

Section exposed between Jacksonville and Bullard, Cherokee County, Tex.

Quaternary:	Feet.
Gray sand	10
Brown sand, ferruginous pebbles, and iron ore	15
Mottled sand	
Brownish-yellow sand	. 4
Mount Selman formation:	
Brown and yellow sandstone	10
Alternate strata of iron ore in generally laminated deposits, 2 to	)
10 inches thick, and brown sand in layers 1 to 2 feet thick	. 8
Dark green sand containing casts of small bivalve shells	. 5
White clayey sand	
Dark-green, nearly black sand, containing thin seams of ferru- ginous materials near top, and also containing small fish teeth	
and Venericardia planicosta	. 12
Brown sand	10
White sand	. 10
Alternate strata of brown sand 1 to 2 feet thick, and laminated	l
iron ore, generally wavy and not more than 2 to 6 inches thick.	. 20
Pale-blue and brown clay, mottled in places and laminated in	ı
others	. 15
Alternate strata of altered glauconitic brown sand 6 to 24 inches thick, and iron ore, generally irregular, laminated, and silice	-
ous, not exceeding 6 to 12 inches thick	
Brown sand forming the surface near Bullard but passing under the alternate strata of brown sand and laminated wavy iron ore at the base of the hill; altered greensand, changing to	ı
yellow a few feet underground	. 40
Dark-green sand, containing fossil shells and a few shark teeth.	. 24

<sup>&</sup>lt;sup>1</sup> Kennedy, William, Houston County: Third Ann. Rept. Geol. Survey Texas, 1892, p. 18.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, p. 53, with verbal modifications.

Wilcox formation (?):	
Lignite or "black dirt" having the appearance of drift, contain-	
ing pieces of wood, leaves, etc	2
Dark lignitic clay, jointed in places; the joints are filled with	
glossy lignitic material and sand and are said to contain small	

Near Jacksonville, in beds included in the upper portion of the foregoing section, Cassidaria brevidentata Ald., Ostrea sellæformis, and Anomia ephippioides were found.<sup>1</sup>

At a cutting on the railroad 2 miles south of Mount Selman, in the dark-green, nearly black sand of the preceding section, *Venericardia planicosta* Lam., *Sphærella anteproducta* Harris, and *Corbula aldrichi* var. *smithvillensis* Harris were found.<sup>2</sup>

The occurrence of these fossils at the type locality of the Mount Selman definitely fixes the formation as a lower division of the Claiborne group.

Harrison County section.—That the Mount Selman formation once covered the whole of northeast Texas is indicated by the isolated remnants which rest directly on the underlying Wilcox and now occupy the divides. (See Pl. I, in pocket.) The section at the Marshall pumping station, which shows the relation of the Mount Selman to the underlying Wilcox, has already been given (p. 46). The following section <sup>3</sup> at Hynsons Iron Mountain, 8 miles north of Marshall, may be considered characteristic of the formation in this region:

Section of Mount Selman formation in Hynsons Iron Mountain, 8 miles north of Marshall,

Tex.

Mount Selman formation:	Feet.
1. Sands with a little clay, like those exposed at Rusk	
and Ferguson Gap, 2½ miles north of Jacksonville	1-20
2. Layer of ferruginous sandstone, either shaly or compact.	$\frac{1}{12}$ -6
3. Limonite, brown and buff, crumbly	$\frac{1}{12}$ -1
4. Compact sand, with layer of shaly sandy rock	20-50
5. Lignitic, laminated clay, and some plastic clay.	1-10
6. Great beds of sandy clay, easily eroded	100
7. Stiff laminated clay, dark brown, jointed, about	10
8. Sandy clay, like No. 6, about	20-50
9. Sands, easily eroded	80-100
10. Fossiliferous beds, with Venericardia planicosta on Cy-	
press Creek	$10\pm$

Beneath these fossiliferous beds, as shown by many sections in Harrison County, lie beds characteristic of the Wilcox formation.

<sup>&</sup>lt;sup>1</sup> This list of fossils is taken from a catalogue of the Tertiary fossils collected by the Geol. Survey of Texas (1889–1892). The determinations were made by Prof. G. D. Harris. The catalogue is now in the possession of the University of Texas.

<sup>&</sup>lt;sup>2</sup> Idem

<sup>&</sup>lt;sup>3</sup> Johnson, L. C., The iron regions of northern Louisiana and eastern Texas: House Ex. Doc. No. 195, 1st sess. 50th Cong., vol. 26, 1889, p. 33.

Sabine River section.—Along Sabine River from about 2 miles below Sabinetown to about 4 miles below the mouth of Bayou Negreet, the Mount Selman formation is exposed, overlying the Wilcox and underlying the Cook Mountain. The details of two exposures follow (Pl. IV):

Section about a mile above the mouth of Low Creek on Sabine River, Sabine County, Tex.

Quaternary:	Feet.
Gray sand	5
Gray and yellow unstratified clay, containing ferruginous gravel.	25
Unconformity.	
Mount Selman formation:	
Dark-green limestone filled with large grains of greensand; char- acterized by great numbers of <i>Pecten cornuus</i> and crustacean	
remains	
Fossiliferous colitic greensand with occasional spots of green	ı
clay, weathering red	7
Ledge of green limestone containing small, rounded greensand grains; weathers red	
Fossiliferous green clay with much greensand	10

The fossils are small and not well preserved. The beds dip S. 50° W., at the rate of 88 feet to the mile.

Section at mouth of Bayou Negreet, Sabine River, Sabine County, Tex.

Ī	Peet.
Quaternary: Light-gray and yellow sandy clay with gravel at base	20
Mount Selman formation:	
Dark greenish-brown clay with greensand grains; about 4 feet	
from base a harder portion of the bed forms a little terrace	13
Very fossiliferous indurated green marl, weathering brown; con-	
tains among other species Ostrea falciformis	4
Hard limestone with many large Venericardia planicosta	2
Covered (mouth of Bayou Negreet)	20
Laminated chocolate-colored clay	2
Hard gray limestone with imperfect shells and bowlders of the	
underlying material; carries Ostrea falciformis; shows large	
masses of coral	3
Similar to the Mount Selman beds, a mile above the mouth of	
Low Creek on Sabine River, but contains a greater propor-	
tion of clay; more like normal greensand marl. It weathers	
into six distinct shelves because of difference in hardness of	
different portions of the bed	25

The hard gray limestone near the bottom of the section crosses the river at right angles, forming a very marked shoal. The river flows against the inclined edges of the strata, which dip 2° 18′ S. 20° W. These sections along the Sabine expose a phase of the Mount Selman formation more pronouncedly marine than that in Harrison and Cherokee counties.

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, pp. 127-128. Verbally modified.

#### Cook Mountain Formation.

# NAME AND CORRELATION.

The Cook Mountain formation was first so designated by Kennedy in 1892, the name being that of a hill in Houston County, Tex., where it is characteristically exposed. As already stated (p. 51), it, together with the underlying Mount Selman formation, corresponds in time with the "Lower Claiborne" or the St. Maurice formation of Louisiana, and with the Tallahatta buhrstone plus the Lisbon marl in Mississippi and Alabama.

The paleontologic similarity of the Texas materials to those exposed at Claiborne in Alabama was announced as far back as 1852 by Roemer, the distinguished German geologist.<sup>2</sup> In 1890, Penrose described the beds in connection with his so-called "Timber Belt beds." In 1892 Kennedy discriminated and described for the first time the unit which he called the Cook Mountain, which is the one here recognized and called by the same name.

### OCCURRENCE AND CHARACTER.

The beds composing the Cook Mountain formation lie stratigraphically and conformably above the Mount Selman formation and beneath the Yegua formation. They consist of beds of greensand, greensand marl, iron ore, lignites, lignitic clays, and sands. The greensands, greensand marls, and iron ores are all highly fossiliferous and of marine origin; the lignites, lignitic clays, and sands are nonfossiliferous (except for fossil leaves) and are of palustrine origin. The estimated thickness of the formation is 400 feet. The outcrop of the formation appears in Robertson, Brazos, Leon, Houston, Anderson, Cherokee, Nacogdoches, San Augustine, and Sabine counties. The glauconitic sands and marls, which are the predominant members of this formation in east Texas, weather into red soils and form the so-called red lands.

# PALEONTOLOGY.

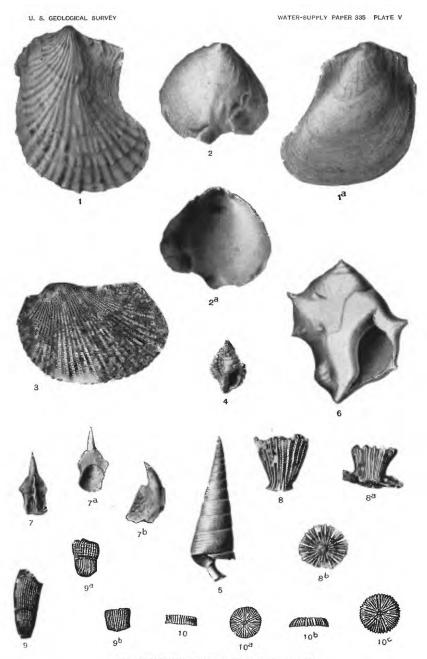
The Cook Mountain formation is characterized by certain fossils, among which may be mentioned Ostrea sellæformis Conrad, Ostrea divaricata Lea, and Anomia ephippioides Gabb. (See Pl. V.)

### DETAILED SECTIONS.

Brazos River section.—Along the Brazos the beds exposed between Burleson Bluff at the old Collier Ferry, 2½ miles below the Burleson County line, and the Wellborn Shoals, at the mouth of the Little Brazos, belong to the Cook Mountain formation.

<sup>&</sup>lt;sup>1</sup> Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 54-57.

<sup>&</sup>lt;sup>2</sup> Roemer, Ferdinand, Die Kreidebildungen von Texas und ihre organischen Einschlüsse, 1852, pp. 4-5. <sup>3</sup> Penrose, R. A. F., jr., A preliminary report on the geology of the Gulf Tertiaries of Texas from the Red River to the Rio Grande: First Ann. Rept. Geol. Survey Texas, 1890, pp. 22-47.



# CHARACTERISTIC FOSSILS OF CLAIBORNE AGE.

- 1, 1a. Ostrea sellæformis Conrad.
   2, 2a. Anomia ephippioides Gabb.
   3. Arca vaughani Casey.
   4. Distorsio sepdentata Gabb.
   5. Mesalia claibornensis Conrad.

- 6. Cornulina armigera Conrad.
  7, 7n, 7b. Belosepia ungala Gabb.
  8, 8a, 8b. Paracyathus alternatus Vaughan.
  9, 9a, 9b. Paracyathus bellus Vaughan.
  10, 10a, 10b, 10c. Discotrochus orbignianus Milne
  Edwards and Harme.



# The following section is exposed at Burleson Bluff: 1

Section at Burleson Bluff, near Collier Ferry on Brazos River, Burleson County, Tex.

	Feet.
Quaternary: 1. Brown sand	10
Cook Mountain formation:	
2. Indurated brown altered greensand	3
3. Brownish-green altered greensand	4-6
4. Fossiliferous grayish-green sand	10-15
Formation doubtful:	
5. Dark-blue laminated clay	6-8
6. Lignite in river	

The strata dip S. 72° E. 180 feet to the mile. Beds 3 and 4 carry the following fossils:

Turbinolia pharetra Lea. Belosepia ungula Gabb. Pleurotoma (Surcula) gabbi Con. P. childreni Lea var. bitota Harris. P. (Clathurella) fannæ Harris. Cancellaria minuta Harris. Olivella bombylis var. burlesonia Harris. Plejona petrosa var. indenta (Con.) Fusus mortoni var. mortoniopsis Gabb. Lapparia pactilis var. mooreana (Gabb). Clavilithes humerosa var. texana Harris. C. penrosei Heilprin. C. (Papillina) dumosa var. trapaquara Harris. Latirus moorei (Gabb). Pseudoliva vetusta (Con.) var. Pyrula (Fusoficula) penita Con. var. Calvotraphorus velatus Con. Rimella texana Harris. R. texana var. plana Harris. Turritella sp.

Lignitic sand.

S. alveatum Con. Trochita sp. Natica semilunata var. janthinops Harris. N. newtonensis Ald. Sigaretus declivis Con. Dentalium minutistriatum Gabb. D. minutistriatum var. dumblei Harris. Plicatula filamentosa Con. Pinna sp. Byssoarca cuculloides Con. Leda opulenta (Con.). Cytherea sp. C. texacola Harris. C. bastropensis Harris. Corbula aldrichi var. smithvillensis Harris. Ostrea sellæformis var. divaricata Lea. Pecten deshayesii Lea. Venericardia planicosta Lam.

V. alticostata var. perantiqua Con.?

Solarium scrobiculatum Con.

The next exposure is found at Niblitts Shoals, about 1½ miles north of Stone City or Moseleys Ferry. The section (see Pl. IV) shows:<sup>2</sup>

V. rotunda Lea.

Section at Niblitts Shoals on Brazos River,  $1\frac{1}{2}$  miles north of Stone City, Brazos County, Tex.

Quaternary:	Feet.
Bluff loam or river deposits	6
Brown clay	3
Yellow sand, with gravel near bottom	10
Cook Mountain formation:	
Lignite, shaly near top, but becoming compact at base of bed	12-14

<sup>&</sup>lt;sup>1</sup> Kennedy, William, The Eocene Tertiary of Texas east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, p. 130.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 56.

The next outcrop is found at Moseleys Ferry at Stone City. The following section (see Pl. IV) was observed:

Section at Moseleys Ferry on Brazos River, Burleson County, Tex.

Quaternary:	Feet.
1. Yellow sandy clay or alluvium	15
Cook Mountain formation:	
2. Fossiliferous iron ore	$\frac{1}{2}$
3. Laminated blue clay, fossiliferous	3
4. Fossiliferous iron ore	2
5. Laminated blue clay, fossiliferous	6
6. Fossiliferous iron ore	2
7. Altered fossiliferous greensand	10
8. Fossiliferous iron ore	2
9. Highly fossiliferous greensand, merges into No. 7	5
10. Laminated blue clay, weathering to brown near top and into	
light blue near bottom; the upper portion is fossiliferous;	
the lower portions carry some crystals of selenite	15
11. Dark fossiliferous sandy clay	10
12. Black, clayey sand, jointed, and weathering to brown where	
attacked by water along the joints; no fossils exposed	1
13. Dark fossiliferous sandy clay, extending into river	8

This bluff is about 1,500 feet long and from 25 to 30 feet high. The beds dip S. 80° E. 180 feet to the mile. With the exception of No. 12 all are highly fossiliferous. In the following table column 1 includes fossils from beds 2, 3, and 4; column 2, from bed 5; column 3, from beds 6, 7, and 8; column 4, from bed 9; column 5, from beds 11 and 13.

Fossils from Cook Mountain formation at Moseleys Ferry on Brazos River, Tex.

Species.	1	2	3	4	5
Turbinolia pharetra Lea			×		
Endopachys maclurei (Lea)			×		
Belosepia ungula Gabb		X		::	
Conus sauridens Con. a	X	X	×	×	
Pleurotoma (Surcula) gabbi Con.a.	::	::			
P. (Cochlespira) engonata Con.	1 8	X	1		
P. (Drillia) nodocarinata Gabb a	1 X		×		
P. terebriformis Meyer	$+$ $\sim$	::			
P. (Borsonia) plenta Harris	X		×		
P. (Surcula) moorei Gabb var.a	·	×	::		
P. childreni Lea var. bitota Harris.		::		::	
Ancilla (Olivula) staminea Con		×		×	
Plejona precursor (Dall)	X				
P. petrosa (Con.) a	X	×			
Levilusus trabeatoides Harris a	X	×	×		
Fusus mortoni var. mortoniopsis a Gabb.	l X				
Latirus moorei (Gabb) a	X		×		
Turricula polità (Gabb)					
Phos texanus Gabb var	::			×	::
Pseudoliva vetusta (Con.) var.a	X	×	×	×	X
P. vetusta var. carinata (Con.)					
Neptunea enterogramma Gabb.	X				
Pyrula (Fusoficula) texana Ald	X				
Distortio septemdentata Gabb	X	X	×	X	
Tenuiscala frapaquara Harris	X				
Turritella nasuta Gabb a		×		X	X
T. dumblei Harris	$\times$	J	ΙX	J	l
·	_				

a Collected by Penrose in 1889 and by Kennedy in 1891 and 1892 and determined by Harris; collected by Deussen in 1907 and determined by Vaughan.

Fossils from Cook Mountain formation at Moseleys Ferry on Brazos River, Tex.—Con.

Species.	1	2	3	4	5
Mesalia claibornensis (Con.) a.	. ×	×			
Tuba antiquata a (Con.). Solarium acutum var. meekanum Gabb.	. X			l	1
Solarium acutum yar, meekanum Gabb	.l ×		X	1	1
S. scrobiculatum Con, b			l	X	
Sigaretus declivis Con	. ×		l	l	
Dentalium minutistriatum Gabba	. X	X			
D. minutistriatum Gabb var. dumblei Harris (MS.)	. X	ļ			
Ostrea sellæformis var. divaricata Lea	. X				×
Anomia ephippioides Gabb c			×	×	
A. lisbonensis Ald.b.	1		l	l	
Byssoarca cuculloides Con.	. X		×		
Leda opulenta (Con.)	1	×	1		
Yoldia claibornensis Ald		l	×		
Venericardia planicosta Lam	. X	×	Ιŵ	×	×
V. mooreana Čon.b			l	ĺΩ	
Cytherea bastropensis Harris,			×		
C. texacola Harris			l``	l x	
C. tornadonis Harris				^`	
Pteropsis conradi Dana			`X		
Corbula texana Gabb.			^	``\	1
Tellina mooreana Gabb			×	^	

 <sup>&</sup>lt;sup>a</sup> Collected by Penrose in 1889 and by Kennedy in 1891 and 1892 and determined by Harris; collected by Deussen in 1907 and determined by Vaughan.
 <sup>b</sup> Collected by Deussen and determined by Vaughan.
 <sup>c</sup> Collected by Penrose in 1889 and by Kennedy in 1891 and 1892 and determined by Harris.

The uppermost beds of the Cook Mountain formation are exposed on the Brazos 500 yards south of the mouth of the Little Brazos in a bluff near Wellborn Shoals. The section (see Pl. IV) shows:1

Section near Wellborn Shoals, Brazos River, Brazos County, Tex.

Quaternary:	Feet
1. Black soil	2
2. Brown loam with limy concretions	25
3. Fine brownish-yellow sand, with some streaks or pockets of	ŧ
gravel	15
4. Gravel, with water-worn Cretaceous shells	
Unconformity.	
Cook Mountain formation:	
5. Pale blue, nonfossiliferous clay	. 5
6. Dark-green sands, showing fossils in lower portions; form a	ı
portion of Wellborn Shoals	2-5
7. Dark laminated fossiliferous sandy clay, running under the	,
river 300 yards below mouth of Little Brazos, and forming	
upper portion of shoals	,
8. Ferruginous sandstones.	
9. Same as No. 7.	

<sup>&</sup>lt;sup>1</sup> Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 53. Verbally modified.

The fossils collected at this point in beds 6 and 7 include the following: 1

Fossils from Cook Mountain formation in bluff on Brazos River, near Wellborn Shoals, Brazos County, Tex.

Terebra houstonia Harris.

Pleurotoma (Pleurotomella) quassates
Harris.

Levifusus trabeatoides Harris.

Phos texanus Gabb.

Pseudoliva vetusta var. pica Harris.

P. vetusta var. clausa Harris.

P. vetusta (Con.).

Latirus moorei (Gabb).

Natica arata Gabb.
N. semilunata var. janthinops Harris.
Sigaretus inconstans Ald.
Trigonarca corbuloides (Con.).
Nucula magnifica Con.
Leda opulenta (Con.).
Cytherea bastropensis Harris.
Venericardia planicosta Lam.
Corbula alabamiensis Lea.

At College station, in Brazos County, two deep wells have been drilled, one by the Houston & Texas Central Railroad; the other (1892) by the Agricultural and Mechanical College of Texas. In the railroad well, lignite was struck at 105 feet, proving that the lignitiferous formation of palustrine origin known as the Yegua occurs here. In the college well sandstone and shale were the principal materials encountered down to 900 feet; between 900 and 1,000 feet, a dark-blue fossiliferous clay was penetrated. The following fossils from this clay have been identified by Harris: <sup>2</sup>

Fossils from a clay of Claiborne age (either Cook Mountain or Mount Selman formation) at 900 to 1,000 feet in a well at College Station, Brazos County, Tex.

Pleurotoma (Surcula) gabbi Con.
P. (Drillia) nodocarinata Gabb.
P. magapsis Harris.
P. (Borsonia) plenta Ald.
P. (Mangilia) infans Meyer var.
Turricula texana Harris.
Latirus moorei (Gabb).
Pseudoliva vetusta var. fusiformis (Lea).
Phos texanus Gabb var.

Turritella nasuta Gabb.
T. dumblei Harris.
Mesalia claibornensis (Con.).
Natica arata Gabb.
Trigonarca pulchra (Gabb).
Dentalium minutistriatum Gabb.
Venericardia planicosta Lam.
V. rotunda Lea.
Corbula alabamiensis Lea.

This is a typical Claiborne group fauna, and indicates that the beds carrying the fossils belong either to the Cook Mountain or to the Mount Selman formation.

Trinity River section.—Along the Trinity the beds exposed between Halls Bluff and Alabama Bluff in Houston County belong to the Cook Mountain formation. The beds at Halls Bluff are probably identical with those at Burleson Bluff on the Brazos. The beds at Brookfields Bluff probably represent the lignitic beds at Niblitts Shoals on the Brazos, and the beds at Alabama Bluff doubtless

<sup>&</sup>lt;sup>1</sup> Register of Tertiary fossils collected by the Geol. Survey of Texas and determined by Harris; in possession of the University of Texas.

<sup>&</sup>lt;sup>2</sup> Idem.

correspond with those in the Moseley Ferry Bluff on the Brazos. Details of these sections follow:

Section at Halls Bluff on Trinity River, Houston County, Tex.	l
	Feet.
Quaternary: Gravel and sand	25–30
Cook Mountain formation:	
Fossiliferous sandstone carrying Cerithium vinctum Whitf.,	
Ostrea sellæformis var. divaricata Lea, and casts of others	4
Red sandstone	10
Yellowish-white sand	<b>2</b>
Brown clay with gypsum crystals	$\frac{1}{2}$
Yellowish-white sand	5
Irregular stratum of clay ironstone bowlders	<del>2</del>

Brookfields Bluff, 5 miles below Halls Bluff, shows the following section:

Section at Brookfields Bluff on Trinity River, Houston County, Tex.	
F. C.	eet.
Quaternary: Sand and gravel	20
Cook Mountain formation:	
Brown sandstone in heavy bed	10
Clay ironstone	1
Laminated dark-blue sand and light-gray clays with iron pyrites.	8
Lignite	뷺
Laminated dark-blue sand and light-gray clays with iron pyrites.	5
Thin seam of ferruginous sandstone	1/2
Laminated dark-blue sand and light-gray clays with iron pyrites;	
beds are darker in lower portion and covered in places with a	
yellow efflorescence of sulphur; water issuing from these beds	
is sulphurous and the springs show considerable quantities of	
hydrogen sulphide	51
River level.	

These beds carry no fossils.

Alabama Bluff, about 10 miles by air line below Brookfields Bluff, carries typical Cook Mountain fossils. The section is exposed as follows: 2

Section at Alabama Bluff on Trinity River, Houston County, Tex.

Quaternary:	Feet.
1. Dark silty and loamy soil	4
2. Conglomerate of stained siliceous pebbles and iron ore and	
silicified wood, stained brown	2
Unconformity.	
Cook Mountain formation:	
3. Fossiliferous greenish-blue clay	4
4. Greensand altered to a brownish-yellow sand with thin strata	
of ferruginous material interstratified	5-6
5. Ferruginous sandstone with iron ore	1-2
6. Fossiliferous greensand and ferruginous material same as No. 5.	4

<sup>&</sup>lt;sup>1</sup> Kennedy, William, Houston County: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 18-19.

<sup>&</sup>lt;sup>2</sup> Idem, pp. 15-16.

The Cook Mountain beds dip more than 3° S. 20° E. The fossils from beds 4 and 6, listed below, indicate that these beds correspond to those at Moseleys Ferry on the Brazos and at Smithville on the Colorado.<sup>1</sup>

Fossils from Cook Mountain formation at Alabama Bluff, Houston County, Tex.

Species		4
Turbinolia pharetra Lea		X
Relosenia ungula Gahh		, ,
Volvula conradiana Gabb		1
onus sauridens Con.	· · · · · · · · · · ·	X
Plantatama (Surenis) mahhii Can		1 8
leurotoma (Surcula) gabbii Con . (Cochlespira) engonata Con.		1 Š
(Coemespira) engonata Con.		1 8
(Surcina) model Gabb.		XXXX
? (Surcula) moorei Gabb. ? (Drillia) nodocarinata Gabb. ? heilpriniana Harris.	· · · · · · · · · · · ·	X
. neupriniana Harris	· • • • • • • • • •	
r. sp		l X
Ancilla (Olivula) staminea (Con.)	. <b>.</b> <i></i>	) X
Plejona petrosa (Con.)		X
arricella demissa var. texana Gabb		l ×
Fusus mortoni var. mortoniopsis Gabb		l x
lavilithes penrosei Heilprin		X
. (Pappillína) dumosa var. trapaquara Harris.		
zatirus moorei (Gabb)		×
Alejona petrosa (Con.) arricella demissa var. texana Gabb. Fusus mortoni var. mortoniopsis Gabb lavilithes penrosei Heilprin. (Pappillina) dumosa var. trapaquara Harris. atirus moorei (Gabb). Turricula (Conomitra) texana Harris. Polita (Gabb). Phos texanus (Gabb). Phos texanus (Gabb).		XXX
nelita (Gabb)		1 父
Phos texanus (Gabb)		ΙÇ
Pseudoliva vetusta (Con.) var		ΙÇ
apparia pactilis var. mooreana (Gabb)		lî.
Distortia contempontata Gabb		1 ~
assidaria planotecta Meyer and Ald urritella nasuta var. houstonia Harris.		1 2
Assittatia pianuteeta niegoti anu Alu		^
'nasuta Con		1:
. Instita Cuit.		X
fesalia claibornensis (Con.)		
olarium bellastriatum Con		X
fatica arata Gabb		l X
[. limula Con		
I.sp		
adulus subcoarcuatus Gabb		X
strea sellæformis var. divaricata Lea		
nomia ephippioides Gabb		X
nomia ephippioides Gabb Plicatula filamentosa Con		X
inna sp		
Byssoarea cuculloides Con		
rigonarca pulchra (Gabb)		×
corbuloides (Con.)		X
eda houstonià Harris		××
riphyla trapagnara Harris.		
rassatellites texana (Harris)		
vtherea texacola Harris.		
Forbula alabamiensis Lea.		
Spirorbis leptostoma Swain		X
hnot are religioning a sent		^

Cherokee County section.—In Cherokee County, between Independence, a short distance south of Jacksonville, and Alto, the Cook Mountain formation is exposed. The details follow: <sup>2</sup>

Section exposed between Independence and Dial, Cherokee County, Tex.

Feet.

Cross-bedded sand with nodules of white clay. 5

Cook Mountain formation:

Altered greensand containing white concretions, thin streaks of iron ore, and casts of fossils. 80

Mottled brown and white sand. 2

Thinly laminated blue sand. 6

Thinly stratified or laminated red and white sand and white clay. 6

<sup>&</sup>lt;sup>1</sup> Kennedy, William, Proc. Acad. Nat. Sci. Philadelphia, 1895, pp. 119-120.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, A section from Terrell, Kanfman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, p. 55.

Section of Rusk Penitentiary Hill, Cherokee County, Tex.

	Feet.
Gray sand	20
	İ
Interstratified laminated ferruginous material, iron ore and altered greensand	
Laminated or thinly stratified, red and whitish blue sand and sandy clay.	
Mottled red and blue sandy clay, probably belonging to and	
forming the lower part of above	
Red sand and ferruginous gravel	
Brownish stratified sand, mottled in places	
Grayish-blue stratified sand in creek	. 3
Section exposed at New Birmingham, Cherokee County, Tex.	Feet.
Clay	. 10
Cook Mountain formation:	•
Micaceous sandstone containing iron	
Sandstone	
Micaceous sand	
Altered glauconite containing casts of fossils	
Quicksand	
Altered glauconite with casts of fossils and thin seams of sand stone near center	
Section exposed in the vicinity of Alto, Cherokee County, Tex.	
Section deposed in the technical of 1100, Charles Country, 100.	Feet.
1. Gray sand	5-20
2. Ferruginous sandstone	. 1
3. Iron pyrites and lignite.	. 11
Cook Mountain formation:	-
4. Laminated iron ore and brown sand (altered greensand)	10-15
5. Fossiliferous altered brown glauconitic sand	
6. Yellowish-brown and grayish-brown indurated glauconition	
sand; fossiliferous	
7. Greensand containing casts of fossils.	
8. Brown sandstone, altered glauconite with casts of fossils	
9. Greensand with gastropods and fish teeth	
and the same special same speci	

The beds exposed in the vicinity of Alto occupy the highest position stratigraphically in the Cook Mountain formation and correspond with the beds exposed at Columbus on the Sabine, at Alabama Bluff on the Trinity, at Moseleys Ferry on the Brazos, and at Smithville on the Colorado. Beds 5, 6, and 9 of the section carry the following fossils:

<sup>&</sup>lt;sup>1</sup> Kennedy, William, Proc. Acad. Nat. Sci. Philadelphia, 1895, pp. 113-114.

Fossils found in the Cook Mountain formation in the vicinity of Alto, Cherokee County, Tex., in beds 5, 6, and 9 of the foregoing section.

Species.	5	6	9
Scutella caput-sinensis Heilpr		×	
Terebra houstonia Harris		l^	
Conus sauridens Con	1 ^		· · · · ·
Pleurotoma (Surcula) gabbii Con	1 ×	ł	^
P. (Drillia) nodocarinata Gabb Cancellaria panones Harris		×	1
Cancellaria panones Harris		×	
Cancellaria panones Harris. Plejona petrosa (Con.) P. petrosa var. indenta (Con.). P. precursor (Dall). Caricella subangulata var. cherokeensis Harris Clavilithes regexa Harris. C. (Papillina) dumosa var. trapaquara Harris. C. humerosa var. texana Harris. Latirus moorei (Gabb). Phos texanus Gabb var. Pseudoliva vetusta (Con.) Distortio septemdentata Gabb.	×	^	
P. petrosa var. indenta (Con.)	^	×	
P. precursor (Dall).		_ ^	۱×.
Caricella subangulata var. cherokeensis Harris	1	\ \ \ \	^
Clavilithes regexa Harris	×	^	
C. (Papillina) dumosa yar, trapaquara Harris		×	
humerosa yar, texana Harris	1	l 🗘	
Latirus moorei (Gabb)	×		
Phos texanus Gabb var			
Pseudoliva vetusta (Con.)			• • • • • • • • • • • • • • • • • • • •
Distortio septemdentata Gabb	l û		••••
Cassidaria brevidentata Ald	^	``X	
Calvintranhorus valatus Con	1 ~		
Rimella texana var. plana Harris. Furritella dutexata Harris.	^		
Furritella dutexata Harris		×	
P nasuta Gahh	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u>.</u>	1
F. nasuta Gabb. Mesalia elaibornensis (Con.).	1 🗘	• • • • • •	
Perehellium sn	1 0		
Ferebellum sp Serithium vinctum Whitf Solarium acutum yar, meekanum Gabb	×××××××××××××××××××××××××××××××××××××××		
Solarium agutum yar meekanum Gabb	1 🗘		
Natica newtonensis Ald	l ^		
Natica newtonensis Ald N. limula var. plana Harris.		♀	
Dentalium mmutistriatum Gabb	×	^	
D. mmutistriatum var dumblei Harris.	^	x	
Ostrea sellæformis var. divaricata Lea	J	l^	
Anomia ephippioides Gabb.	10		
Plicatula filamentosa Con			
Pecten claibornensis Con	1 🗘		
P. deshayesii Lea	1 🗘		
Pinna sp.	I ≎		
Byssoarca cuculloides Con	^		
Frigonarea mulchra (Gabb)	1	×	
Frigonarca pulchra (Gabb) Venericardia planicosta Lam	10		
V. rotunda Lea	1 0		
Crassatellites texana Heilpr	X		
Protocardia nicolletti Con. var	^	····	
Cytherea texacola Harris	X		
Corbula texana Harris.	Ιŵ		
C. aldrichi var. smithvillensis Harris.	l û		
Martagia tayana Harris	^		
Martesia texana Harris Pholadomya claibornensis Ald		×	
Endiadomya ciarbornensis Aid		_ ^	

Sabine River section.—On Sabine River the Cook Mountain formation is exposed from 4 miles below the mouth of Bayou Negreet to 3 miles below Columbus. The following sections are exposed:

Se

ection exposed on Sabine River, 2 miles above Columbus, Sabine County	, Tex.
Quaternary:	Feet.
1. Gray and yellow sandy clay, with small ferruginous gravel;	
clayey portion weathers into little pinnacles	20
Cook Mountain formation:	
2. Bluish-gray laminated clay, with sand partings and some	
patches of sand; ledge of concretions in upper part	11
3. Dark-green shell limestone, weathering red; carries Arca	
rhomboidella	4

Beds 2, 3, and 4 dip southwest. Bed 4 contains a well-preserved Cook Mountain fauna.

4. Same as No. 2, but much more fossiliferous.....

<sup>&</sup>lt;sup>1</sup>Veatch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey, Louisiana, 1902, pp. 129-130.

Section at Columbus on Sabine River.1		
Quaternary:	Feet.	
1. Fine gray sand, tinged with yellow	8	
2. Pebble conglomerate	2	
Cook Mountain formation:		
3. Drab clay, with small concretions	4	
4. Ledge of fossiliferous dark-gray limestone, with Arca rhomboi-		
della, Glycymeris idonea, Plicatula filamentosa	1	
5. Light-green laminated fossiliferous clay	20	
6. Light-green laminated fossiliferous clay, with large numbers of		
Ostrea johnsoni var. and Ostrea falciformis	4	
7. Ledge of calcareous concretions.	1	
8. Same as No. 5	3	
Section about 4 miles below the mouth of Bayou Negreet, on Sabine River, Sabine County, $Tex.^1$		
Gray and yellow sands and clays.	Feet. 15	
Cook Mountain formation:	10	
Very dark gray fossiliferous laminated clay with lines of con-		
cretions; carries a characteristic Cook Mountain fauna; among others, Belosepia ungula, Clavilithes penrosei, Cornulina armi-		
gera, Turritella nasuta var. houstonia are found	9	
Covered	3	
Very fossiliferous greensand; many fossils silicified	2	
Finely laminated bluish-gray sandy clay with traces of vege-	2	
table matter	6	
The beds appear to dip due south.		
Section exposed on Sabine River 3 miles above Columbus, Sabine County	, Tex.1	
Quaternary:	Peet.	
Unexposed to top of bank	14	
Pebble conglomerate	2	
Cook Mountain formation:		
Laminated dark-brown clay and yellow sand, containing fossils		

The Cook Mountain beds dip a little west of south.

It is difficult to determine the dip of the beds in this bluff because of the land slips, but it appears to be a little east of south.

irregularly distributed through the whole mass; Anomia ephippioides in great number......

The uppermost beds of the Cook Mountain are exposed along the river 3 miles below Columbus as a small outcrop of fossiliferous marl. The complete section along the Sabine is indicated on Plate IV.

### Yegua formation.

### NAME AND CORRELATION.

In 1892 Dumble recognized the lignitiferous unit here considered as a separate formation and applied to it the name Yegua. This same lithologic unit was described in Louisiana in 1895 by Vaughan as the

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., op. cit., pp. 129-130.

"Cocksfield Ferry beds." Veatch described the deposits in eastern Texas under the name "Cockfield" in 1906. Recent investigation has shown that the lithologic unit described by each of these investigators is the same throughout and is stratigraphically continuous from western Louisiana far into Texas, representing in eastern Texas the time equivalents of the "Upper Claiborne" deposits or the Gosport sand of Alabama. This being so, Dumble's name, which was first used for the deposits, has precedence over the others and will be used in the present report.

In his studies on the Coastal Plain of Texas, in 1888 and 1889, Penrose discriminated what he called the "Fayette beds," which included a series of lignites, clays, and sands at the base, a series of sandstones in the center, and a series of calcareous clays at the top.

Beds belonging to this formation have been described as-

<Fayette beds. Penrose, R. A. F., jr., A preliminary report on the geology of the Gulf Tertiary of Texas from Red River to the Rio Grande: First Ann. Rept. Geol. Survey Texas, 1890, pp. 47-58.</p>

=Yegua formation. Dumble, E. T., Report on the brown coal and lignite of Texas; character, formation, occurrence, and fuel uses: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 148-154.

≡Lufkin or Angelina County deposits (considered to be of Miocene age). Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 58–60.

<Upper Lignitic. Lerch, Otto, A preliminary report upon the hills of Louisiana:</p>
Bull. Louisiana Experiment Station, 1893, pt. 2.

=Cocksfield Ferry beds. Vaughan, T. W., The stratigraphy of northwestern Louisiana: Am. Geologist, vol. 15, 1895, pp. 209-229.

### OCCURRENCE AND CHARACTER.

The Yegua formation lies stratigraphically and conformably above the Cook Mountain formation. It consists of clays, sands, and lignites of palustrine and marine origin varying from 375 to 750 feet in thickness. The clays are characterized by the fragments and concretions of selenite. The formation outcrops in Sabine, San Augustine, Angelina, Trinity, Houston, Madison, Grimes, and Brazos counties.

### DETAILED SECTIONS.

Brazos River section.—On the Brazos, beds belonging to the Yegua formation are exposed from the mouth of the Little Brazos to southwest of Wellborn in Brazos County. The formation, as exposed between these two points, consists entirely, so far as known, of palustrine and lignitiferous deposits, barren of marine fossils. (See Pl. IV.)

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, pp. 37, 38.













CHARACTERISTIC FOSSILS OF THE JACKSON FORMATION.

- 1, 1ª. Umbrella planulata Conrad.
  2. Haminea grandis Aldrich.
  3. Conorbis alatoides Aldrich.
  7, 7ª, 7b. Trochocyathus lunulitiformis var. montgomeriensis Vaughan.



Sabine River section.—On Sabine River, beds belonging to the formation are exposed from 3 miles below Columbus to a short distance below Robertsons Ferry in Sabine County. As displayed along this river, the formation is very largely made up of typical palustrine deposits. (See Pl. IV, in pocket.)

#### JACKSON FORMATION.

#### NAME AND CORRELATION.

The formation to be described was named by Conrad in 1856 after Jackson, the capital of Mississippi, where the beds are characteristically exposed. In 1869 Hopkins traced the formation across Louisiana as far westward as Red River. Veatch was the first to announce the existence of the formation in Texas, which he did in 1902.

The Jackson formation extends from Angelina River in Texas eastward across Louisiana into Mississippi. In Texas materials of Jackson age extend much farther west than Angelina River, and have been traced as far west as the Brazos. The materials in the region of the Brazos, however, are not lithologically similar to those of the Jackson formation, and do not belong to that formation, but form a part of the Catahoula sandstone, the lithologic unit next to be described.

Eastward from Mississippi (in Alabama) the Jackson formation is represented in time by the lower part of the St. Stephens limestone.

# OCCURRENCE AND CHARACTER.

The Jackson formation in eastern Texas lies stratigraphically and conformably above the Yegua and beneath the Catahoula. In Texas it appears only in the region between Trinity and Sabine rivers, in Sabine, San Augustine, and Angelina counties, as a lens of calcareous, fossiliferous clays of marine origin, containing large limestone concretions. Along the Sabine the formation is estimated to be 250 feet thick, but it thins rapidly westward and disappears between Trinity and Brazos rivers.

#### PALEONTOLOGY.

The Jackson formation is characterized by such fossils as *Umbrella planulata* Conrad, *Levifusus branneri* Harris, *Trochocyatus lunuliti-formis* var. *montgomeriensis* Vaughan, and others. (See Pl. VI.)

<sup>&</sup>lt;sup>1</sup> Conrad, T. A., Observations on the Eccene deposits of Jackson, Mississippi, with descriptions of thirty-four new species of shells and corals: Proc. Acad. Nat. Sci. Philadelphia, vol. 7, 1856, pp. 257-268.

<sup>&</sup>lt;sup>2</sup> Hopkins, F. V., First Ann. Rept. Louisiana State Geol. Survey, 1869: Ann. Rept. Board of Supervisors Louisiana State Seminary of Learning and Mil Acad. for 1869, 1870, pp. 77-109.

<sup>&</sup>lt;sup>2</sup> Vestch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, pp. 131-132.

<sup>&</sup>lt;sup>4</sup> Smith, E. A., The underground water resources of Alabama: Rept. Geol. Survey Alabama, 1907, p 5.

#### DETAILED SECTIONS.

Sabine River section.—On Sabine River, 1 mile below Robertsons Ferry, in Sabine County, highly fossiliferous and calcareous clays and marls, carrying large limestone concretions, outcrop, and carry characteristic Jackson fossils. The following species were determined by Harris: Mitra millingtoni Conrad, Hipponyx americanus Conrad. Calyptrea trochiformis Lamarck, Ostrea trigonalis Conrad, Arca (Scapharca) rhomboidella Lea, Crassatellites flexurus Conrad, Cardium (Protocardia) nicolletti Conrad, Dione securiformis Conrad, and Corbula wailesiana Harris.

#### OLIGOCENE SERIES.

#### CATAHOULA SANDSTONE (INCLUDING SOME ECCENE).

#### NAME AND CORRELATION.

The lithologic unit here recognized is identical with the lithologic unit first described by Dumble in 1892 under the name "Fayette division." The name "Fayette" had, however, been previously applied by Penrose to a different division 2 and is not considered admissible in the present connection.

Great confusion has existed in Texas regarding the age and correlation of the unit here recognized. The nonmarine blue quartzites exposed at Grand Gulf, Miss., were first described in 1857 by Wailes, who called them "Grand Gulf sandstone." These sandstones in Mississippi overlie the fossiliferous Vicksburg limestone and are there of Oligocene age.

Later Hilgard applied the name "Grand Gulf" to the group of beds exposed in southern Mississippi between the Vicksburg and the coast Pliocene ("Orange sand" or "Lafayette").4

In 1869 Hilgard made a geologic reconnaissance in Louisiana and incidentally visited some localities in eastern Texas. His observations disclosed the fact that the materials which he had referred to his "Grand Gulf group" in Mississippi extended across Louisiana into eastern Texas. 'He concluded that the age relations were the same in Texas as in Mississippi, and that the beds in Texas were also of post-Vicksburg age.5

Penrose, working in Texas in 1888, recognized a group of beds which he called the "Fayette." This group, which he regarded as

Dumble, E. T., Report on the brown coal and lignite of Texas, character, formation, occurrence, and fuel uses: Rept. Geol. Survey Texas, 1892, pp. 154-157.

<sup>&</sup>lt;sup>2</sup> Penrose, R. A. F., jr., A preliminary report on the geology of the Gulf Tertiary of Texas from Red River to the Rio Grande: First Ann. Rept. Geol. Survey Texas, 1890, pp. 47-58.

<sup>&</sup>lt;sup>8</sup> Wailes, B. C. L., Agriculture and geology of Mississippi, 1857, pp. 216-219.

<sup>&</sup>lt;sup>4</sup> Hilgard, E. W., Report on the geology and agriculture of the State of Mississippi, 1860, pp. 147-154. <sup>5</sup> Hilgard, E. W., Summary of results of a late geological reconnaissance of Louisiana: Am. Jour. Sci., 2d ser., vol. 48, 1869, pp. 337-338.

representing the time equivalent in Texas of Hilgard's "Grand Gulf" and as being of Miocene age, included the materials here referred to the Fleming, Catahoula, and Yegua formations.

Later Dumble, working in southwestern Texas, discovered that materials lithologically similar to the "Grand Gulf sandstone" of Wailes carried fossils of Eocene age. He concluded, if his writings are here correctly interpreted, that the formation which carried these materials (called by him "Fayette") was not stratigraphically continuous with the formation which carried these materials in Louisiana and Mississippi.<sup>1</sup>

Kennedy, working in eastern Texas, found there the sandstone similar to the one that carried the Eocene fossils in southwestern Texas. He concluded that the materials in eastern Texas were of the same age as those in southwestern Texas.<sup>2</sup>

Veatch, in 1902, noted the occurrence of this group of beds in Louisiana, overlying the Vicksburg. He considered it to be of middle Oligocene age and considered that the Texas materials (with the exception of the basal portion which he assigned correctly to the Jackson epoch) were of the same age.<sup>3</sup>

In 1906, in order to provide a definite name for this lithologic unit to take the place of "Grand Gulf," which had been used with various meanings, Veatch proposed that it be called the Catahoula (after Catahoula Parish, in Louisiana, where the formation is typically exposed), which is the name adopted in this report.

The fossiliferous Vicksburg limestone, as developed east of Louisiana, does not outcrop in Texas, nor has it been found in wells so far as known. The investigations of G. C. Matson 5 have shown that the Vicksburg limestone of Alabama grades into sandstone toward the west. Sandstone replaces the upper part of the Vicksburg in western Alabama, more of it in Mississippi, and still more in eastern Louisiana, and in western Louisiana it replaces the whole Vicksburg and even some beds of Jackson age are lithologically similar and apparently can not be separated.

As here interpreted, the Catahoula sandstone is a lithologic and stratigraphic unit which transgresses several biologic zones. Stated differently, it is conceived to be of different ages, and to have been laid down at different epochs in the respective regions of its occur-

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., Geology of southwestern Texas: Trans. Am. Inst. Min. Eng., vol. 33, 1903, p. 922.

<sup>&</sup>lt;sup>2</sup> Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol Survey No. 212, 1903, p. 21.

<sup>&</sup>lt;sup>3</sup> Veatch, A. C., The Geography and Geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, pp. 131-132.

<sup>&</sup>lt;sup>4</sup> Veatch, A. C., Geology and underground-water resources of northern Louisiana and southern Arkansas, Prof. Paper U. S. Geol. Survey No. 46, 1906, pp. 42–43.

<sup>&</sup>lt;sup>5</sup> Unpublished notes.

rence. In central Texas, in the region of the Brazos, it is largely of Jackson age. In eastern Texas it is largely of Vicksburg age. According to Matson, the vertical transgression continues across Louisiana into Mississippi, where the formation lies above the Vicksburg limestone.

## OCCURRENCE AND CHARACTER.

The Catahoula sandstone lies stratigraphically and conformably above the Jackson formation in eastern Texas and above the Yegua formation in central Texas. It lies stratigraphically beneath the Fleming clay.

The formation, which ranges in thickness from 500 to 800 feet, consists of a series of gray and blue sandstones, interbedded with brown, gray, and green clays, gray sands, and some lignite. The sandstones in some places carry marine fossils and in others casts of palm leaves and reeds and great quantities of silicified and opalized wood. A characteristic feature is the occurrence locally of very hard blue quartzites, which, owing to their superior hardness, resist weathering better than the adjacent materials and form hills. These quartzites pass laterally in very short distances into soft sandstones and unconsolidated sands.

The outcrop appears as a belt of country about 15 miles wide, extending east and west across the area and including portions of Sabine, Newton, San Augustine, Jasper, Angelina, Tyler, Trinity, Polk, Walker, San Jacinto, Montgomery, Grimes, and Brazos counties.

#### DETAILED SECTIONS.

Sabine River section.—On the Sabine, from Anthonys Ferry to near Burrs Ferry, the Catahoula sandstone lies exposed on top of clays belonging to the Jackson formation. (See Pl. IV.) The dip varies between 1° 9′ and 1° 12′.

San Augustine County.—Near Caddel in San Augustine County the basal part of the Catahoula sandstone is exposed. It carries well-defined Jackson fossils.<sup>2</sup>

Tyler County.—At Rockland, Tyler County, the following section is shown:<sup>3</sup>

<sup>&</sup>lt;sup>1</sup> Studies made by the author since this report was written seem to indicate that the Catahoula sandstone as here described is not a stratigraphic unit but comprises two formations of similar lithologic character, the one at the base being of Jackson age, whereas the upper sandstone is of Oligocene age. The name Wellborn was applied by Kennedy to the lower of these two sandstones.

<sup>&</sup>lt;sup>2</sup> Veatch, A. C., The geography and geology of the Sabine River: Rept. Geol. Survey Louisiana, 1902, p. 131.

<sup>&</sup>lt;sup>1</sup>Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, p. 120.

# Section at Rockland, Tex.

2000000 40 100000000, 1000	Feet.
Gray sand and siliceous pebbles	
Mottled blue and brown sandy clay	. 20
Fleming clay:	
Green sandy clay	. 20
Brown sandy clay	. 20
Pale-blue sand and clay	. 15
Dark-blue clay with lime concretions	
Dark-gray sandy clay	. 30
Catahoula sandstone:	
Gray sandstones, coarse-grained on top, but changing to fine	<b>-</b>
grained blue hard quartzitic stone at base	. 120

Polk County.—At Petersville, 4 miles north of Corrigan, Polk County, a cut on the Houston, East & West Texas Railway shows a gray sandstone, referred to the Catahoula, that carries casts of Levifusus branneri, Mazzalina var. oweni, Calyptraphorus velatus Con., Venericardia planicosta Lam., and Corbula alabamiensis Lea. The first two are reported by Harris, the others by Kennedy. They indicate that the materials are of Jackson age.

About one-half mile north of Corrigan, along the banks of Bear Branch, the sandstones of the Catahoula are well exposed. At this particular locality the gray sandstones are well indurated into hard stone.

Three-fourths mile northeast of Corrigan a small quarry exposes a ledge 10 feet thick, which well shows the nature of the formation. The rock is hard and firm, of uniform appearance and composition, and without bedding planes.

Brazos County.—About 2 miles northwest of Wellborn the following section was obtained:

<sup>&</sup>lt;sup>1</sup> Rept. Geol. Survey Louisiana, 1902, p. 25.

<sup>&</sup>lt;sup>2</sup> Proc. Acad. Nat. Sci. Philadelphia, 1895, p. 97.

Farther down the creek the hard fossiliferous sandstone of the section passes into a nonindurated sand about a foot thick that contains no fossils. This sand is underlain by a brown lignitic shale, which is apparently the same as the brown lignitic shale of the section. Above the sand lies another brown lignitic shale, which in turn is covered by a thin veneer of Pleistocene gravel.

At Wellborn, near the schoolhouse, gray nonfossiliferous sandstones showing streaks of silicified matter resembling roots and twigs are exposed. These sandstones overlie those exposed on the Stephenson League.

On the road between Wellborn and Millican a compact massive green shale is exposed at a small creek.

At Millican a hard blue semiquartzitic sandstone is quarried.

Vaughan is of the opinion that the horizon represented by the hard fossiliferous sandstone of the section on the Robert Stephenson League is probably very low in the Jackson, and if this be so, the beds between Wellborn and Millican would represent in part the time equivalents of the Jackson formation along the Sabine.

## MIOCENE SERIES.1

#### FLEMING CLAY.

#### NAME AND CORRELATION.

The formation to be considered was named by Kennedy, by whom it was first recognized and described, after Fleming, on the Missouri, Kansas & Texas Railway in Polk County, Tex., where it is typically exposed.<sup>2</sup> This name will be retained in the present report.

Kennedy at that time considered that his Fleming clays belonged to the Miocene, and, as appears from the evidence afforded by fossils of brackish-water origin at Burkeville, Newton County, Tex., they are of an age not older than Miocene in that region.

After the manuscript for Mr. Deussen's report was prepared some additional collections were made from the limestones about 1 to  $1\frac{1}{2}$  miles southeast of Burkeville, and the fossils were submitted to W. H. Dall for study. He has prepared a paper describing the collections from this locality and comparing them with collections from well samples obtained on a farm owned by Dr. Simmons and others, about 8 miles southwest of Alexandria; from samples obtained from one of the wells of the Producers Oil Co. at Pine Prairie, La.; and from Satilla River in Georgia. A list of the fossils from these localities has been furnished by Mr. Dall and is presented here:

As paleontologic studies made after the manuscript of this report was prepared show that deposits considered a part of the Fleming clay are not older than Miocene, this formation is referred to the Miocene (see subsequent list of fossils), thus introducing a discrepancy between the text of the report and the legend of Pl. I, which had already been printed.

<sup>&</sup>lt;sup>2</sup> Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 62-63.

# Fossils from Burkeville, Tex., Satilla River, Ga., and 8 miles southwest of Alexandria, La.

[The localities at which the fossils were found are indicated by letters: S, Satilla River; A, Alexandria; B, Burkeville.]

	New.	Pliocene.	Recent.
Rongia ganasta Gray S			×
Rangia cuneata Gray. S. R. cuneata var. solida. S A.		<b></b>	^
R. cineata var. solida. S A. Mulinia lateralis Say. S. M. sapotilla Dall. A (Pine Prairie) Heterodonax alexandra Dall. A. Mytilopsis sp. A.	^	·····	×
M canotilla Dell A (Pina Prairia)		×	^
Hatarodona v alayandra Dall A		^	
Metilongia an A	×		
Mytilopsis sp. A. Modiolaria lateralis Say? S.		l:	🕹
Gemma purpurea Lea. S	• • • • • • • •	×	×
Unio sandrius Dall. A (B?).	:	^	^
U. alixus Dall. A	X		
	X		
U. musius Dall. A.	X	×	;;
Ostrea virginica Gmel. A B S.	:		^
Anomia sp. B. Potamides matsoni Dall. A B (Pine Prairie) P. matsoni var. gracilior Dall. A B (Pine Prairie)	X		
Potamides matsoni Dali. A B (Pine Frairie)	X		
P. matsom var, gracillor Dall. A B (Pme Prairie)	X		
Cerithiopsis burkevillensis Dall. B Pachychellus anagrammatus Dall. A B	X		
Pachychellus anagrammatus Dall. A B	×		
P. cancelloides Aldrich. S.	×		
P. satillensis Aldrich. S B.	×		
P. suavis Dall. A B (Pine Prairie)	×		
Turritella satilla Dall. A S	×		
Isapis obsoleta Dall. A	×		
Syrnola thelma Dall. A	X 1		
Paludestrina plana Aldrich. S	×		
P. aldrichi Dall. A	×		
P. aldrichi Dall. A. P. georgiensis Aldrich. S.	×		
P. satillensis Aldrich. S	×		
P. curva Dall. B	×		
P. cingulata Dall. A	×		
P. turricula Dall. A	×		<del>.</del>
P. milium Dall. A	×		
Ammicola expansilabris Aldrich. S	×××××××××××××××××××××××××××××××××××××××		
Pyrgulopsis satilla Dall. A	X		
Neritina sparsilineata Dall. S A B.	X	<b></b>	
Planorbis ophis Dall. A	X		
P. antiquitus Aldrich, S.	X		
•			
Total (35 species)	29	4	5

Of the 35 species from the three localities 29 are new, and they are described by Mr. Dall in a forthcoming paper. Of the remaining species, four have previously been described from the Pliocene and five from the Recent.

At the Satilla River locality 15 species were obtained; at the locality near Alexandria, 21 species; at Burkeville 10 species. Only two species are common to all three of these localities. One of them is a new species, the other has been described from both Pliocene and Recent. In addition two species are common to the Satilla River and Alexandria localities; one species is common to the Satilla River and Burkeville localities; and four species are common to the Alexandria and Burkeville localities, with a fifth doubtfully determined from Burkeville. From Pine Prairie only four species were identified, three of them being common to the Alexandria and Burkeville localities, and a fourth known only from Alexandria.

Of the known Pliocene species in this fauna three are found on Satilla River, two are found at Alexandria, and one at Burkeville. Of the species previously described from the Recent all were obtained on Satilla River and one (Ostrea virginica Gmel.) was obtained from both the Alexandria and Burkeville localities. The character of this fauna led Mr. Dall to refer it to the Pliocene, and the facts are presented here for the purpose of making clear the exact status of our knowledge concerning the stratigraphy of the beds at Burkeville.—G. C. Matson.

#### OCCURRENCE AND CHARACTER.

The Fleming includes the series of calcareous clays which lie stratigraphically above the Catahoula sandstone.

The formation, which is 200 to 500 feet thick, consists of grayish sandy clays with small nodules of lime, thin beds of sandstone, and bluish and greenish gray sand with characteristic nodules of lime.

The outcrop appears as a belt of country, from 2 to 7 miles wide, lying south of the Catahoula outcrop east and west across Newton, Jasper, Tyler, Polk, San Jacinto, Walker, and Grimes counties. Its residual soils are black clays, approaching the type of the "black waxy" soils so common in the Cretaceous regions of Texas. These "black lands," where not mantled with materials of later age, appear as prairie or treeless areas, surrounded by forests.

#### DETAILED SECTIONS.

Sabine River section.—On Sabine River, the Fleming clay is exposed in the bluffs between Burrs Ferry and a point east of Burkeville. (See Pl. IV.)

Neches River section.—On Neches River, exposures of the formation occur between Smith Ferry and a point east of Colmesneil.

Grimes and Brazos counties.—In Grimes and Brazos counties, along Brazos River the Fleming clay is exposed for a short distance north of Navasota.

## DEWITT FORMATION (INCLUDING SOME PLIOCENE).

#### NAME AND CORRELATION.

The name Dewitt is here for the first time applied to the formation below described, after Dewitt County in southwest Texas, where the beds are well exposed.

The deposits here recognized have been described by Dumble <sup>1</sup> as the Oakville, Lapara, and Lagarto beds. It is exceedingly difficult to discriminate these divisions in the field in such a way that their areal distribution can be satisfactorily mapped, and until adequate criteria can be evolved it is considered advisable to treat the deposits as one formation.

The extension of the formation eastward beyond the Trinity and its relation to the Miocene and Pliocene beds of this region have not been clearly determined. It is probable, however, that the Dewitt formation thins out in this direction and is replaced by Miocene and Pliocene strata laid down in brackish or marine waters.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., The Cenozoic deposits of Texas: Jour. Geology, vol. 2, 1894, pp. 556-560.

<sup>&</sup>lt;sup>2</sup> Studies made after this report was written seem to indicate that what is here called the Dewitt formation is represented along the Sabine by the beds described as the Fleming clay.

#### OCCURRENCE AND CHARACTER.

The Dewitt formation lies unconformably below the Lissie gravel. It includes all materials of lacustrine and littoral origin deposited on the Coastal Plain of Texas during Miocene and early Pliocene time. It consists of gray, loosely consolidated, highly calcareous sands and sandstones, cross-bedded in places; brown, pink, green, and green-brown mottled clays; and conglomerates made up of rounded fragments of clay. In southwest Texas the clays in places carry dendrites of manganese or nodules of lime showing manganese stains. The calcareous sandstones and sands commonly lie at the base of the formation, and the clays and conglomerates predominate at higher horizons. The sandstones in places have a semblance of bedding but more commonly are without it.

The maximum thickness at one place is estimated at 1,500 feet.

The formation appears at the surface in portions of Walker, Montgomery, Grimes, Harris, and Waller counties. Its outcrop in much of the area is obscured by a veneer of Pleistocene materials. The soils derived from it are prevailingly black loams and are grass-covered or treeless.

#### PALEONTOLOGY.

No marine fossils occur in the formation, but fossil land vertebrates may be found at a number of places. Among the latter may be mentioned the rhinoceros Aceratherium.

#### DETAILED SECTIONS.

East of Brazos River.—In the region east of the Brazos the formation is almost completely hidden beneath the extensive Pleistocene materials. A cut on the Houston & Texas Central Railroad about 5 miles south of Navasota shows 8 feet of highly cross-bedded sands belonging to this formation; and a small creek about 3 miles south of Courtney, Grimes County, exposes it as a green calcareous clay weathering into a black soil, between uplands capped with Pleistocene gravel.

West of Brazos River.—West and south of the Brazos, numerous exposures of the Dewitt formation may be seen.

In Washington County immediately west of the Brazos in the vicinity of Burton, gray calcareous sandstones and clays belonging to the formation occur. A jawbone and teeth of Aceratherium, a Miocene rhinoceros, has been taken from the clays exposed in this region.

Shumard reported the occurrence of Miocene strata in the Coastal Plain as far back as 1860. In a letter dated October 2, 1860, he wrote:

<sup>&</sup>lt;sup>1</sup> Trans. Acad. Sci. St. Louis, vol. 2, 1868, pp. 140-141.

Not among the least important results of the survey is the discovery in Washington and adjoining [Texas] counties of an extensive development of Miocene Tertiary strata, referable to the age of Miocene deposits of the mauvaises terres of Nebraska, which have yielded such a wonderful profusion of extinct mammalian and chelonian remains. The Texan strata consist of calcareous and siliceous sandstones, and white, pinkish, and grayish siliceous and calcareous marls. The calcareous beds are often almost wholly composed of finely comminuted and water-worn shells, chiefly derived from the destruction of the Cretaceous strata, and in places abound in fossil bones and plants, usually in a fine state of preservation. The bones have usually been found in excavations for wells, at depths varying from 20 to 60 feet below the surface, and consist of genera closely allied to or identical with Titanotherium, Rhinoceros, Equus, and Crocodilus. Among the plants are several species of palms, a fine collection of which has been made by Dr. Gideon Lincecum, of Long Point, Washington County, and by him presented to the State cabinet.

#### MARINE MIOCENE (PROBABLY INCLUDING SOME EARLY PLIOCENE).

#### GENERAL CHARACTER.

While the materials of the Dewitt formation were being deposited in lakes or deltas near the shore, extensive sands and clays were being accumulated in the adjacent sea. These deposits, preserved as an economically important group of strata beneath the present coast prairies of Texas, are characterized by marine fossils of Miocene and probably early Pliocene age. So far as known these marine beds do not outcrop in Texas, but they are found in all wells within about 60 miles of the coast and they appear to come to the surface in Louisiana and the States to the east.

Data afforded by wells show that these marine Miocene beds are not less than 813 feet thick and dip southeast 10 to 20 feet to the mile.

#### DETAILS OF OCCURRENCE.

At Hockley, in Harris County, in the Higgins well No. 1, a calcareous sandstone, which upon analysis showed 60.26 per cent of silica and 21.42 per cent of calcium oxide, was entered at a depth of 14 feet. Down to 730 feet the chief material penetrated was sandstone. Shark teeth, found in a bed of shale passed through at 300 feet, were submitted to Dr. L. Hussakof, of the American Museum of Natural History, New York, who reported on them as follows:

The shark teeth are identical or very close to Oxyrhina minuta Agassiz, a lower Miocene (Europe), and? upper Eocene (North Carolina) species. The other teeth represent the teleoston genus Sphyræna, which ranges from Eocene to modern times.

As it is highly improbable that Eocene beds were entered at a depth of 300 feet in this well, a Miocene horizon is inferred, and this would place these beds between the surface and 300 feet in the marine Miocene.

At Galveston, in 1891-92, a well 3,070 in depth disclosed, from 2,158 to 2,920 feet, beds of Miocene age which include green clays;

indurated fine gray sands; dark-colored clays with lignitized wood and fruits, corals, fish vertebræ, and marine fossils; sandy clays, shell conglomerates, and blue clays with lime nodules. Among the numerous fossils were *Arca carolinensis*, *Turritella subgrundifera* var., Chione sp.?, Terebra n. sp., and *Natica eminuloides*, which prove the age of the inclosing materials to be Miocene.¹ For a complete record of this well see pages 166–169.

At Batson, in Hardin County, Tex., in the Gilbert well No. 10, at a depth of 323 feet, marine Miocene beds are proved by the fossils to have been entered. The fossils, as determined by Dall, are as follows: Olivella mutica Say, Nassa acuta Say, Utriculus canaliculatus Say, Pecten fragments, Arca transversa Say (young), Arca fragments (adamsi? Smith), Solen fragments, Dosinia (very young), Mulinia lateralis Say (young), Corbula galvestonensis Harris, Balanus fragments, and bryozoan fragments.

At Bryan Heights, near Velasco, a sample from a depth of 649 to 688 feet contained organic remains not older than upper Miocene,<sup>2</sup> indicating that the marine Miocene lies more than 688 feet below the surface at this place.

At Saratoga, in Hardin County, according to information furnished by Dumble, Miocene fossils have been taken from oil-bearing sand at a depth of 1,140 to 1,154 feet.

#### PLIOCENE SERIES.

## UVALDE FORMATION.

#### NAME AND CORRELATION.

The formation here recognized will be called the Uvalde, having been originally described under that name by Hill.<sup>3</sup> It is named after Uvalde County in southwest Texas, where it is well displayed.

So far as known the marine time equivalents of this formation have not been found beneath the Coast Prairie, and it is extremely doubtful if they exist there. To find them would probably require a search on the Gulf floor a considerable distance beyond the present shore line.

#### OCCURRENCE AND CHARACTER.

The formations heretofore described represent deposits laid down in the sea or in swamps and lakes close to the shore. The Uvalde and a number of the more recent formations of the Coastal Plain have, however, been formed primarily by streams and may be described as fluviatile and alluvial.

<sup>&</sup>lt;sup>1</sup> Harris, G. D., Preliminary report on the organic remains obtained from the deep well at Galveston together with conclusions respecting the age of the various formations penetrated: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 118.

<sup>&</sup>lt;sup>2</sup> Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 14.

<sup>\*</sup> Hill, R. T., Notes on the geology of the Southwest: Am. Geologist, vol. 7, 1891, pp. 367-368.

The Uvalde formation is the oldest and earliest of the fluviatile or alluvial formations in the Texas Coastal Plain. It was probably deposited in late Pliocene times after deposition of the Dewitt and the marine Miocene and lower Pliocene, and it represents the work of the gradational agents during the late Pliocene erosion epoch.

The formation, which ranges in thickness from a few inches to 100 feet, consists of flint and limestone gravel embedded in a limy clay matrix.

Along the Cretaceous-Tertiary boundary it lies 350 feet above the level of the present channels of the adjacent major streams. In the region west of the Tertiary area it appears as a terrace material, forming the uppermost terraces of the major streams, such as the Brazos and the Red. Downstream it passes into an interstream phase, which appears as a gravel capping the divides between the major streams and lying unconformably on the underlying Cretaceous and Eocene formations. The transition from the terrace phase to the interstream phase takes place roughly along the Cretaceous-Tertiary contact, which is in these parts largely obscured by the gravels. On the divides, a short distance south of the contact, the gravels disappear.

The Uvalde formation, therefore, appears only in the interior of the Coastal Plain; within the area covered by this report it appears only as a thin veneer mantling the interstream areas along the western margin. Between Brazos and Red rivers it is not very extensively developed, but south of the Brazos it is very conspicuous. It weathers into a fertile black gravelly clay soil. Areas of it are generally treeless and appear as prairies.

Owing to the irregular distribution and the comparative insignificance of the formation in the water-supply problems of the area covered by this report, no attempt has been made to indicate its areal extent on the map.

QUATERNARY SYSTEM.

PLEISTOCENE SERIES.

LISSIE GRAVEL.

NAME AND CORRELATION.

The lithologic unit now to be described is called the Lissie gravel after the town of Lissie, in Wharton County, Tex., where it typically occurs.

As here interpreted, the Lissie gravel represents the time equivalents of the middle and of the lower part (or gravel portion) of the lowest of the three Pleistocene terraces described on pages 82-83.

The Lissie gravel is believed to represent the coalescing alluvial fans which were spread out at the mouths of the valleys of the

streams which discharged into the sea during some parts of Pleistocene time, possibly the early and middle parts. It is further believed that the gravel was later elevated and eroded, proof being found in the fact that terraces which grade laterally into the lower or interior part of this gravel lie 50 to 70 feet above the lowest of the Pleistocene terraces, whereas the lowest Pleistocene terraces grade into the upper part of the gravel and into the Beaumont clay. Furthermore, a few isolated unconformities are exposed in the southwest. Following this erosion epoch came a depression of the land and an invasion of the sea, in a later portion of Pleistocene time, submerging in part the area occupied by gravel. On the floor of this Pleistocene sea, on top of the eroded gravels, was spread unconformably another layer of gravel, similar in composition and consisting in part of reworked and eroded products of the first layer. With the gradual deepening of the sea and the lessening gradients of the streams, deposition of gravel ceased and in place of it was formed a deposit of silt, sand, and clay to which has been given the name Beaumont clay.

Lissie gravel, therefore, as used in this report, includes all the gravels, these being characterized by more or less uniform lithologic composition, albeit separated by an unconformity into lower and upper portions.

## OCCURRENCE AND CHARACTER.

The Lissie gravel lies stratigraphically above the Dewitt formation; or where the Dewitt is replaced seaward by the marine Miocene beds, the Lissie rests directly on the latter. It lies stratigraphically below the Beaumont clay.

In lithologic character the Lissie gravel is variable, the variation being determined by differences in the nature of the materials composing the several drainage areas from which the débris now composing it was derived. In places it consists of gravels and conglomerates of granitic origin derived from rocks such as quartz, jasper, flint, limestone, and greenstone; in other places it consists of gravels and conglomerates of limestone origin; and in still others it consists of mottled sands and silts containing ferruginous pebbles and concre-For example, in the southwest, where the formations crossed by the streams consist chiefly of limestone, and where, in consequence, most of the material carried by the streams is limestone débris, the formation consists chiefly of limy conglomerates and adobe. In the Colorado drainage basin, where granitic areas have been subjected to erosion, the Lissie gravel consists entirely of gravels, conglomerates, and coarse sands of granitic origin. In the eastern region, where the areas drained are largely made up of red clays and ferruginous sands and iron ores, the formation consists largely of ferruginous sands, silts, and conglomerates.

Well records indicate that the Lissie gravel does not exceed 900 feet in thickness at any point on the Coastal Plain. Along the Lissie-Beaumont boundary line it is improbable that the Lissie exceeds 600 feet in thickness, and 30 to 50 miles farther north it has thinned to a mere veneer.

The outcrop of the gravel parallels the coast, occupying portions of Newton, Jasper, Tyler, Hardin, Polk, Liberty, San Jacinto, Montgomery, Waller, Harris, and Fort Bend counties. It forms a nearly level to rolling plain, prevailingly timbered east of the Brazos, but treeless and grass-covered between the Brazos and the Colorado. The soils are largely reddish-brown or gray silts and fine sands.

The Lissie gravel constitutes one of the most important waterbearing reservoirs of the Coastal Plain, appearing in every well in the coast prairies. For example, at Spindletop it was met at 120 feet in the Higgins well No. 2 and at 245 feet in the Higgins well No. 1. In the Bryan Heights well near Velasco it was met at 735 feet.

#### PALEONTOLOGY.

Vertebrate fossils of Pleistocene age, among them Equus, Elephas, and Megalonyx, occur in this gravel at a number of places.

# DETAILS OF OCCURRENCE.

Four miles north of Brookshire, Waller County, a well belonging to C. Wilson shows the following section:

# Section of well 4 miles north of Brookshire, Tex.

Lissie gravel:	Feet.
Red clay (?)	. 52
Sand and gravel, water bearing	
Clay	. 23
Sand and gravel, water bearing	. 37

From the sands and gravels in the bottom of this well, teeth of fossil Equus of Pleistocene age were taken.

At Kirbyville, Jasper County, in a cut on the railroad south of the depot, 6 feet of pink mottled sandy clay containing small brown pebbles or concretions is referred to this formation. Similar sections occur throughout the area of the Lissie gravel.

#### BEAUMONT CLAY.

#### NAME.

The lithologic unit described below has been called by Kennedy<sup>1</sup> the Beaumont clay, and this name is used in the present report.

<sup>&</sup>lt;sup>1</sup> Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 212, 1903, pp. 27-29.

#### OCCURRENCE AND CHARACTER.

The Beaumont clay lies stratigraphically above the Lissie gravel and below the Recent series. It consists of blue, in places reddish calcareous clay, containing numerous lime concretions about an inch in diameter, and some local lenses of sand and sandy clay. Well records indicate that it does not exceed 800 feet in thickness at any place.

The Beaumont clay outcrops in Orange, Jefferson, Hardin, Liberty, Chambers, Harris, Galveston, Fort Bend, and Brazoria counties, and it forms the substratum of the level, treeless coast prairies. (See p. 16.) The black clay soils derived from it are extremely fertile and in east Texas are well adapted to rice culture. The Beaumont clay also serves as an impervious stratum to confine the water in the porous Lissie gravel and is thus an important factor in the numerous artesian wells of the coast prairie region.

## PALEONTOLOGY.

The clays of this formation carry in places fossils of Pleistocene age, among which is *Rangia cuneata*. Embedded logs are common.

## PLEISTOCENE TERRACE DEPOSITS.

In Pleistocene time, in addition to the Lissie gravel and the Beaumont clay, which were deposited adjacent to the coast, there were deposited in the valleys of the major streams a series of terraces, which may be classified according to their relative topographic positions. Three terraces may be discriminated, the highest being the oldest. Each terrace grades laterally into an interstream phase, the Lissie gravel and the Beaumont clay representing the interstream phases of the middle and lowest.

# HIGHEST PLEISTOCENE TERRACE.

The highest Pleistocene terrace north and west of the Yegua-Cook Mountain boundary lies 200 to 225 feet above the level of the adjacent major stream channels. It has been previously described by Hill and Vaughan¹ as the Asylum group or Asylum terraces of Colorado River in Texas.

In some drainage areas the materials consist of gravels of granitic origin; in others of ferruginous sands and conglomerates, sandy clays, and silts with fragments of iron ore; in still others of limestone débris cemented into a conglomerate by lime.

<sup>&</sup>lt;sup>1</sup> Hill, R. T., and Vaughan, T. W., Geology of the Edwards Plateau and Rio Grande Plain adjacent to Austin and Sau Autonio, Tex., with reference to the occurrence of underground waters: Eighteenth Ann. Rept. U. S. Geol. Survey, pt. 2, 1898, p. 249.

Over the area of the outcrop of the Yegua, this terrace grades laterally into an interstream or upland phase, veneering the older Tertiary formations. South and east of the Yegua outcrop the deposits thin and disappear, the country between the interstream phase and the outcrop of the Lissie not being mantled by Quaternary deposits. Thus far no marine, palustrine, or lacustrine time equivalents of this terrace have been recognized in the materials embedded beneath the Coast Prairie, and it is improbable that such will be found there, though they doubtless exist beneath the sea.

In Brazos County, on the uplands in the vicinity of Wellborn, the interstream phase of this terrace deposit is well displayed as a veneer of gravel composed of quartz, jasper, black flint, and silicified wood.

In Houston County the same materials are extensively developed as a gravel covering a ridge extending southeast across the county from Brookfield Bluff on Trinity River on the west to the Trinity County line on the east.1

Owing to the irregular distribution and relative unimportance of this terrace deposit in water-supply problems, no attempt has been made to map it.

# MIDDLE PLEISTOCENE TERRACE.

The middle Pleistocene terrace lies topographically below the highest Pleistocene terrace. North of a line extending from Sealy in Austin County, through Spring in Harris County, Kountze in Hardin County, to Buna in Jasper County and beyond, it occupies levels 100 to 140 feet above the channels of the adjacent major streams. It has been previously described under the name Capitol Terrace of Colorado River by Hill and Vaughan.2

The materials vary in lithologic character according to the nature of the deposits composing the drainage areas from which they have been derived. Some are gravels and conglomerates of granitic origin; others are gravels and conglomerates of limestone origin; and still others are mottled sands carrying ferruginous pebbles and concretions.

The terrace grades laterally without break into the basal portion of the Lissie gravel and is considered to be its time equivalent.

Near Hidalgo Falls, on Brazos River, the near-by hills flanking the main valley are composed of beds belonging to the Dewitt formation, capped by a pebbly deposit cemented by ferruginous matter into a coarse conglomerate. From this conglomerate, which is referred to the middle terrace, have been collected fossil bones of Mastodon, Elephas, Megalonyx, Equus, Crocodilus, and Testudo of Pleistocene age.3

Kennedy, William, Houston County: Third Ann. Rept. Geol. Survey Texas, 1892, p. 14.
 Hill, R. T., and Vaughan, T. W., op. cit., pp. 249-250.
 Shumard, B. F., Trans. Acad. Sci. St. Louis, vol. 2, 1868, pp. 140-141.

## LOWEST PLEISTOCENE TERRACE.

The lowest of the Pleistocene terraces lies topographically below the middle Pleistocene terrace, and 40 to 70 feet above the channels of the major streams adjacent. It has been previously described by Hill as the Depot Group of terraces on Colorado River.<sup>1</sup>

The terrace consists of red, brown, yellow, or dark sandy, and in places calcareous clay, loam, or silt, resting on a gravel foundation. The red and brown silts and loams rest on gravel of granitic origin, in places cemented by iron into a ferruginous conglomerate. The dark or yellow calcareous silts and loams rest on limy conglomerates or gravels of limestone origin.

South and east of a line 50 to 70 miles from the coast the lowest Pleistocene terrace grades laterally into an interstream phase, represented by the upper part of the Lissie gravel and the whole of the Beaumont clay.

This terrace is more extensive than any other displayed in the valleys—fortunately so, for whereas the other gravel terraces are commonly unfit for cultivation, this lowest Pleistocene terrace is characterized by extremely fertile soils, which are widely cultivated. Much of the so-called Brazos bottom lies on this terrace. In addition, the porous gravel beneath the clays and silts constitutes an important water horizon, and renders this terrace in marked degree adapted for habitation by man.

## RECENT SERIES.

Fringing the coast and constituting the bottom lands in the area (Pl. I) is a series of deposits that lie stratigraphically above all the formations previously described, having been laid down during the present geologic epoch—that is, since sea and land have attained practically their present relations. These deposits, even now in process of accumulation, constitute the Recent series.

Along all the larger streams this material constitutes the alluvium now occupying the flood plains. Along the Brazos it consists of red sandy clay, derived, during times of flood, from the "Red Beds" far in the interior; and along the Trinity it consists chiefly of sand derived, during high water, from Cretaceous formations.

Along the coast, east of Galveston Bay, many sluggish bayous, responsive to tidal influence, wind through marshes, in which fine silt or clay is now being deposited and in which, in places, bluffs made up of shells of a mollusk (*Rangia cuneata*) are exposed. Grigsbys Bluff on Neches River is typical.

Between the coast marshes and the Gulf a narrow, new-formed, wave-built key extends, protecting the marshes against the waters of

<sup>&</sup>lt;sup>1</sup> Hill, R. T., Geography and geology of the Black and Grand prairies, Texas, etc.: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901, p. 352.

the Gulf. It consists of sand, through which are scattered a great number of Recent shells.

The submerged portion of the Coastal Plain is likewise mantled with materials referable to the Recent series. Lens-shaped deposits of hard blue clay and soft mud occur, through which banks of coarse and fine gray sand and broken shells are irregularly interspersed. The Sabine Bank is made up of gray sand with black specks and broken shells. Sands appear to form the heaviest deposits at present adjacent to the shore.

# STRUCTURE.

## GENERAL FEATURES.

The formations of the Texas Coastal Plain have, in the area, a characteristic dip to the southeast or toward the Gulf. This dip, which ranges from practically nothing to 200 feet per mile, has been caused by the gradual elevation of the interior part of the old Cretaceous plain to a position at least 500 feet above the level occupied by it at the beginning of the Tertiary period.

The relation of one formation to another is indicated in the structure sections accompanying the geologic map. (See Pl. I, in pocket.) Toward the interior successively older rocks outcrop, the formation lowest in the geologic column having the highest topographic exposure. Such a structure is characteristic of coastal plains and is ideal for artesian water. Rain falling on the outcrop is conducted by the porous beds to great depths beneath the surface and becomes available as an uncontaminated water supply to people far coastward of the outcrop.

## DOMES.

The existence of the so-called domes on the Coastal Plain has already been noted (p. 19). (See fig. 6.) Belonging to this type are Spindletop, in Jefferson County (structure section B-B', Pl. I, in pocket); Kiser Mound, in Brazoria County; Grand Saline, in Van Zandt County; and Steen Dome, in Smith County; all of which are proved by the drill and fossils to be hills of slight deformation (quaquaversal folds) involving at least all the pre-Recent sediments. Their origin is undetermined. One theory holds that they were forced up by the intrusion of volcanic plugs; another, that they were produced by the upward pressure of artesian waters escaping from great depths along fault planes; a third, that they were caused by the crystallizing of salt nuclei, which form when hot waters from great depths ascend along fault planes and cool. Commonly these domes are associated with oil and are channels of vertical circulation, permitting salt water to rise from considerable depths. In them salt water is always encountered much nearer the surface than in the surrounding strata.

#### ANGELINA-CALDWELL FLEXURE.

A low monoclinal flexure (fig. 6) extending across the State of Louisiana and westward through Sabine, San Augustine, Angelina,

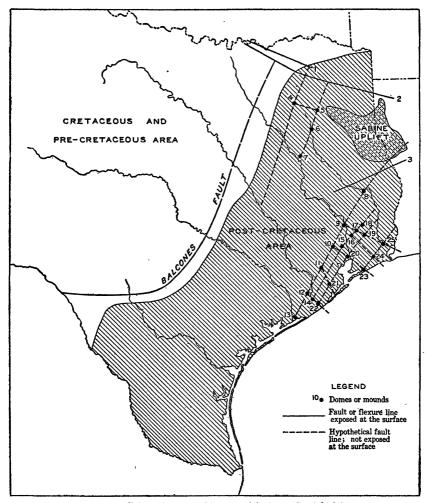


FIGURE 6.—Principal structural features of the Texas Coastal Plain.

- Red River fault.
   Cooks Springs-Caddo fault and flexure.
- Angelina-Caldwell monoclinal
- flexure. Grand Saline Mound.
- Steen Dome.
   Brook's Dome.
- 8. Graham's Saline.
  9. Davis Hill.
  10. Humble.
  11. Blue Ridge.
  12. Damon Mound.
  13. Big Hill.
  14. Kiser Mound.
  15. Dayton.
  16. Big Hill.

- 17. Batson. 18. Saratoga
- 19. Sour Lake

- Sour Lake.
   Barber's Hill.
   Hoskins Mound.
   Bryan Heights.
   High Island.
   Big Hill.
   Spindle top.

and Trinity counties, Tex., reduces the dip between Hattens Ferry and Burrs Ferry on Sabine River from 150 to 30 feet to the mile. (See section B-B', Pl. I, in pocket.)

This fold began to develop in Tertiary time, and is still a line of weakness. Recent movements along its west end have produced a series of shoals on Sabine River and have literally thrown up a ridge across Angelina River, converting the land on the north side into a swamp and causing the river on the south side to flow in a channel with steep banks.<sup>1</sup>

This flexure, like the others described below, is possibly due to the loading of the sea bottom, causing it gradually to subside, while the plain beyond remained stationary.

# COOKS SPRINGS-CADDO FAULT AND FLEXURE.

From Pottsboro and Cooks Springs in Grayson County to Savoy in Fannin County, Tex., a well-defined fault extends. At Vivian, in Caddo Parish, La., a well-defined fold is visible. The passage of the Cooks Springs-Savoy fault into the fold in Caddo Parish is inferred, and this line of faulting and flexing will be called the Cooks Springs-Caddo fault and flexure.

#### MINOR FLEXURES.

Additional lines of flexing and faulting in the Coastal Plain are inferred from the deposits of oil, salt, and gas, and from the evidence of fossils. At Sour Lake, for instance, Jackson fossils were taken at a depth of 1,500 feet from a well furnishing hot water, thereby showing vertical circulation. Four miles southeast a 1,900-foot well, which furnished only warm water, yielded a Miocene or Oligocene fauna, showing either a remarkable dip in this direction or a fault.2 These flexures are, however, buried beneath deposits of later age and have no surface exposure. (See section A-A', Pl. I, in pocket.) The domes above described are probably associated with these lines of structural weakness. Their approximate location is indicated on figure 6, but their existence will not be absolutely proved nor their exact location determined until accurate records and fossils from deep wells are available. Their importance in connection with artesian water lies in the possibilities for the vertical rise of salt water they may afford.

## SABINE UPLIFT.

Harris regards the area adjacent to Sabine River, between Sabinetown on the south and Caddo Lake on the north, Nacogdoches on the southwest and Bistineau in Louisiana on the northeast, as a large uplifted block, which he calls the Sabine uplift.<sup>3</sup>

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 68.

<sup>&</sup>lt;sup>2</sup> Harris, G. D., Rock salt: its origin, geological occurrences, and economic importance in the State of Louisiana, together with brief notes and references to all known salt deposits and industries of the world: Bull. Geol. Survey Louisiana No. 7, 1908, pp. 65-66.

<sup>&</sup>lt;sup>8</sup> Idem, pp. 79-80.

The existence of the Angelina-Caldwell flexure on the south and of the Cooks Springs-Caddo flexure on the north; the occurrence of oil in Nacogdoches County, Tex., on the southwest and of several saline domes on the northeast; and the absence of the marine phase of the Cook Mountain formation in the area, though it is present on the southwest, southeast, and northeast, constitute the evidence supporting this theory of uplift.

# HYDROLOGY. DEFINITIONS.

In this paper the term artesian is applied to all wells whose waters are under hydrostatic pressure. Artesian wells that flow are called flowing wells, and those that do not flow are called nonflowing wells. Wells are here likewise arbitrarily divided into deep and shallow wells, the latter including all wells less than 100 feet deep.

# OCCURRENCE OF GROUND WATER.

#### SOURCE OF GROUND WATER.

The source of all ground water (artesian water, spring water, shallow-well water, deep-well water) is rainfall. A part of the rainfall, known as run-off, enters the creeks and drainways and is carried to the sea, sometimes as a destructive flood; a second part is evaporated; and a third part, known as the ground water, sinks into the ground, where it supplies wells and springs, is taken up by plants, or enters into chemical combination with the rocks and minerals of the earth's crust.

The amount of rainfall that enters the earth is dependent (1) on the kind of rain, more water passing into the ground during a slow rain than during a cloudburst; (2) on the topography of the country, more water entering a flat area than a greatly dissected one, where drainage is rapid; (3) on the character and amount of vegetation, more water entering the ground in a forested region than in one not forested; (4) on the porosity of the surface, a sandy soil absorbing much more water than a clayey one.

In the area here considered the annual rainfall averages 50 inches and, for the most part, is equably distributed throughout the year. The region is characterized by sandy soil and by forest growth, and in consequence a large portion of the rainfall—perhaps as much as one-third—enters the ground. (See fig. 7.)

## ZONE OF SATURATION.

Water that enters the ground does not sink to abnormal depths. Six miles beneath the surface the pressure of the overlying terranes is so great that the pores and crevices and caverns in the rocks are effectually sealed, and the passage of the water farther downward is

prevented. There is, therefore, a certain level, known as the lower level of ground water, beneath which the waters do not sink. Practically all the water supplied by wells and of use to man comes from

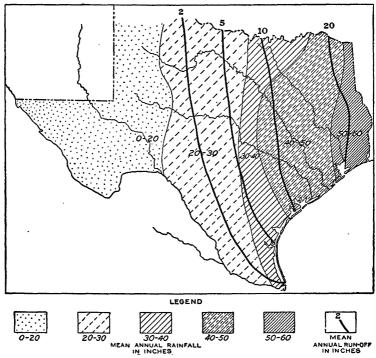


FIGURE 7.—Map showing mean annual rainfall and run-off in the State of Texas.

depths not exceeding one-half to two-thirds mile. Water that has sunk into the ground lies in a saturated zone whose surface is known

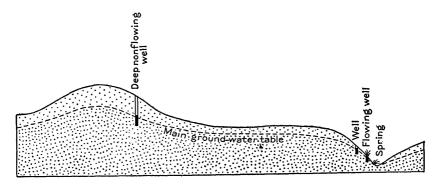


FIGURE 8.—Diagram illustrating the position of the main ground-water table in a region of undulating topography.

as the main ground-water table. This surface is constantly fluctuating, rising dùring rainy seasons and sinking during droughts. It is very irregular, approximately following the topography of the

country (see fig. 8), and being higher (though deeper beneath the surface) under hills than under the adjacent valleys.

All the materials, whether limestones, clays, sandstones, conglomerates, or granites, within the saturated zone are thoroughly saturated. It is literally a hydrosphere or water sphere occupying the pores and crevices of a part of the lithosphere or rock sphere. The possibility of procuring water when this zone is penetrated depends on the coarseness of the materials in which the hole is bored. If a gravel or sand bed or a sandstone or a porous limestone is penetrated the water readily enters the opening with a rapidity dependent on the porosity of the terrane. If, however, a clay or a shale bed is penetrated, the

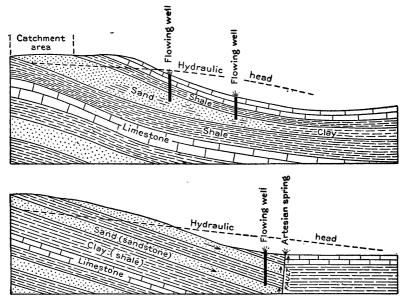


FIGURE 9.—Diagram showing common arrangement of factors producing flowing wells.

material, though saturated, yields no water owing to the fineness of the pores.

## MOVEMENT OF GROUND WATER.

Certain beds, therefore, are porous or pervious, and through these the water is relatively free to move; other beds are impervious, and in these it is forced to remain stationary. Sandstones and some limestones fall in the first category, and clays and shales in the second.

Where pervious beds outcrop water soaks into them, and if they are inclined it descends under the action of gravity to the lowest possible point, where it accumulates. If a well is sunk to this porous reservoir, or if a fault plane cuts it, water will rise in the opening approximately to the level of the water in the outcrop. (See fig. 9.)

If the surface at the opening is lower than the surface of the water in the outcrop, the water will escape at the surface and produce an artesian well. The underground conditions that produce artesian wells are variable; the commoner are indicated in figures 9, 10, and 11.

## PERCHED GROUND-WATER TABLES.

In some places small zones of saturation, known as perched water tables, occupy higher levels than the main water table and are separated from it by nonsaturated strata. (See fig. 12, p. 92.) Such zones are local and of no great economic importance.

# ARTESIAN SYSTEMS OF THE TEXAS COASTAL PLAIN.

# GENERAL FEATURES.

On the Coastal Plain of Texas the arrangement of the relatively pervious and impervious strata is such as to constitute five great artesian systems, known as the Coast Prairie, Dewitt, Catahoula, Yegua,

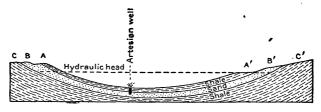


FIGURE 10.—An artesian basin. B-B', Artesian reservoir; A-A' and C-C', confining impervious strata.

lower Eocene, and Nacatoch systems. (Seefig. 13, p. 93.) Each system consists of two confining impervious members, between which is a porous water-logged member which constitutes an artesian reservoir. The conditions approximate closely those outlined in figure 9. Each reservoir contains a great number of water-bearing beds, but any particular bed is essentially local; different beds supply different localities.

The systems will be considered in the order of their superposition, beginning with the lowermost.

## NACATOCH ARTESIAN SYSTEM.

The Nacatoch artesian system is not of great economic importance in the region considered, supplying only a small territory along the interior margin of the Tertiary area. (See Pl. VII, in pocket.) It is made up of the Nacatoch sand of the Gulf series of the Cretaceous system, underlain by the impervious Marlbrook marl and overlain by the impervious Arkadelphia clay. (See fig. 13.)

The catchment area for this system (the outcrop of the Nacatoch sand) lies slightly north and west of the Cretaceous-Tertiary boundary.

(See Pl. I, in pocket.) The available area 1 and the flowing-well area are indicated on the map (Pl. VII).

Few wells have penetrated to these sands. The most important are indicated on Plate VII. Within the area described water from these sands obtained by wells exceeding 600 to 700 feet in depth and located east of the 500-foot structure contour is likely to be salty and unfit for use.

## LOWER ECCENE ARTESIAN SYSTEM.

General character.—The lower Eocene artesian system consists of the Wilcox formation, the Mount Selman formation, and the lower part of the Cook Mountain formation, the whole being underlain by the clays of the Midway formation and overlain by the clays and marls of the upper part of the Cook Mountain formation. (See Pl. VIII, in pocket.) The reservoir, which is 1,300 to 1,500 feet in

vertical thickness, consists very largely of sand and sandstones but has scattered through it irregular, discontinuous beds of clay. The entire reservoir is water-logged. Seaward, the sandy beds of the system grade into impervious clays. (See fig. 9 and fig. 13.)

In the region where the sands of the Wilcox, Mount Selman, and Cook Moun-

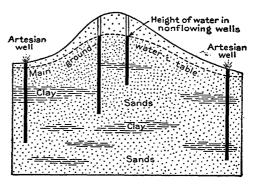


FIGURE 11.—Diagram showing water conditions in the outcrop of the Wilcox formation in Texas.

tain formations outcrop (see Pl. I, in pocket) flowing wells depend on the local topography, all of them being located in the valleys, as, for instance, in the Brazos bottoms near Calvert (well No. 879, pp. 327–328), near Kilgore (No. 362, p. 178), and south of Tenaha (No. 948, p. 341). Wells at Blunt in Freestone County (well No. 215, pp. 153–154) and at other places on the divides do not flow. Throughout the greater portion of the catchment area and especially in the western half flows from this reservoir are not to be expected except in the valleys.

Where the reservoir sands are covered by the impervious upper part of the Cook Mountain formation (see Pl. I), flowing wells are more common, the area of flow increasing with the increasing depth of the reservoir and the decreasing altitude of the surface. (See Pl. VIII.)

<sup>&</sup>lt;sup>1</sup> By available area is meant the total area capable of being served from a given reservoir. It includes the catchment area, the area underlain by the reservoir, the area of flowing wells, and the area of non-flowing wells.

<sup>2</sup> Numbers refer to wells listed in the county descriptions, pp. 116-360.

From Stone City in Brazos County to a point 5 or 6 miles southwest of Calvert in the Brazos Valley numerous flowing wells derive their water from this system. (See wells Nos. 908, 909, 914, p. 327.) Wells at Circle (No. 163, p. 147), Nacogdoches and Oil City (Nos. 820 and 811, pp. 309-310), near Platt (No. 12, p. 115), near Ironosa (No. 942, p. 337), and near Robertsons Ferry (No. 933, p. 332) all draw from this reservoir.

On the map (Pl. VIII, in pocket) is indicated the area in which water may be obtained from these sands and the area in which flowing wells may be had.

South of the 2,000-foot structure contour this artesian reservoir is so deeply buried and the cost of reaching it is so great that it would not be economical to attempt to obtain water from it. It is also probable that the water from this great depth would not be fit for use. Water of better quality can be obtained from the overlying reservoir at much less cost, but the pressure would not be so great.

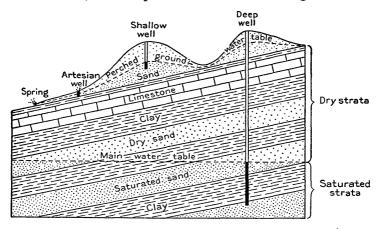


FIGURE 12.—Diagram showing the relation of a perched water table to the main water table.

Quality of water.—Where domes and faults interrupt the continuity of the sands this reservoir will commonly yield salt water. Except at such places, however, it will yield water suited for domestic and industrial use at all points north and west of the 1,500-foot structure contour. (See Pl. VIII.)

At Hearne, water from the lower Eocene is used for locomotive boilers, for domestic purposes, for irrigation, and for the manufacture of ice. At Nacogdoches it is used in boilers by the Hayward Lumber Co. For analyses, see table facing page 110.

## YEGUA ARTESIAN SYSTEM.

General character.—The Yegua artesian system consists of the pervious Yegua formation, the underlying impervious clays of the upper

part of the Cook Mountain formation, and the overlying impervious Jackson formation. (See fig. 13.) The Yegua contains numerous

water-bearing beds, as is shown by the logs of wells at College Station (well No. 92, p. 136), at Lamb Springs and Keith (Nos. 378 and 390, pp. 183–186), and in Angelina County on the Graham Survey (No. 26, pp. 119–120).

Conditions in the catchment area are similar to those in the catchment area of the lower Eocene artesian system. (See p. 91.) If satisfactory supplies are not obtained from the Yegua, wells should be carried to the underlying lower Eocene reservoir, where supplies suitable in quantity and quality may be expected. However, where the lower reservoir lies deeper than 2,000 feet the water obtained will probably be unfit for use. (See Pl. VII, in pocket.)

Where embedded, the Yegua formation supplies the water forflowing wells, as, for instance, at Wellborn (well No. 119, p. 134), near Lovelady (No. 966, p. 344), and at Iris (No. 968, p. 344). The area of flow occupies the valleys near the Yegua-Catahoula boundary and gradually spreads out on the divides as the depth to the formation increases southward. (See Pl. VII.) The available area is indicated on Plate VII (in pocket).

Quality of water.—Water from the Yegua artesian reservoir north of the 1,000-foot structure contour (see Pl. VII) is commonly suitable for domestic use and is fairly satisfactory for use in boilers and for irrigation. South of this line the water is generally salty and unfit for use.

At Bryan a supply from a depth of 135 feet is used in boilers and is fairly satisfactory for this purpose. At Lamb Springs, Grimes County, water from a depth of 540 feet was not fit to drink.

Nacatoch system Lower Eocene system ARTESIAN WELL Figure 13.—Diagram showing the artesian systems of the Texas Coastal Plain Yegua system ARTESIAN WELL Catahoula system Dawitt system

depth of 540 feet was not fit to drink. At Burke, Angelina County, salty water was obtained at a depth of 500 feet.

The analysis of the water from the well at Clay, Burleson County, indicates the general character of the water from this reservoir. (See table facing p. 110.)

#### CATAHOULA ARTESIAN SYSTEM.

The Catahoula sandstone, as its name implies, consists largely of sands and sandstones. Together with the impervious overlying Fleming clay and the impervious clays of the underlying Jackson and Yegua formations it constitutes an important artesian reservoir in the Coastal Plain. (See fig. 13.)

The wells at Hempstead (well No. 999, p. 354), at Kirbyville (No. 627, p. 250), and at numerous other places are supplied by this reservoir. (See Pl. VIII, in pocket.)

The available area, catchment area, area where embedded, area of flowing wells, and area of nonflowing wells for this reservoir are indicated on Plate VIII.

Water from the Catahoula sandstone is, with few exceptions, well adapted for drinking and for industrial use. The quality shown by the analysis of the water from Kirbyville (see table facing p. 110) may be regarded as typical.

#### DEWITT ARTESIAN SYSTEM.

The Dewitt formation contains numerous sand beds which supply water to an approximately triangular area whose apexes are at Navasota, Newton (?), and Richmond. The available area, area of flowing wells, and area of nonflowing wells for this reservoir are indicated on Plate IX (in pocket).

Water from the sands and sandstones of the Dewitt formation is, with few exceptions, well adapted for drinking and for industrial use.

## COAST PRAIRIE ARTESIAN SYSTEM.

The Lissie gravel constitutes one of the most important water-bearing formations of the Coastal Plain. The overlying impervious Beaumont clay serves to confine the water to this formation. This artesian system has been previously described by Hill and has been named by him the Coast Prairie artesian system.

The wells at Alta Loma, Houston, Orange, and numerous other places on the Coast Prairie are supplied by this reservoir and are used extensively for irrigation. The available area, catchment area, area where embedded, area of flowing wells, and area of nonflowing wells, are indicated on Plate VII (in pocket).

Water from the Lissie gravel from depths not exceeding 700 or 800 feet is generally satisfactory.

<sup>&</sup>lt;sup>1</sup> Hill, R. T., Geography and geology of the Black and Grand prairies, Texas, etc.: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901, pp. 401-408.

#### MINOR SOURCES OF UNDERGROUND WATER.

# MARINE MIOCENE BEDS.

In the part of the Coastal Plain that lies south of a line extending nearly from Kirbyville, in Jasper County, to Richmond, in Fort Bend County, the buried marine Miocene beds supply water to wells entering them. These beds lie beneath the Lissie gravel and above the Fleming clay, where the latter has not been removed by erosion. They derive their water by infiltration from surrounding water-saturated strata, having no outcrop in Texas.

Along the coast, these marine Miocene beds lie about 1,500 feet below the surface. Along their northern limit (Kirbyville to Richmond) they lie about 700 feet below the surface. The depths of the basal beds are indicated by the structure contours on Plate IX (in pocket).

As water from these beds is, with very few exceptions, too salty for domestic or industrial use, it is of little value.

#### BEAUMONT CLAY.

The Beaumont clay includes a number of sand lenses and sandy zones, commonly of small extent, which serve as strainers to extract water from the surrounding water-logged clays. Wells penetrating the Beaumont commonly find two or more of these water-bearing sands. Some of these lenses or zones are exposed at the surface and collect water directly. Most of them dip at a small angle, and their water in consequence is under more or less pressure, though very rarely under sufficient pressure to flow. Commonly water from the Beaumont is more or less salty and unfit to drink. For these reasons the waters from these clays are not of very great economic importance.

## SALT WATER.

In a strip of land 5 to 10 miles wide bordering the coast no potable water can be had in a well at any depth. It seems probable that the obtainable water is residual sea water that has not yet escaped from the formations. It is, however, not so highly concentrated as sea water, indicating that it has been more or less diluted by meteoric water entering at the outcrops.

Salt water is also commonly found beneath the oil domes at much less depth than in the surrounding regions. The domes are thus in a measure islands of salt water protruding through the mass of fresh water. Their water is much higher in temperature than waters from the same level in the adjacent regions, and it has probably risen from great depths through fault planes and fissures.

#### DEPTH TO RESERVOIRS.

If it be desired to ascertain the depth to any particular water-bearing reservoir at a given place, it is necessary (1) to determine the elevation in feet of that place above sea level; and (2) to determine, by reference to the hydrologic maps (Pls. VII, VIII, and IX in pocket), the depth, in feet, at which the particular reservoir sought lies below sea level at the point. The sum of these two numbers is the depth, in feet, to which the well will have to be drilled to reach the water-bearing reservoir sought.

# USES OF GROUND WATER.

In the valley of Brazos River, between Calvert and Hempstead, each plantation has one or more artesian wells, in which the water is under sufficient pressure to carry it 5 to 10 feet above the surface, obviating the necessity for artificial lifting and distributing devices. This water is obtained at comparatively shallow depths, and it is usually cheaper to seek it in a new well than to attempt to pipe it for any great distance. As a rule each negro cabin has its own well. The water is used for drinking, washing, cooking, and stock; very little is used for irrigation.

The cities of Bryan, Navasota, Hempstead, Huntsville, Palestine, Orange, Hearne, Mineola, Marshall, Calvert, Center, Tyler, Houston, and Galveston depend on artesian wells for their public water supply. The commercial and industrial supremacy of Houston in the area largely depends on its possessing so close to the coast an adequate water supply adapted to manufacturing. In the cities and towns most of the cotton gins, sugar mills, cotton-seed-oil mills, ice factories, and packing houses use artesian water for their boilers and for other purposes.

In the timbered area the chief consumers of artesian water are the sawmills, which need adequate and suitable supplies for their power plants. Some of them depend also on artesian wells to fill their log ponds.

The railroads use much artesian water in their shops and locomotive boilers. They have artesian wells at many places in the area.

In the coastal tier of counties (especially in Jefferson, Liberty, Chambers, Harris, Fort Bend, and Brazoria counties) artesian wells drawing from the Lissie gravel have come into much importance within the last 10 years for rice irrigation. In Galveston and Brazoria counties artesian wells are extensively used for irrigating truck farms and fruit orchards.

#### SPRINGS.

Springs occur at points where the ground water issues at the surface through natural openings. Many springs appear at the edges of perched water tables. (See fig. 12.) Ordinarily their water enters the ground not very far away and may be polluted and unfit to drink, so that they afford the least desirable kind of spring water. Springs are also formed where a stream cuts down below the level of the main ground-water table. (See fig. 8.) Springs are commonly associated with fault planes and fissures, the water being forced up along the fault planes by hydrostatic pressure. (See fig. 9.) As these springs may derive their water from great depths and are in a manner natural artesian wells, they are called artesian springs.

The northern portion of the area here considered has been greatly dissected and springs from perched water tables are common. The strata composing the hills contain a large percentage of iron and some beds of iron ore. Water percolating through these beds takes iron in solution and emerges at the surface in iron-charged, ferruginous, or chalybeate springs, some of which have reputations as local health resorts. A great number of these chalybeate springs occur in Cherokee, Rusk, and Harrison counties; Hynson's Iron Mountain Springs in Harrison County are typical.

In Nacogdoches and Angelina counties along Angelina River, in Angelina County along Neches River, and in Gregg County along Sabine River many springs have resulted from the cutting of the main water table. In circulating through the beds of lignite the water may take into solution sulphur compounds, which by reaction evolve hydrogen sulphide gas, thus producing sulphur springs, which are almost as common in the area as chalybeate springs.

So far as known, artesian springs are comparatively rare in the region, though the springs at some of the saline domes—Sour Lake and High Island, for example—may be of this type.

The important springs of the East Texas region are listed in the tables accompanying the county descriptions.

## QUALITY OF WATER.

#### IMPURITIES IN WATER.

While water is falling as rain, or flowing over the surface of the ground, or percolating through the soil and the rocks, it takes up impurities, living and nonliving, that affect in various ways its adaptability to different uses.

## LIVING MATTER IN WATER.

The living matter that may be taken up consists chiefly of bacteria (microscopic plants) and protozoa (microscopic animals). Most varieties of bacteria are not directly harmful, but others produce typhoid fever, dysentery, and cholera. Such germs are discharged with the feces or urine of persons ill with those diseases and may infect domestic water wherever sewage is emptied into drinking water or wherever drainage from privies enters stream channels or sink holes. Polluted drinking water is one of the commonest means of transferring such diseases from one person to another.

Fortunately, these deleterious agents are largely, though not entirely, confined to the surface waters as opposed to the underground waters. Wherever water has passed for some distance through a natural filtering medium in the ground the bacteria are removed and it is no longer capable of causing bacterial disease. From this standpoint, therefore, underground waters are much superior to surface waters for drinking.

It must not be understood, however, that water from all wells and springs is safe, for polluted waters drain into some wells and springs and render them just as dangerous as open streams. No surface drainage whatever should be allowed to enter domestic wells or springs, and the underground waters should enter them only after having seeped through a sufficient thickness of material not coarser than common water-bearing sand. If the presence of contamination is suspected the water and the area about the well or spring should be examined by an expert sanitarian.

## NONLIVING MATTER IN WATER.

Suspended matter.—The suspended matter consists of fine particles, usually of sand or clay, gathered from soil and rock detritus, which make the water muddy or turbid. When the water becomes perfectly still, the particles settle and the water becomes clear. pended matter may also be filtered out either naturally or artificially. If, for example, a muddy water passes through a fairly thick bed of sand it emerges as a clear water. Suspended matter is confined largely to surface waters and occurs in ground waters only where a water-bearing formation is cavernous or is composed of extremely fine sand, or where a well flows or is pumped at a very rapid rate. Water containing much suspended matter is unsuitable for drinking, washing, or cooking, or for use in boilers, but as such material can be removed with comparative ease its presence is not a formidable objection. Water for irrigation, on the other hand, is not injured but is improved by a moderate amount of suspended matter, as such foreign material acts as a fertilizer when the water is spread on the

land. As the ground waters of Texas in general contain little or no suspended matter, its quantity was not determined in the analyses for this report.

Dissolved matter.—The dissolved matter found in natural waters comprises both gases and solids; on evaporation of the water the gases go off with the water vapor and the solids remain as a residue. Solution results when a teaspoonful of salt, for example, is placed in a tumbler of water; after the salt has become invisible it is said to be in true solution, and if the water is then boiled off the teaspoonful of salt can be recovered.

The materials dissolved in water are the chemical substances which largely compose the atmosphere and the rocks of the earth's crust. Among the gases may be mentioned oxygen (O) and nitrogen (N), the principal constituents of the air; carbon dioxide (CO<sub>2</sub>), a product of the decay of organic matter, and hydrogen sulphide (H<sub>2</sub>S), a foul-smelling "sulphur" gas.

Among the common solids are materials which exist in water as the following so-called radicles: Iron (Fe); aluminum (Al); calcium (Ca), one of the constituents of limestone, gypsum, and plaster, magnesium (Mg), one of the constituents of Epsom salt; sodium (Na); one of the constituents of washing soda and common table salt; potassium (K), one of the constituents of lye and saltpeter; carbonate (CO<sub>3</sub>), one of the constituents of limestone; bicarbonate (HCO<sub>3</sub>), one of the constituents of cooking soda; sulphate (SO<sub>4</sub>), one of the constituents of Epsom and Glauber's salts; chlorine (Cl), one of the constituents of common table salt; and nitrate (NO<sub>3</sub>), one of the constituents of saltpeter. The first six of these are called positive or basic radicles and the other five negative or acidic radicles, and each has the power to combine, or react with, a definite amount of a radicle of the opposite sign. For example, 1 pound of the positive radicle sodium will combine with about 1.54 pounds of the negative radicle chlorine. These 11 radicles thus constitute a chemical system.

Appreciable quantities of another element, silicon, are found in natural waters, but as tests show that this element is not in true solution, though it is invisible, it is said to be in "colloidal state," and the quantities of it are conventionally expressed as silica, the oxide of silicon (SiO<sub>2</sub>). Organic matter (matter formed through the agency of life and consisting chiefly of the element carbon) may also be present in the colloidal state and may give a brownish color to water. It is uncertain whether the iron and aluminum in some waters are in true solution or in colloidal state, but it is usual to report them as if they were in solution. Dissolved iron in some ground waters is precipitated as a rusty-looking cloud when such waters are allowed to stand open to the air. As the quantities of iron and aluminum in most waters are small, industrial chemists commonly report them

together as the oxides  $(Fe_2O_3 + Al_2O_3)$ . In acid waters both are probably in true solution.

Concentration of dissolved matter.—Underground waters commonly contain in solution more mineral matter than the surface waters. Those in a humid region contain less than those in an arid region, chiefly because the greater rainfall serves to dilute the underground water, and the smaller evaporation does not so greatly concentrate the dissolved substances. Underground waters that have circulated through sandstones and jointed shales commonly contain less mineral matter than those that have circulated through limestones, rock salt, or gypsum, because the latter materials are more easily dissolved. Water that has traveled a great distance underground commonly contains more mineral matter than water that has traveled only a short distance, because it has had opportunity to come into contact with a greater quantity of soluble matter.

#### WATER FOR DOMESTIC USE.

## WATER FOR DRINKING.

A good drinking water should be cool, clear, colorless, and without odor (especially without odor of hydrogen sulphide  $(H_2S)$  or of putrescible matter); it should be agreeable to the taste, not flat, salty, or sweetish; it should be free from germs of disease and from all other substances, mineral or organic, that are injurious to the human system. Though a certain amount of mineral matter gives the water a pleasing taste, the total dissolved solids should not as a rule exceed 600 parts per million. Nominal quantities of carbon dioxide  $(CO_2)$  and air give life to the water and save it from flatness.

The character of the dissolved constituents affects the value of a water for drinking nearly as much as does the total quantity of dissolved mineral matter. Water that contains in solution less than 2 parts per million of iron and less than 600 parts of other ordinary mineral matter is not likely to be unpalatable or injurious because of the mineral substances in it. Many waters with a far greater proportion of total solids than 600 parts per million may be safely used for drinking if sodium, calcium, magnesium, chlorine, and the carbonate and bicarbonate radicles constitute the major part of the dissolved mineral ingredients. Water containing between 300 and 600 parts per million of chlorine tastes slightly brackish or salty but is nevertheless potable. Water containing as much as 800 or 900 parts of chlorine is distinctly disagreeable to the taste, and that carrying more than 2,000 parts of the sulphate radicle (SO<sub>4</sub>) is

<sup>1</sup> Smith, E. A., The underground water resources of Alabama: Geol. Survey Alabama, 1907, p. 344.

laxative, and continual drinking of it is disastrous. Waters excessively high in calcium (Ca) and magnesium (Mg) are commonly supposed to induce certain diseased conditions, such as urinary calculi, goiter, and cretinism, but no scientific data confirm such belief, and they seem more likely to cause intestinal and gastric disturbances.<sup>1</sup>

Waters that contain more than 8 parts per million of iron may be classed as chalybeate,<sup>2</sup> and though they may not be injurious to health they are unpleasant in taste and in appearance. Much less than 8 parts per million may give water a chalybeate taste and produce rusty spots on fabrics.

## WATER FOR COOKING.

Waters excessively high in calcium and magnesium are not desirable for cooking, as they impair the flavor of many foods. Iron-bearing waters are also unsuitable, as they form a black compound with the tannin in tea and in many vegetables.

## WATER FOR WASHING.

Soap combines with calcium and magnesium, forming an insoluble precipitate, and with waters high in these substances it is necessary to use much soap before a lather can be produced. Some waters are so high in these substances that it is necessary to "break" or "soften" them before they can be used; others, still higher, form such quantities of curd with soap that they are useless. The cost in cents per 1,000 gallons of water for the soap necessary to produce a lather may be calculated from the following formula, given by Stabler, the values of Fe, Al, etc., being the number of parts per million of the respective radicles in the water:

Soap 
$$cost = 11 + 1.79 \text{ Fe} + 5.54 \text{ Al} + 2.5 \text{ Ca} + 4.11 \text{ Mg} + 49.6 \text{ H}$$

A very soft water would not have a soap cost greater than 40 cents per 1,000 gallons of water. Water No. 378b (table facing p. 110), which is characterized by an extremely high content of soap-consuming constituents, would have a soap cost of \$13.76 per 1,000 gallons of water and may be regarded as unfit for washing purposes. Chalybeate or iron waters are also not adapted to laundry use, as precipitation of the iron produces rusty spots on fabrics, as little as 2 parts per million of iron causing stains.

<sup>&</sup>lt;sup>1</sup> Turneaure, F. E., and Russell, H. L., Public water supplies; requirements, resources, and the construction of works, 1901, p. 142.

<sup>&</sup>lt;sup>2</sup> Smith, E. A., op. cit., p. 325.

<sup>&</sup>lt;sup>3</sup> Stabler, Herman, The industrial application of water analyses: Water-Supply Paper U. S. Geol. Survey No. 274, p. 169.

#### CLASSIFICATION OF DOMESTIC WATERS.

According to the classification used in the table of analyses (facing p. 110) by R. B. Dole, waters containing less than 150 parts per million of mineral matter in solution have low mineral content; waters containing from 150 to 500 parts moderate mineral content; waters containing from 500 to 2,000 parts high mineral content; and waters containing more than 2,000 parts very high mineral content. Sea water contains about 35,000 parts per million, and the waters of some salt lakes as much as 300,000 parts per million of mineral matter.

The general chemical character of waters, which is helpful in determining their availability for domestic use, has been indicated in the table of analyses.¹ Ca (calcium) indicates that calcium and magnesium are predominant, and Na (sodium) that sodium and potassium are predominant among the bases. Similarly the designation CO<sub>3</sub> (carbonate), SO<sub>4</sub> (sulphate), or Cl (chloride) shows which acid radicle is predominant. Combination of the basic and acidic designations classifies the water. For example, the designation sodium-chloride (Na–Cl) water indicates that among the bases sodium predominates and among the acids chlorine predominates. A calcium-carbonate (Ca–CO<sub>3</sub>) water is one in which calcium is the most abundant among the negative radicles. A sodium-chloride water possesses different properties from a calcium-carbonate water.

## WATER FOR STOCK.

Cattle and horses tolerate water of much higher mineral content than does man. Stock often drink water that contains as much as 1,700 parts per million of chlorine, and is therefore so salty that it will not be tolerated by man. It is therefore possible to use for watering stock a water that would be considered unfit for drinking by human beings. It is sometimes asserted that highly mineralized water is beneficial to cattle and helps to keep them in prime condition, but the accuracy of the assertion is extremely doubtful.

## WATER FOR BOILERS.

When water is used for making steam the mineral matter in solution may produce three deleterious conditions—foaming, corrosion, and formation of scale.

#### FOAMING.

Foaming is the formation of bubbles (films of water inclosing steam) on and above the surface of the water. The less easily these bubbles break the higher the foam rises, and it may rise so excessively that

<sup>&</sup>lt;sup>1</sup> Dole, R. B., Rapid examination of water in geologic surveys of water resources: Economic Geology, vol. 6, No. 4, June, 1911, p. 340.

the bubbles pass out with the steam. Foaming is commonly attributed to the sodium and potassium salts in the boiler feed, and therefore the estimate of the amount of these salts, given by the following formula, represents for practical purposes the foaming tendency of a water.<sup>1</sup>

# Foaming coefficient = 2.7 Na + 2 K

Muddy waters of low mineral content may foam, however, so that foaming is not entirely attributable to concentration of alkali. Much depends on the type and operation of the boiler.

Priming, which should not be confused with foaming, results primarily from faulty boiler design or operation. It consists of an ebullition so violent that it drives water in the form of spray out of the boiler along with the steam. Such wet steam is not only wasteful, for it wastes heat into the engine, but it is also dangerous, for the water may so completely fill the clearances that the piston will break the cylinder head.

#### CORROSION.

Corrosion, which is due to solution of the metallic iron of the boiler by substances in the boiler water, may so reduce the strength of the boiler as to make its use dangerous. Corrosion of a metal occurs in the presence of water if the metal is capable of taking the place of any positive radicle in the water.

Stabler gives the following formula for calculating the corrosive tendency of a water from its analysis:

$$c = H + 0.1116 Al + 0.0361 Fe + 0.0828 Mg - 0.0336 CO_3 - 0.0165 HCO_3$$

If the coefficient of corrosion (c) is positive, corrosion will occur. If c+0.0503 Ca is negative, no corrosion will result from the mineral constituents in the water. If c is negative, but c+0.0503 Ca is positive, corrosion may or may not occur, the probability of corrosive action varying directly with the value of the expression c+0.0503 Ca.<sup>2</sup>

## SCALE FORMING.

When water is evaporated to make steam much of the dissolved mineral matter is deposited as scale or sludge within the boiler. As scale is a poor conductor of heat it wastes fuel by making necessary a greater consumption of coal to evaporate a given quantity of water. The necessity of frequently cleaning the boiler and of repairing its burnt portions also increases its operating cost and shortens its effective service. A thick deposit of scale allows the boiler plates next to the furnace to become overheated and perhaps to give way, with disastrous results.

In the formation of scale, calcium to the full extent of its ability to combine with the carbonate, bicarbonate, and sulphate radicles is precipitated. Silicon, iron, and aluminum in the form of oxides, magnesium (mostly as the oxide but partly as the carbonate), and suspended matter are also deposited.

Stabler's formulas for computing the total scale and the hard scale likely to result in boilers are given below with the coefficients recomputed so as to give total scale in parts per million instead of in pounds per 1,000 gallons. Sm stands for suspended matter and Cm for colloidal matter (oxides of silicon, iron, and aluminum).

Total scale = 
$$Sm + Cm + 1.3 Fe + 1.9 Al + 1.66 Mg + 2.95 Ca$$
  
Hard scale =  $SiO_2 + 1.66 Mg + 1.92 Cl + 1.42 SO_4 - 2.95 Na - 1.74 K$ 

The ratio between the amount of hard scale and of total scale indicates the probable hardness of the scale that will be deposited. If the hard scale is less than one-quarter of the total the scale may be classed as "soft"; if it is one-quarter to one-half, as "medium"; and if it is one-half or more, as hard.<sup>a</sup>

## CLASSIFICATION OF BOILER WATERS.

The following limits of foaming and scaling ingredients proposed by Dole have been used in classifying the waters whose analyses are reported. Due allowance is made for the comparative hardness of the scale and for the corrosive tendency of the constituents. Hard and fast limits, however, can not be rigidly observed, as much depends on the nature of the water. These ratings conform to common engineering practice, though they are possibly somewhat more rigid than the local standards in Texas. Recognition of them and of the economies that may be effected by obtaining good supplies or by properly treating those capable of treatment will be beneficial to boiler-room practice throughout the State.

Approximate classification of waters for boiler use according to proportion of scaleforming and foaming ingredients.b

[Parts per million.]

	Scale-formin	ng ingredients.	Foaming ingredients.						
More than—	Less than—	Classification.	More than—	Less than—	Classification.				
90	90 200	Good. Fair.	70	70 150	Very good. Good.				
200 430 680	430 680	Poor. Bad. Very bad.	150 250 400	250 400	Fair. Bad. Very bad.				

a Stabler, Herman, op. cit., pp. 176, 177.

b Dole, R. B., Rapid examination of water in geologic surveys of water resources: Econ. Geology vol. 6, 1911, p. 354.

A good boiler water, according to these ratings, is one which contains not more than 150 parts per million of foaming constituents, which is noncorrosive, and which contains not more than 90 parts of scale-forming constituents. A water containing more than 1,000 parts per million of foaming constituents may be called unfit for boiler use, as its use would probably result in excessive foaming. A water containing more than 700 parts per million of scale-forming ingredients also may be classed as unfit, because its use would result in excessive deposition of scale if it were used in the raw state and excessive foaming if it were softened with lime and soda ash. It is usually economical to soften waters classed as poor because of their high content of scaling ingredients, if the foaming ingredients are low enough to permit. Corrosive waters should be neutralized with soda ash or some other appropriate substance before being introduced into boilers.

#### WATER FOR IRRIGATION.

#### ALKALI COEFFICIENTS.

Waters high in sodium are injurious to vegetation and if used for irrigation a sufficient length of time the salts of sodium, commonly referred to as "alkali," poison the soil.

The alkali coefficient of a water has been defined by Stabler as the depth in inches of water which on evaporation would yield sufficient alkali to render a 4-foot depth of soil injurious to the most sensitive crops. Thus if the alkali coefficient of a water is found to be 17 that number of inches of water contains sufficient alkali to make the soil to which it is applied injurious to sensitive crops. Whether injury would actually result from the application of such a water to any particular piece of land, however, depends on methods of irrigating, the crops grown, the character of the soil, and the drainage, and it should be clearly understood that the alkali coefficient in no way takes account of such conditions. Stabler's formulas for calculating the alkali coefficient of a water are as follows:

When Na -0.65 Cl is zero or negative, the alkali coefficient  $=\frac{2,040}{\text{Cl}}$ When Na -0.65 Cl is positive but not greater than 0.48 SO<sub>4</sub>, the alkali coefficient  $=\frac{6,620}{\text{Na}+2.6}$  Cl

When Na -0.65 Cl -0.48 SO<sub>4</sub> is positive, the alkali coefficient =  $\frac{662}{\text{Na} - 0.32 \text{ Cl} - 0.43 \text{ SO}_4}$ 

Waters to which the first two of the above formulas are applicable are likely to produce in the soil the so-called "white alkali," which consists of sodium chloride (common table salt) and sodium

sulphate (Glauber's salt); such waters can not be improved by chemical treatment. Waters to which the last formula is applicable are likely to produce "black alkali." Many such waters can be improved by treatment with gypsum or "land plaster" and the alkali coefficient of such waters reduced to that calculated from the second formula.

#### CLASSIFICATION OF IRRIGATION WATERS.

The following classification of irrigation waters may be recognized:

Classification	of	irrigation	$waters.^a$

Alkali coefficient.	Class.	Remarks.
More than 18	Good	Used successfully for many years without special care to prevent alkali accumulation.
18 to 6	Fair	Special care to prevent gradual alkali accumulation has generally been found necessary, except on loose soils with free drainage.
5.9 to 1.2	Poor	Care in selection of soils has been found imperative and artificial drainage has frequently been found necessary.
Less than 1.2	Bad	Practically valueless for irrigation.

 $<sup>\</sup>alpha$  Stabler, Herman, The industrial application of water analyses: Water-Supply Paper U. S. Geol. Survey No. 274, p. 179.

## THERAPEUTIC USE OF WATER.

The conviction is widespread and popular that waters high in mineral content are valuable in the cure of certain diseases, and it is unquestionable that many so-called "mineral waters" possess curative properties. Whether these properties are always related to the mineral content is, however, open to serious doubt. For that reason the results of a chemical analysis are not absolute criteria for determining the medicinal virtue of a water. When large quantities of sulphates or other active medicinal substances are present, however, an opinion may be formed as to the constituents to which the medicinal virtue is due. Many reputed mineral waters are among the purest of potable waters, and others, even if they contain substances of active medicinal value, may be tolerated by the body and may be potable because their mineral ingredients are greatly diluted.

The following statement by Hilgard <sup>1</sup> regarding the constant use of strong medicinal waters can be quoted with approval:

It can not be too strongly urged upon the inhabitants of these regions \* \* \* that the habitual use of mineral water proper of any kind is no more rational than would be the use of any other medicine with persons in a normal state of health.

<sup>&</sup>lt;sup>1</sup> Hilgard, E. W., Report on the geology and agriculture of the State of Mississippi, 1860, p. 286.

It is often said that mineral waters are "nature's own remedy," which may be true enough, provided there is something to be remedied. The Epsom salt, Glauber's salt, gypsum, etc., contained in these waters are no less purgative, debilitating, and therefore injurious to persons in good health than the same articles are when derived from the druggist's vials.

#### CHEMICAL CHARACTER IN RELATION TO GEOLOGIC FORMATIONS.

#### GENERAL QUALITY.

The analytical data are not sufficient to afford very satisfactory conclusions regarding the quality of the waters supplied by the respective formations of the Coastal Plain. The supplies of this area, like those of many other parts of the Southwest, vary widely in character and mineral content but in general may be called rather highly mineralized alkali waters, likely to foam badly in boilers and to cause trouble by alkali accumulation if used for irrigation. Though many wells furnish water too strong to be potable and some furnish water too hard to be used in cooking, most of the waters are drinkable and a large proportion of them can be used for all domestic purposes.

## WATERS FROM THE LISSIE GRAVEL.

Most supplies from the Lissie gravel in east Texas are sodium carbonate (Na-CO<sub>3</sub>) and calcium carbonate (Ca-CO<sub>3</sub>) waters of moderate or high mineral content, as is indicated by the table on page 108. Those from the shallower wells, 300 feet or less in depth, 60 or 70 miles from the coast, are likely to be calcium carbonate waters of moderate mineral content. On the other hand, wells approximately 600 feet deep, 30 to 50 miles from the coast, yield rather highly mineralized carbonate waters in which sodium predominates, and sodium chloride waters of high mineral content are found in the area 5 to 10 miles from the coast. Apparently the proportion of salt water mixed with the limestone waters from farther inland increases toward the coast.

With the exception of the salt waters, supplies from the Lissie gravels are fair to poor for boiler use, being too high in foaming ingredients to be called good, though they are low in scaling ingredients. Most of them are potable and may be used for irrigation if proper care is taken. Nearly all the salt waters examined from this formation are too strongly mineralized to be suitable for use.

## Waters from the Lissie gravel.

Well No.	Depth.	Mineral content.	Chemical character.
59 60 66 203 236 241 244 245 246 249 230 270 302 306 308 312 336 348 411 411 412 429 443	#eet. 1,020 ? 1,100 ? (?) 406 856 797 1,328 810 827 756 to 796 740 to 860 750 711 to 726 710 690 600 576 935 to 1,020 827 to 843 392 to 466 286 to 339 265 to 320 75 to 268	Very high	Na-Cl. Na-Cos. Na-Cos. Na-Cos. Na-Cos. Na-Cos. Na-Cos. Na-Cos. Na-Cos. Ca-Cos. Ca-Cos. Ca-Cos.
512a 512b 537 626	661 to 683 500 ? 82 to 212	do. Highdo.	Na-CO <sub>3</sub> . Na-CO <sub>3</sub> . Na-CO <sub>3</sub> .
638 661 738	360 630 to 650 240 to 290	Very high High Moderate	Na-Cl. Na-Cl. Ca-CO <sub>3</sub> .
747 848	288 to 367 740 ?	do. High	Ca-CO <sub>8</sub> .

#### WATERS FROM THE DEWITT FORMATION.

The few available analyses indicate that the Dewitt formation yields waters of rather moderate mineral content, poor for boilers but capable of being improved by treatment. The waters examined are good to fair for irrigation and are potable.

#### Waters from the Dewitt formation.

Well No.	Depth.	Mineral content.	Chemical character.
761 783 790	Feet. 532 to 585 114 to 134 577 to 642 ?	Moderate High Moderate	Ca-CO <sub>3</sub> .

#### WATERS FROM THE CATAHOULA SANDSTONE.

The supplies from the Catahoula sandstone are mostly alkali waters of high mineral content. Those analyzed are so high in foaming constituents that they are bad for boilers, being capable of little improvement by treatment. They are fair to poor for irrigation, but most of them are potable.

## Waters from the Catahoula sandstone.

Well No.	Depth.	Mineral content.	Chemical character.
373 381 384 621 627 1,010	Feet. 220 to 237  520 7 182 to 660 1,312 to 1,346 339 to 484	Highdododododododo	Na-CO <sub>3</sub> . Na-CO <sub>3</sub> . Na-CO <sub>3</sub> . Na-CI. Ca-CO <sub>3</sub> .

#### WATERS FROM THE YEGUA FORMATION.

The analytical data are insufficient to warrant categorical statement in regard to the waters of the Yegua formation. They are apparently salt waters of mineral content and are unfit for use.

## Waters from the Yegua formation.

Well No.	Depth.	. Mineral content.	Chemical character.
122 635	Feet. 647 to 687 1,229 to 1,241	High. Very high	Na-Cl. Na-Cl.

## WATERS FROM THE MOUNT SELMAN FORMATION.

The Mount Selman formation yields sulphate waters that range widely in mineral content and in usefulness. Many of them carry large quantities of iron.

#### Waters from the Mount Selman formation.

Well No.	Depth.	Mineral content.	Chemical character.
577 625 799	Feet. Spring. 1,037 to 1,320 Spring.	Moderate. High Very high.	Ca-SO <sub>4</sub> . Ca-SO <sub>4</sub> . Ca-SO <sub>4</sub> .

## WATERS FROM THE WILCOX FORMATION.

Waters from the Wilcox formation differ much in composition and in mineral content, ranging from supplies acceptable for all purposes to those unfit for use. Alkali waters high in mineral content are common.

Waters from the Wilcox formation	Waters	from	the	Wilcox	formation
----------------------------------	--------	------	-----	--------	-----------

Well No.	Depth.	Mineral content.	Chemical character.
12a	Feet. 430 to 456 ,024 to 1,070 60 253 800 Spring. 300 340 to 500 80 to 84 60 to 84	High do	Na-SO <sub>4</sub> . Na-CO <sub>3</sub> . Ca-SO <sub>4</sub> . Na-SO <sub>4</sub> . Na-SO <sub>4</sub> . Na-SO <sub>4</sub> . Na-CO <sub>3</sub> . Ca-SO <sub>4</sub> . Ca-SO <sub>4</sub> .

#### ANALYSES.

Many of the analyses in the accompanying table were made especially for this report in the chemical laboratory of the University of Texas, and the rest, for the most part reported by the analysts in grains per United States gallon and in hypothetical combinations, have been recomputed into ionic form in parts per million. All have been classified by R. B. Dole according to the standards outlined on pages 100–106. The analyses are grouped by counties in alphabetic order, the numbers in the first column corresponding to those in the tables of wells.

#### COUNTY DESCRIPTIONS.

## ANDERSON COUNTY.

## GEOLOGY AND HYDROLOGY.

The western half of Anderson County is characterized by the outcrop of the Wilcox formation, the eastern half by the outcrop of the Cook Mountain formation. (See Pl. I.) The Nacatoch sand and the lower Eocene comprise the water-bearing formations of this county.

Nacatoch sand.—The Nacatoch can be reached in the eastern half of the county by wells penetrating 1,000 to 1,500 below sea level, but the water would undoubtedly prove salty and therefore valueless. (See Pl. VII, in pocket.)

Lower Eccene.—The catchment or outcrop area of the lower Eccene reservoir extends over the whole of Anderson County. The base lies less than 100 feet below the sea level in the northwest corner of the county and about 550 feet below it in the southeast corner.

In the southeast half of the county the lower sands of the reservoir are covered in places by lenses of clays inclined slightly seaward.

 $<sup>^1</sup>$  For example, a million pounds of the water represented by analysis No. 12 contains 14 pounds of calcium, 4 pounds of magnesium, and so on.

# Analyses of underground waters from eastern Texas.

[Parts per million.]

	Location.	Source and owner.a	Date of analysis.	Name of principal water-bearing formation.	Depth.	Analyst.	Silica (SiO <sub>2</sub> ).	Iron (Fe).	Alum- inum (Al).	Calcium (Ca).	Mag- nesium (Mg).	Sodi- um (Na).	Sium	Carbonate radicle (CO <sub>8</sub> ).	radicle	Sul- phate radicle (SO <sub>4</sub> ).	Nitrate radicle (NO <sub>3</sub> ).	rine	Volatile and organic matter.	Total dis- solved solids.	Mineral content.		Suitability for boilers.	Improvement by softening.	ability	domestic
The section of the	Platt, 2½ miles west	A. P. Kimmey	Sept. 19, 1907	Wilcox	430 to 456		36			14	4.0	718	7.4	22	903	31	2.7	591		1,874		Na-CO <sub>3</sub>	Very bad .	None	Poor	Poor, Fair,
The content of the	Brazoria County:	Guy M Revon		Timin (0)	1 0009					. 87	27	1,3	357		264	38		2, 138	56	3,891	Very high	Na-Cl	do	do	Bad	Unfit.
	east.	C. H. Alexander		(?)	(7)	H. H. Harrington Edgar Everhart	14	ъ	9.9	92	28 27	1,3	101 1		409	Tr.		2, 132 1, 670		3,424 3,117	do	Na-Cl	do	do	do	Do.
	Chambers County:		110000000000000000000000000000000000000	The second secon			38			. 21	8,0	49	] 90	30	320	4.6		490	79	1,481						Poor.
Separate sep	rugu Island.							100									1	10000								Do. Good.
Market   M	Dialville, 12 miles north-	The second secon		10.000000000000000000000000000000000000		J. R. Bailey and A. M.	100	1		1	2						1									Fair.
See Many 1969 1969 1969 1969 1969 1969 1969 196	Fort Bend County: Thompson	Eliza Jones		Lissie	406		21	. 15	. 62	42	12	55	33)			1 1000						1.5		1	1 3 2 2 1 1	Good.
See	Corner post office and Twenty-sixth Sts.,	Brush Electric Light & Power Co.		do	813	C. P. Russell				. 20		1,4	22		439			1,970		(f)	Very high	Na-Cl	Very bad	None	Bad	Unfit.
Part	Corner Twentieth St. and Avenue A, Gal-	Texas Ice & Cold Storage Co.		do	856	S. P. Sharpless	17	2.1		. 33	17	1,229	22	.0	384	.3		1,793		ø 3, 306	do	Na-Cl	do	do	do	Do.
Part	Shops, Galveston Corner Eighteenth St.	Santa Fe Co		do		R. Voelker David Wesson		2.7		152				.0	768	100000000000000000000000000000000000000				h 3, 192 h 5, 308	do	Na-Cl	do	do	do	Bad. Unfit.
Section 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	veston.																1									Do.
March   Control   Contro	and Church Sts., Gal- veston.						1					1.1	150			154									1	2015
Control of Control o	southwest.	Galveston City Waterworks									18					. 104		100							1	
Mathematic   Mat		Galveston City Waterworks	1		11 11 11 11 11 11				1									1	31	1				100000000000000000000000000000000000000		Poor.
Part			100000000000000000000000000000000000000			McAfee.		1	1			1			1								100000000000000000000000000000000000000	1		Good.
Part	Hitchcock, 1½ miles northwest.	J. Tacquard		do	710	do	30	<b>b</b> 2	2.0	1000		215	.9	.0	353			332		582			122000000000000000000000000000000000000	1		Do.
Company   Comp	Dickinson	Nichols		do	600	W. H. Melville		b2	2.2	4.0		260	1.2		508	7.0	.00	117			do	Na-CO.	do	do	do	Do. Do. Do.
Second	League City	Galveston, Houston & Henderson R. R.		Lissie		Testing Works.					9.2	7	39	.0	560	Tr.		. 870		2,021	Very high	Na-CI	Very bad	do	do	Poor.
The contraction of the contracti	east. Grimes County:						28	.08	.6		7.9	331	9.7	0.0		5.3		354		901						1
Part	Geo. Mason headright,	Spring, on a branch of Nava- sota River.					37	91			8, 8 63		28		336 356	1,280	(*)	79 1,746		533 5,068	Very high	Na-Cl	Very bad	do	Fair Bad	Do. Unfit.
## Company of the com	Do	Shallow well	1889		10 to 12	do	39		54 14	202	134	790 149	6.3			1,650					High	Na-SO <sub>4</sub>	do	do	Poor	Bad. Poor.
The property colors	Do	.ldo			10 to 12	H. H. Harrington		240	105	95	7.0	5	77	0.0	.0	1 109	The Control of	235	933	2,739	Very high	Na-SO4	do	do	Bad	Unfit.
The inflament   College	Isaac Jackson League,	works).		gua.	The state of the s	McAfee.			100000					1 60	1	100				3/61		Park Sant			1	
Column	Hardin County:	Gulf, Colorado & Santa Fe		Lissie	392 to 466		19			. 36	5.9		24	9.5	136	15		. 26	44		Moderate	Ca-CO <sub>8</sub>	Fair	Some	Good.	Do.
Description		Co.		do	286 to 339		53	. 20	.5	44	2.2	15	3.3	6.0	134	7.0	.02	14		204			do	do	do	Do.
Geomy of the control		Rv.							1							5.00	1									Do.
March and water and wate	marits county.	Galveston, Houston & Hen-		do		St. Louis Sampling					9					.0				483						Do.
March 1   Marc	well No. 1.	derson R. R. (No. 2).			1	do			1			100	1	1	1		1	1	121			Transaction I	100000	I Carrier		
Description   Process	post office. Harrison County:			AND ADDRESS OF THE PARTY OF	000000	McAfee.	1	.30	2.2	26	12	436	21	19	467	157	.01	342		1,197	do					
Second   S	Marshall, 3 miles north- east of.	Waterworks	Sept. 19, 1907	ber).				.31		9. 8 5. 4		11	5.4		6, 1	. 239 24			The second second		Low	Na-SO4	do	do	do	Do. Good.
March   Marc	Jasper County:	Roseborough Spring No. 1	do			J. H. Herndon	26 94				11 80												Very bad	None	Bad	Do. Bad.
Color   Colo	east of.					McAfee.		-				1,955	102					1000	10000000						100000000000000000000000000000000000000	Unfit.
Description		Co.		Mount Selman, and Wilcox.			TT.	II.	ır.	3.4	2.4	4	10		183	004		3.5	171	1,332	High	N8-504	αο		roor	rair.
Reckland, Trailspendent Country Ching. Spiralelesp. Spira	Do	Kirbyville Oil Co Doom Spring at old salt	Sept. 19, 1907	Catahoula	1,312 to 1,346	B. L. Glascock	36	63	. 8	85	9. 2 5 9. 0	1,120	2 43		292 110		Tr.	24		266 3,540	Moderate Very high	Ca-CO <sub>8</sub> Na-Cl	Poor Unfit	Yes None	Good Bad	Good. Unfit.
Description	Jenerson County:	Kountze Bros		Yegua	1,229 to 1,241(?)	do	62	.10	19	675	66		36.1	.0		9.8	1							do	Unfit	Do.
Liberty County: Creating on Trinity Creating o						McAfee.															and the same of th	100000				
Registration   Regi	north. Liberty County:											360	**	100	13000											Potable.
Miles of the content Co	River.	Ry.		Lissie (?)	288 to 367	W. A. Powers	35	1				1	2		1000			16		340	do	Ca-CO <sub>8</sub>	do	do	do	Do.
Montgarey County:   Bobbin   Roll   Colorado & Santa Fe   Colora	Marion County: Jefferson, ½ mile north	Miller & Vidor Lumber Co		Dewitt	532 to 585	G. H. Seynes			*******		•••••	********	25	*******				20			do		do		do	Do. Fair.
Control Cont	Montgomery County:	Gulf, Colorado & Santa Fe						1 199				9	90									1000000				Poor.
Part Stoker.   Carrison	Nacogdoches County:	do		STATE OF THE STATE OF				1				4	1		340				38			1 10 10 10 10 10 10 10 10 10 10 10 10 10		100000000000000000000000000000000000000		Good.
De. Whiteman - Decker Lum ber Co. Spring.  Nacogdoches. — Nacogdoches Ice & Cold Nacogdoches. — Nacogdoches Ice & Cold Nacogdoches Ice &	near Stoker. Garrison	"White Spring"	Sept. 19,1907	Wilcox		kins. B. L. Glascock	64	100	7		96	273	9.1		.0						High	Na-804	do	do	Unfit.	Do.
Nacogloches   Feb   3,1908   Wilcox   340 to 500   J. R. Bailey and A. M.   12   1.0   6   2.2   2.1   49   2.5   0   107   19   1.8   8.8   150   do.   Na-CO <sub>8</sub>   Good   None   do.   D.   Do.   Samuel H. Hamil head right near Angelina Rivers, south portion. Or in the standard of the s	Caro	ber Co.	Sept. 12, 1907	do	300			.5	1000	4.0	2.5	8.	6		100	16	.09	6.2		67	Low	Na-SO4	Fair	Yes	Good	Good.
Do. Samuel H. Hamil head significant of the sa		ber Co. Spring. Nacogdoches Ice & Cold				J. R. Bailey and A. M.		1									1							1		Do.
River, south portion. Crange County: Be a um on 1, 8 m ites north. Trobertson County:  Overall Mineral (No. 1).  No. 1.  Overall Min	Do Samuel H. Hamil head-	Waterworks Spring	Sept. 19,1907 Sept. 12,1907	320000000000000000000000000000000000000		B. L. Glascock		7.2	.5 2.3			23	2 .4	.0	16 45					48 179	Low Moderate		do Fair	Some	do	Do. Fair.
Beaumont, 8 miles   Park farm.	River, south portion. Orange County:																									
Franklin	Beaumont, 8 miles north.				11111111	H. H. Harrington				17	4.0					••••••		527		1,335	High		Bad	do	Poor	Potable.
Wooden Weils   No. 1	Franklin	Overall Mineral (No. 2)				do		918	5 13	187				Action Control of the		2,855		54	38	dd4, 465	do	Na-SO	do	do	do	Do.
Shelby County:   Bronson   Gulf, Colorado & Santa Fe   Na-COs   High   Na-COs   Santa Fe   None   Na-COs   Santa Fe   None   Na-COs   Na-COs   Santa Fe   None   Na-COs   Na	Do	No. 2 No. 3		do	80 to 84 80 to 84	W. M. Mew	48	133	11 14	99317 332	118	18	85			1,225		417 567 607		2,878	do	Ca-SO4	do	do	Poor	Bad. Unfit.
Shelby County:  Center.  do.  John Some.  Shelby County:  Center.  Walker County:  Huntsville  Huntsville  Mincola Light & Ice Co.  Mincola  Texas State Penitentiary.  Mincola Light & Ice Co.  Teb. 3,1908  Wilcox.  Texas State Penitentiary.  Mincola Light & Ice Co.  Texas State Penitentiary.  Texas State Penitentiary.  Mincola Light & Ice Co.  Texas State Penitentiary.  Texas State Penitentiary.  Mincola Light & Ice Co.  Texas State Penitentiary.  Texas State Penitentiary.  Texas State Penitentiary.  Mincola Light & Ice Co.  Texas State Penitentiary.  Texas State Penitentiary.  Texas State Penitentiary.  Mincola Light & Ice Co.  Texas State Penitentiary.  Texas State	Sabine County:	No. 4		do				156	31	hh344							1 1 1 1 1 1 1 1 1 1 1 1			3,644	do		do	do	Poor	Do.
Walter County: Huntsville Huntsville Wood County: Mineola Light & Ice Co. Feb. 3,1908  Wilcox  Texas State Penitentiary 1894  Catahoula 339 to 484  H. H. Harrington 104  82  3.0  68  27  328  47  328  47  328  47  49  2.8  2.4  102  19  1.8  7  1.84  Moderate Na-CO <sub>8</sub> Fair None None None None None Do	Shelby County:	Rý.			564 + 014		24																			
Mincola Light & Ice Co Feb. 3,1908 Wilcox	Huntsville																						10.32			
	Mineola				1977	J. R. Bailey and A. M. McAfee,		.30	1.9	2.6	4.2	49	2.8	2.4			1			154						
	Do	Mineola	do	do	— to 1202		26	.4	.4	8.0	8, 6	404	33	31	485	10	. 01	310		1,069	High	Na-CO <sub>8</sub>	Very bad	do	Poor	Poor

Well unless otherwise stated.

Oxides of iron and aluminum (Fe<sub>2</sub>O<sub>3</sub>+Al<sub>2</sub>O<sub>3</sub>).

If aylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 61.

Penpersan, N. M., Brill. U. S. Geol. Survey No. 282, 1906, p. 80.

Singley, J. A., Fourth Ann. Rept. Geol. Survey Texas, 1893, pp. 98-101.

Free carbon dioxide (CO<sub>2</sub>), 143 cubic centimeters per liter.

Apparently contains much free carbon dioxide. A local druggist charged this water with carbonic acid gas and put it on the market as a table water under the name of Natrona water. It had attained considerable sale when the business was stopped by an injunction obtained by a rival company.

Inch free carbon dioxide.

From a sand below the sand that supplies most of the wells at Galveston; same as the sand encountered at 1,330 to 1,340 feet in the Galve ston deep well.

From the horizon that supplies most of the wells of Galveston.

Darbonates of calcium and magnesium, 233 parts per million.

From horizon that supplies the city wells of Galveston.

Singley, J. A., op. cit., pp. 101-104.

Phosphate radicle (PO<sub>4</sub>), trace.

Borste radicle, trace.

Taylor, T. U., op. cit., p. 42.

Sulphates of iron and aluminum (FeSO<sub>4</sub>+Al<sub>2</sub> (SO<sub>4</sub>)<sub>3</sub>).

r Free carbon dioxide, 11 cubic centimeters per liter.

Free sulphuric acid, 94 parts per million.

Manganese (Mn), trace.

Free sulphuric acid, 394 parts per million.

Manganese (Mn), trace.

Taylor, T. U., op. cit., p. 47.

Taylor, T. U., op. cit., p. 48.

Dumble, E. T., Kennedy, William, et al., Reports on the iron-ore district of east Texas: Second Ann. Rept. Geol. Survey Texas (1890), 1891, pp. 158-159.

Strongly acid. Temperature 68° F. Free carbon dioxide, 66 cubic centimeters per liter.

Taylor, T. U., op. cit., pp. 43-50.

Free sulphuric acid (H<sub>2</sub>SO<sub>4</sub>), 122 parts per million.

Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol. Survey Texas (1892), 1893, p. 84.

Acid water.

Peale, A. C., Lists and analyses of the mineral springs of the United States: Bull. U. S. Geol. Survey No. 32, 1886, p. 128.

Manganese (Mn), 7 parts per million.

Manganese (Mn), 6 parts per million.

Manganese (Mn), 8 parts per million.

Manganese (Mn), 8 parts per million.

For this reason the waters in these parts are under more or less pres-The pressure, however, is not sufficient to produce flows on the divides, and the area of flowing wells is confined largely to the lowlands flanking the streams. (See Pl. VIII, in pocket.) Nonflowing wells, yielding abundant supplies of potable water from depths ranging from 50 to 900 feet, may be had over the entire county. such wells draw from the lower Eocene reservoir.

At Palestine three water sands are encountered in the Wilcox formation at depths of 200 to 250, 310 to 400, and 560 feet. have been struck. The water is potable. Weak flows occur about 3½ miles south of Neches (well No. 2), at an elevation lower than that of Palestine, but the water is not adapted to domestic use.

#### WELL DATA.

A detailed list of the wells of Anderson County is given in the subjoined table:

Wells and springs in Anderson County, Tex.

No.	Location	n.		Owner.	Driller.	Aut	Authority.			
1 2	Bethel, 1 mile n Neches, 3½ mile		J. B. Ande	Howell erson County Oil		J. B. Howell Postmaster.	J. B. Howell. Postmaster.			
3	Palestine	<b></b>	Pales	tine Ice Co		Palestine Ice	Co. a			
4	do		Pales	stine Ice, Fuel		Postmaster.				
5	do	••••••	Inter	national & Great rthern Railway		L. Trice, tendent. a	general superin-			
6	Palestine, 4½ mi	les from	Pales	stine Water &	American W	ell H. L. Wrigh	nt, receiver.a			
7	Palestine, 10 m	iles east	Pales	stine Oil Co	J. L. Mayo	J. L. Mayo.	•			
8	Palestine, 8 m (Ezell place, Davis League	illes east Samuel	Ezelļ	-Bell Co		A. Deussen.				
9	Palestine, 10 m (Duty tract).	iles east	М. А	. Davey	T.J. Synott	Do.				
10						R. A. F. Pe	R. A. F. Penrose, jr.b			
No.	Diameter of well.	of Depth of		Approximate elevation of surface.	Depths to prin- cipal water- bearing strata.	Head of water above (+) or below (-) ground.	Pumps per minute.			
1	Inches.	Feet	<i>t</i> .	Feet.	Feet.	Feet.	Galls.			
2	8	850	. <b></b> 			Small flow				
3	6	560		495	200 to 250,560(?)	-80	100.			
4 5	6	48U		495	310 to 400	No flow	Small.			
٥	(6	)		100						
6	8-6 6	400 to 44	4	400	235 to 440		120.¢ 130.d			
7	l6	310			115 to 121					
8		878				Flows (?)				
9		1.040					-[			
10		60 to 30.	• • • • • •				1			
)	!	j		J		·	,			

<sup>&</sup>lt;sup>a</sup> Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas:
Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 228.
<sup>b</sup> Penrose, R. A. F., jr., A preliminary report on the geology of the Gulf Tertiaries of Texas from Red River to the Rio Grande: First Ann. Rept. Geol. Survey Texas, 1890, pp. 100-101.
<sup>c</sup> Well No. 1.
<sup>d</sup> Well No. 2.

## Wells and springs in Anderson County, Tex.—Continued.

No.	Source of supply.	Quality.	Remarks.
1 2	Wilcox	Mineral	writes: "We are prospecting for oil east of Palestine, 3½ miles south of Neches. We have not found any surface artesian flow of water to
3 4 5 6	do. do. do.		amount to anything. Have a light flow in one well of a highly mineral character."  Casing 300 feet.  Completed in 1894.  Drilled in 1877-78; not used.
7 8	Wilcox and Mount Selman Wilcox	hard.	Test well for oil; bored in 1887; six wells. Show of oil at 850 feet; oil test well; completed in 1904; abandoned.
10	`	Iron, alum, and sulphur.	Oil test well; completed in 1904. Local resort. A number of shallow wells.

#### DESCRIPTIVE NOTES.

## 6. Section of well of Palestine Water & Power Co., Palestine, Tex.

Mount Selman and Wilcox formations:	Feet.
Pipe-clay, alternating with sand	0- 30
Fire clay	30- 60
Lignite	60- 70
Clay and sand	70-130
Sandstone	130-
Sand and clay	$-230^{\circ}$
Rock	
Water-bearing sand	235-280
Rock	280-
Water-bearing sand	-440
Rock	440-444

The second well penetrated practically the same materials. Two other wells penetrated no rock and soon caved.

## 7. Section of well of Palestine Oil Co., 10 miles cast of Palestine, Tex.

Mount Selman and Wilcox formations:	Feet.
Soil	. 0- 15
Rusty sand (some oil)	. 15- 18
Chocolate-colored hardened sand	. 18- 24
Alternate strata of sand and clay	. 24-58
Sand impregnated with oil	. 58- 72
Clay and sand	. 72–115
Quicksand and water	. 115–121
Blue lignitic clay	121-280
Loose sand	. 280-310

# 8. Section of well on Ezell place near Neches and 10 miles east of Palestine, Tex.

## [Furnished by R. A. Brule.]

Mount Selman and Wilcox formations:	Ft.	in	Ft.	in.
Mottled clay	0	0 -	14	0
"Pinched oil" sand	14	0 -	21	0
Gray shale	21	0 -	46	0
Oxide iron sand	46	0 -	50	0
Limestone	50	0 -	50	4
"Worn-out organic sand"	50	4 -	66	4
Brown shale and sand	66	4 -	89	4
"Pinched oil sand," gas indications	89	4 -	96	4
"Organic sand" and lignite	96	4 -		4
Brown shale		4 -		4
Limerock				6
Shale and sand		6 -		6
Gray shale		6 -		6
Brown shale		6 -		6
Limerock		6 -		9
Brown shale		9 -		9
Oil sandrock, gas indications		9 -		9
Brown shale; signs of oil	226	9 -		9
Organic sand; oil lignite	238	9 -		9
Hard sandrock		9 -		9
Packed sand; signs of oil		9 -		9
Gray shale or soapstone		9 -		9
Black-brown shale	446	9 -		9
Black gumbo		9 -		9
"Organic sandrock"		9 -	482	9
Oil sand and gas	482	9 -		9
Soft lignite	498	9 -		9
Brown shale	502	9 -	542	9
Shale and "decomposed asphalt"		9 -		9
Sandrock; traces of gas		9 -	548	1
Sandrock and traces of asphalt	548	1 -	552	1
Shale, lignite, and sand	552	1 -	556	1
Shale, sand, and decomposed asphalt	556	1 -	576	1
Hard sandrock	576	1 -		1
Shale or soapstone		1 -	587	1
Black shale and sand; signs of oil	587	1 -		1
Oil sand; gas		1 -	620	1
Brown shale		1 -	625	1
Hard rock; sand		1 -		1
Soft sandrock	629	1 -	633	1
Shale, sand, and decomposed asphalt	633	1 -	702	1
Sandrock	702	1 -	707	1
Sandrock and asphalt	707	1 -	714	1
Brown shale	714	1 -	716	1
Sandrock	716	ļ -	727	1
Coarse oil sand and gas; from appearances, in paying				
quantities	727	7 -	<b>755</b>	7
Soft shale		7 -		7
Packed sand and lignite		7 -		7
Brown-black shale	807	7 -	810	7

Mount Selman and Wilcox formations—Continued.	Ft.	in. Ft.	in.
Shale, sand, and lignite	810	7 - 818	7
Organic sand and asphalt	818	7 - 826	7
"Crystallized organic sandrock"	826	7 - 835	7
Oil sand; strong show of oil	835	7 - 836	5
Hard sand and asphalt	836	5 - 842	5
Brown-black shale	842	5 - 844	5
Asphalt, sandrock, and very hard	844	5 - 847	5
Oil sandrock; strong showing of oil	847	5 - 851	5
Brown shale	851	5 - 853	5
Oil sandrock and gases	853	5 - 856	5
Soft shale, sand; oil with strong indication of gas	856	5 - 860	5
Hard rock and "crystallized" limestone	860	5 - 860	7
Sandrock, full of oil	860	7 - 866	7
Hard crystallized limestone	866	7 - 867	10
"Organic oil sand;" in paying quantities			
"Crystallized asphaltic limestone"			4
Oil sand, tapped	885	4 - 885	6

## ANGELINA COUNTY.

## GEOLOGY AND HYDROLOGY.

In Angelina County two important water strata, the lower Eocene and the Yegua formation, are available.

Lower Eocene.—The lower Eocene reservoir underlies the entire county, its water-bearing sands being struck at constantly increasing depths from north to south. In the northern portion wells can be completed at depths of 100 to 600 feet below sea level, and in the southern portion at depths of 1,000 to 2,000 feet below sea level. (See Pl. VIII, in pocket.) It is not advisable, however, to carry any well more than 1,500 feet below the surface, for the quality of the water will be unsatisfactory at greater depths.

Flowing wells from the lower Eocene have been obtained near Platt and 6 miles west of Lufkin. At Lufkin the water rose within 20 feet of the surface (well No. 15). Flows may be expected from the lower Eocene sands over the entire county, except possibly on the divide occupied by the St. Louis Southwestern Railway. (See Pl. VIII.) It is doubtful if flowing wells, yielding potable water, will ever be encountered on the public square of Lufkin (altitude, 323 feet above sea level).

The water supplied by the lower Eocene in Angelina County is variable in quality. In wells not deeper than 700 feet it is generally potable and suitable for steaming (well No. 17), but in the immediate vicinity of Lufkin no supply suitable for the purpose has yet been developed.

Yegua formation.—The central east-west belt of Angelina County is occupied by the outcrop of the Yegua formation. (See Pl. I.) Flows are not to be expected in the outcrop area except in the lowest portions of the river bottoms (see Pl. VII), though they may be

<sup>1</sup> Numbers refer to wells listed in the tables accompanying the county descriptions.

obtained in the southern portion of the county where the strata lie embedded beneath the impervious clays of the Jackson formation. (See wells Nos. 19 and 26.) The well at Diboll, close to the southern line of the outcrop (depth 470 feet), failed to flow. (See Pl. VII.)

North of Diboll the water-bearing sands of the Yegua artesian system will always be encountered 100 to 200 feet below the surface, but they will not generally yield supplies that are abundant or hygienically satisfactory. At and near Diboll, wells can be completed at depths between sea level and 400 feet below. In the southern portion of the county these sands can be reached at 500 to 1,000 feet below sea level.

Water from the Yegua formation in Angelina County is not everywhere satisfactory. At Diboll it was formerly utilized for steaming purposes, but is no longer so used. On the whole, it is inclined to be slightly sulphurous. At Burke it was found to be salty at not more than 500 feet below the surface; this condition, however, is local. Salt springs rise at the Graham saline in the southern portion of the county close to Neches River. (See spring No. 14.)

Catahoula sandstone.—In the southern portion of the county (see Pl. I) the Catahoula sandstone outcrops but does not supply any flowing wells, because it is not under cover.

#### WELL DATA.

Detailed data on the wells of Angelina County appear in the following table:

Wells and springs in Angelina County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
11	Manton, 300 yards east of post of- fice.		Angelina Orchard Co.		Angelina Orchard Co.
12	Platt, 2½ miles west.	Bluford Mitchell survey.	A. P. Kimmey	M. E. Fowler	A. P. Kimmey.
13	Both sides of Angelina River.	Nancy Lang league			A. C. Veatch.
14	Graham saline				Do.a
15	Lufkin	Lot 3, block 83	City of Lufkin	Gust Warnecke	Judge E. J. Man- tooth.
16		Sauara.	do		Do.
17	Lufkin, 6 miles west.	qua.0,	Gulf Pipe Line Co.		A. Deussen.
18		• • • • • • • • • • • • • • • • • • • •	City of Lufkin	Layne & Bowler	Do.
19	Zavalla, 5 miles		Wm. Cameron &		Do.
21	Mott, 6 miles northwest, near	Loague.	Co. Eli Gillins	Savage Bros	Eli Gillins.¢
22	Angelina River.  Mott, 7½ miles  northwest of.				Do.a
23	Purko				N. H. Darton.b
24	Diball		Sawmill	Towns & Dowler	T. Y. Depoor.
25	Windom	East Texas R. R.	Daw IIIII	Layne & Bowler	E. T. Dumble.
26	Rockland, 2 miles north; ½ mile northeast of well No. 635.	survey. J. H. Graham sur- vey.	Kountze Bros		Do.

a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas:
 Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 228.
 b Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 142.

# Wells and springs in Angelina County, Tex.—Continued.

No.	Diameter of	Depth of well	Approximate elevation of	Depths to princi-	Head of water above (+) or	Yiele min	d per ute.
	well.	_ ,,	surface.	pal water-bear- ing strata.	above (+) or below (-) ground.	Pump.	Flow.
11	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
12	10	1,303	176	(430 to 456	Flowsdodo		
13 14 15	4	1 200		40, and others	+32.3		
16 17 18	4-3 6	1,200 1,128 530± 1,300+	.   <b></b>	530	-20. No flow. Flows.		Many.
19 21		1,169		(69 to 175 1,165	Flowsdo		
22 23		500		(165			
24 25	14	476 1,502		325	-22	280	
26		1,272		(15 to 19.   530 to 572.   1, 204 to 1, 211   1,249 to 1,264.	No flow Flows dodo.		
No.	Source of sup	oply.	Quality.		Remarks.		
11		Soft	••••	Spring will be use of Manton.	d for a water su	pply in t	he town
12	Wilcoxdodo		ible alololololo	Temperature, 78°	F.; drilled for oi	1.	
13	(do	Sulp	hura	Abandoned salt Remains of 12 ft	works; used du irnaces found.	ring Civ	il War.
14 15	Yegua and Wil	cox	lo	Springs. A bandoned salt works. Drilled in 1900; never used. Driller agreed to secure a flow of water, but failed to do so, at 1,200 feet. City refused to accept well, and drilled plugged it. Doubtless an adequate supply could			
16	Wilcox			hut had been ut	never completed te sand carried a dlized by some ci- tractor agreed to sing within 10 fe in the hole, a	abundan	t water,
17	Wilcox and Selman.		1	. Completed in 1907			
18 19	Wilcox Catahoula	Good	l l	Water not suitabl	e for botters.		
-	(Yegua	Sligh	itly sulphur	Oil test well; a lit	tla inflammable	mac	
21 22 23	Yegua		lolo	Salt lick. Oil test well; a lit		gas.	
24 25	} 1 eguadododo	Soft		Water not suitable Oil test well.	le for boilers; co	mpleted	in 1908.
26	Catahoula do Yegua		ble (?)lololololo.	Well abandoned;	oil test well.		
	l. do	War	m and salty				

a For analysis, see table facing p. 110.

## DESCRIPTIVE NOTES.

# 12. Section of A. P. Kimmey well, 2½ miles west of Platt, Tex.

## [By M. E. Fowler, contractor.]

Cook Mountain, Mount Selman, and Wilcox formations:	Fee	et.
Soft red sand.	0	15
Fine black sand, closely packed	15–	45
Blue gumbo	45-	60
Fossil rock, composed of fossils, "silicon," and pyrites		
of iron	60-	170
White sand	170-	225
Gumbo	225-	246
Rock shale	246-	247
Hard sandrock (set surface casing)	247-	290
Blue and open shale	290-	300
Gumbo	300-	397
Rock	397-	399
Soft shale and sand	399	430
White water sand; artesian flow	430-	456
Shale rock, sand and shale	456-	474
Soft rock	474-	482
Shale		496
Rock		499
Shale, pyrites of iron, show of gas		515
Gumbo		545
Hard shale, shale rock, and pyrites of iron		558
Very hard rock	558-	559
Hard shale		563
Rock	563-	567
Gumbo		572
Soft rock.	572 <b>–</b>	603
Shale	603-	620
Gumbo	620-	635
		688
ShaleSoft sand; artesian flow, show of gas	688-	750
	750-	770
Hard sandGumbo	770-	778
Shale	778–	813 814
Rock	813 814-	844
Shale		848
Soft rock	844-	860
Brown clay	848-	
Sand, artesian flow	860 901	901
Shale, lignite, and pyrites of iron		948
Hard rock (set 6-inch casing at 950 feet)	948-	954
Gumbo	954-1,	
Shale and sand	1,005-1,	
Very hard rock, pyrites of iron, and sulphur	1,018–1,	
Gumbo	1,022-1,	
Rock	1,023-1,	
Shale and sand; strong flow sulphur water	1,024-1,	
Rock	1,070-1,	078

Cook Mountain, Mount Selman, and Wilcox formation-	
Continued.	Feet.
Shale and pyrites	1,078-1,100
Gumbo	1, 100-1, 110
Soft shale	1, 110-1, 125
Shale and pyrites of iron mixed	1, 125–1, 147
Hard shale	1, 147-1, 170
Gumbo, shale, and pyrites	1, 170-1, 185
Lignite	1, 185–1, 200
Shale and pyrites	1, 200-1, 213
Hard rock	1, 213-1, 217
Shale, pyrites, and gumbo	1, 217-1, 247
Rock	1, 247-1, 248
Shale and gumbo	1, 248–1, 303

The 10-inch casing extends to 305 feet; water from it flows, probably from first horizon, 430 to 456 feet. The 6-inch casing extends to 950 feet, and from this water from the horizon 1,024 to 1,070 feet rises at least 32 feet above the ground.

## 19. Section of well of Wm. Cameron & Co., Edward Miller League, 5 miles southsoutheast of Zavalla, Tex.

## [Furnished by William Kennedy.]

Catahoula, Jackson, and Yegua formations:	F	eet.
Blue clay	0-	2
Yellow clay	2-	3
Red clay	3–	7
Blue and gray sand	7-	10
Gray sand	10-	16
Blue and brown sand, showing oil	16-	42
Blue and gray sand	42-	62
Sandrock	62-	69
Quicksand (artesian water)	69	195
Gumbo	195-	<b>245</b>
White sand	245-	265
Dark shale and gumbo.	265-	405
Rock	405-	<b>40</b> 8
Gumbo	408-	480
Rock	480-	<b>4</b> 82
Gumbo	482-	516
Soft rock	516-	<b>51</b> 8
Gumbo	<b>5</b> 18–	534
Rock	534-	535
Gumbo	535-	547
Shell	547-	551
Rock	551-	552
Gumbo	552-	564
Rock	<b>564</b> –	565
Gumbo	565-	593
Shell	593-	599
Rock	599	622
Gumbo	622-	644
Rock	644-	660
Gumbo and shell	660-	689

Catahoula, Jackson, and Yegua formations—Continued.	Feet	
Rock		710
Gumbo		732
Packed sand		735
Gumbo		775
Rock bowlders		776
Gumbo		792
Hard packed sand		796
Rock		815
Red gumbo		837
Rock		840
Gumbo		896
Rock with sand		900
Gumbo	. 900-	960
Rock	. 960~	962
Gumbo		, 010
Rock and sand	. 1, 010-1,	,016
Gumbo	. 1, 016–1,	, 040
White clay	. 1, 040-1,	, 047
Hard rock	. 1, 047-1,	,051
Red gumbo	. 1, 051-1,	062
Gumbo	. 1, 062-1,	155
Rock	. 1, 155-1,	, 163
25. Section of well at Windom (East Texas Railroad sur [Furnished by E. T. Dumble.]	vey), 1ex.	
Catahoula sandstone:	Fee	t.
Catahoula sandstone: Green sand and clay	. 0	35
Catahoula sandstone: Green sand and clay	. <b>0</b> - . 35-	35 248
Catahoula sandstone: Green sand and clay Blue gumbo Lignite, poor quality	. <b>0</b> - . 35- . 248-	35 248 255
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality Green shale.	. <b>0</b> - . 35- . 248- . 255-	35 248 255 335
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock.	. <b>0</b> – . 35– . 248– . 255– . <b>33</b> 5–	35 248 255 335 340
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale.	. 0- . 35- . 248- . 255- . 335- . 340-	35 248 255 335 340 390
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock.	. 0- . 35- . 248- . 255- . 335- . 340- . 390-	35 248 255 335 340 390 400
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?).	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400-	35 248 255 335 340 390 400 460
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400-	35 248 255 335 340 390 400 460 765
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400-	35 248 255 335 340 390 400 460
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations:	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 460- . 765-	35 248 255 335 340 390 400 460 765 791
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 460- . 765-	35 248 255 335 340 390 400 460 765 791
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo. Green marl.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 765- . 791-1,	35 248 255 335 340 390 400 460 765 791
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 765- . 791-1,	35 248 255 335 340 390 400 460 765 791
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo. Green marl.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 765- . 791-1,	35 248 255 335 340 390 400 460 765 791
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo. Green marl. Green marl with hard strata.	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 765- . 791-1, . 1,000-1,	35 248 255 335 340 390 400 460 765 791 ,000 ,205 ,502
Catahoula sandstone: Green sand and clay. Blue gumbo. Lignite, poor quality. Green shale. Dark gray sandrock. Green shale. Hard green sandrock. Green shale (?). Blue gumbo. Dark gray sandrock. Jackson and Yegua formations: Blue gumbo. Green marl. Green marl with hard strata. ormation names have been supplied by the author.  Section of Kountze Bros. well, J. H. Graham survey, 2 miles no	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 400- . 765- . 791-1, . 1,000-1,	35 248 255 335 340 390 400 460 765 791 ,000 ,205 ,502
Catahoula sandstone:  Green sand and clay  Blue gumbo  Lignite, poor quality  Green shale  Dark gray sandrock  Green shale  Hard green sandrock  Green shale (?).  Blue gumbo  Dark gray sandrock  Jackson and Yegua formations:  Blue gumbo  Green marl  Green marl with hard strata  ormation names have been supplied by the author.  Section of Kountze Bros. well, J. H. Graham survey, 2 miles no [Furnished by E. T. Dumble.]  Catahoula, Jackson, and Yegua formations:	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 460- . 765- . 791-1, . 1,000-1, . 1,205-1,	35 248 255 335 340 390 400 460 765 791 000 , 205 , 502
Catahoula sandstone:  Green sand and clay  Blue gumbo  Lignite, poor quality  Green shale  Dark gray sandrock  Green shale  Hard green sandrock  Green shale (?).  Blue gumbo  Dark gray sandrock  Jackson and Yegua formations:  Blue gumbo  Green marl  Green marl with hard strata  ormation names have been supplied by the author.  Section of Kountze Bros. well, J. H. Graham survey, 2 miles no [Furnished by E. T. Dumble.]  Catahoula, Jackson, and Yegua formations:  Red clay	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 460- . 765- . 791-1, . 1,000-1, . 1,205-1,	35 248 255 335 340 390 400 460 765 791 ,000 ,205 ,502
Catahoula sandstone:  Green sand and clay  Blue gumbo  Lignite, poor quality  Green shale  Dark gray sandrock  Green shale  Hard green sandrock  Green shale (?).  Blue gumbo  Dark gray sandrock  Jackson and Yegua formations:  Blue gumbo  Green marl  Green marl with hard strata  ormation names have been supplied by the author.  Section of Kountze Bros. well, J. H. Graham survey, 2 miles no [Furnished by E. T. Dumble.]  Catahoula, Jackson, and Yegua formations:	. 0- . 35- . 248- . 255- . 335- . 340- . 390- . 460- . 765- . 791-1, . 1,000-1, . 1,205-1,	35 248 255 335 340 390 400 460 765 791 000 , 205 , 502

Dark-gray sand.....

Dark soft gray rock.....

Green shale.....

30-

70-

90- 265

70

90

Catahoula, Jackson, and Yegua formations—Continued.	Fee	t.
Blue gumbo	<b>26</b> 5-	320
Green shale	320-	522
White water sand	522-	530
Green shale	530-	557
Dark-gray sand and oil show	557-	567
Green shale and shell	567-	<b>750</b>
Dark-gray sand oil (blow-out)	75 <b>0</b> –	769
Green shale with shell	769-	910
Green marl	910-1,	055
Green marl with shell	, 055–1,	098
White sandrock 1	, 098–1,	112
Green marl shell	, 112–1,	200
Brown shale	, 200-1,	204
White sand with water 1	, 204-1,	211
Brown shale; lignite	, 211–1,	230
Sand and lignite	, 230-1,	239
Dark-gray shale1	, 239–1,	249
Dark-gray sand, warm salt water		
Brown shale		

## BRAZORIA COUNTY.

#### GEOLOGY AND HYDROLOGY.

Only the half of Brazoria County east of Brazos River lies within the area included in this paper.

Lissie gravel.—The relatively impervious Recent deposits and the Beaumont clay constitute the surface and the outcropping formations. (See Pl. I.) Beneath them lies the porous and prolific waterbearing Lissie gravel, which supplies flowing wells over practically the entire county.

There is evidence that a fault crosses this county from Hoskins Mound, 4 miles south of Liverpool, to Kiser Heights, near Columbia. (See fig. 6.) The fault and the two mounds (Hoskins Mound and Kiser Heights) influence to some extent the quality of the water along this line, permitting saline supplies to rise to higher levels than in the adjacent regions.

At Pearland a water-bearing sand in the Beaumont clay is struck at 92 feet. At Alvin water-bearing sands that yield potable water adapted for irrigation, steaming, and domestic use are met between 300 and 1,000 feet below the surface. Four miles east of Liverpool potable water flows from sands at 750 and 805 to 870 feet. At Velasco salty flows are found in water-saturated sands at 450 to 1,020 feet below the surface. Four miles west of Velasco, however, a flow sufficiently fresh for domestic use is obtained at 550 feet.

In a strip at least 6 miles wide along the coast only salty flows may be expected (pp. 122-125). On the mounds salt water may be expected at shallower depths than in the surrounding regions. At

Bryan Heights water sufficiently fresh for domestic use may be had to a depth of 1,000 feet, but the shallower wells yield better supplies. At Hoskins Mound the water is comparatively fresh to 800 or 900 feet. At Amsterdam Mound the water is salty at 1,373 feet. No data are available as to the Kiser Heights supply, but water from below 700 feet will probably be salty. Except for the 6 to 8 mile strip along the coast and for the mounds along the fault line (fig. 6) good water from flowing wells can be obtained all over the county to depths ranging from 100 to 1,000 feet and perhaps to 1,500 feet. (See Pl. VII.)

Many of the wells of this county are used for rice and truck irrigation.

#### WELL DATA.

The details of the wells of Brazoria County appear in the following table:

Wells	and	springs	in	Brazoria	County,	Tex.

No.a	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
27	Alvin, 4 miles		Rice farm		J. A. Singley.b
28	Alvin, 12 miles south.	Sec. 1, Austin League.	W. Weyant	A. S. Smith	W. Weyant.c
29		Doague.			T. U. Taylor.d
30	do	l			$\mathbf{D}_{0}\mathbf{d}^{T}$
31	Alvin, 3 miles southeast.		H. L. Skeets		$\mathrm{Do}.d$
32	Alvin, 8 miles northwest.		W. J. Moore		Do.d
33	Alvin		Gulf, Colorado &		$\mathbf{D_0.d}$
34	Alvin, 6 miles		Santa Fe R. R. J. S. Daugherty		Do.d
35	Alvin, 10 miles		do		Do.d
36			R. Willis		Do.d
36a			H. Masterson		$\mathrm{Do.}d$
36b	Alvin, 2½ miles southeast.			l I	Do.d
36c	Alvin	l	W. H. Bush		Do.d
37	Hoskins Mound	Lot 234			Do.e
38	Hoskins Mound,				N. M. Fenneman.f
	between Choco-			i '	
	late and Bastrop				
	bayous, south- east Brazoria				
	County.				
39	Liverpool, 4 miles	S.F.Austin League	D. Noble Rowan,	Ben C. Taber	D. Noble Rowan,
40	east. Angleton, 5 miles		trustee. Herrick & Vine-		trustee. E. E. White.
41	south. Angleton	John W. Bland	yard. W. C. Stockton		W. C. Stockton.
42	do	League.	T D McMillon		m T Malfillon
*2	uv	• • • • • • • • • • • • • • • • • • • •	L. D. MCMIIIAN		T. J. McMillan, postmaster.
43	Angleton, 7 miles southeast.	J. M. Musquez survey.	F. Oberhelman Bros. & Brucker.	Homer Horton	F. Oberhelman.

a For additional data, see notes at end of table.
b Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept.
Geol. Survey Texas, 1893, p. 105.
c Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey
No. 298, 1906, p. 154.
d Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol.
Survey No. 190, 1907, p. 21.
e Taylor, T. U., op. cit., pp. 23−24.
f Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No.
282, 1906, p. 86.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
44 45	Angleton		E. E. White R. W. Stewart	Homer Horton	F. Oberhelman. Do.
46 47	Angleton		C. E. Phelps J. W. Heard	do	Do. J. W. Heard.
48	south. Angleton, 5½ miles southeast.	<b>,</b>	C. Radelmiller	Homer Horton	C. Radelmiller.
49	Angleton		New York & Tex- as Land Co.		Wm. Kennedy.a
50	do		Brazos Valley Oil		$\mathbf{D_{0}}$ .a
51	northeast.		South Texas Development Co.	M. T. Stallard	V. C. Mayes.
52	Crossing of St. Louis, Mexico & Brownsville Rail- way on Choco- late Bayou.				T. E. Douthit.
53	Anchor, 3 miles northeast.	T. Jamison survey.	C. Brundrett	Jef Roberts	C. Brundrett.
54	Anchor, a mile mile mile northwest.	George Robinson League.	William Wacker	A. B. Young	William Wacker.
55	Bryan Heights, flat on northwest side.		Reed	J. F. Frederick- son.	J. F. Frederickson.
56 57	Bryan Heights Bryan Heights, 10 miles from mouth of Brazos				N. M. Fenneman.b Do. b
58 59	River. Quintana Velasco, 6 miles		Guy M. Bryan		T. U. Taylor.c Do. c
60 61	west. Velasco Velasco, 6 miles		E. D. Dorchester S. H. Hudgins		Do. c Do. c
62	Velasco, 3 miles east.		do		Do. c
63	Velasco, 4 miles		1		J. P. Bryan.
64 65	Velasco Velasco, 3½ miles		Oil mill site		T. U. Taylor.c N. H. Darton.d
66	Velasco, 3½ miles		l	Gust Warnecke	
67 68	Surfside Brazoria County,				J. A. Singley.c T. U. Taylor.c
69	Do		do		Do. c
70 71	Do		do		Do. c Do. c
72	Do		do		Do. c
73	Do		do		Do. c Do. c
74 75	Brazoria.		Brazoria County		Do. c
76	Manyel.		E. M. Miller		Do. c
77			A. B. Mayes	Wm. Largey	V. C. Mayes.
78	A m s t e r d a m Mound, west side of Chocolate Bayou, 7 miles north of Hoskins	·			N. M. Fenneman.
79	Mound. Perrys Landing, 5		S. E. Allen	E. L. Wilson	E. L. Wilson.
	miles west.	I	W. T. Magee	C. P. Standard	l

a Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 212, 1903, p. 41.

b Fenneman, N. M., op. cit., p. 87

c Taylor, T. U., op. cit., p. 21.

d Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 144.

e Singley, J. A., op. cit., p. 105.
f Fenneman, N. M., op. cit., p. 86.

No.	Location.	Survey, hea or stree	dright, et.	0	wner.	Driller.		Aut	hority.	
81 82 83	Genoa, 3 miles Sandy Point Sandy Point.	1						T. U. 7 N. H. 1 T. U. 7	aylor.	а .b
84	. miles northwes Columbia	st.					• • • • • • • • • • • • • • • • • • • •	Do	d	
85	Columbia, 2 mil west (Kise Heights).	les er	•••••	Co.	ble Mining				ennedy	•
86 87	Kiser Hill. Kiser Hill, 2 mil northwest of C lumbia.	les lo-						John U Do		юd
88	Columbia, 3 mil northwest.	les		ł	ogg estate	l		T. U. 1	•	c
89 90	Do Do		•••••	do.			••••••	Do Do	, c , c	
No.	Diameter of	Depth of well.	Appro	ximate tion of	Depth to p	rinci-	Head of wat above (+) of below (-)	er i	ield pe minute.	er •
110.	well.	Dopus or wom	sur	face.	strata		ground.	Pun	ıp. Fl	low.
97	Inches.	Feet. 502		eet.	Feet.		Feet.	Gal	ls. Go	alls.
27 28 29	5	1,509 1,000	l <b></b>		1.360 to 1.5	09	+40			
30		1,000								
31	6	911	<b></b>				Flows			ew.
32 33		650 700					do			any
34		300	l		İ <i>.</i>					
35		300	1				. <u></u>			
36	$\frac{3\frac{1}{2}}{2}$	785	<b></b> .				Flows			ew.
36a 36b	6	603 772		• • • • • • • •		• • • • • •	ao		M:	any
36c	12	704								
37		825								
38		1,125±	37		1,125					
39	6	1,219	29	• • • • • • • •	70 750 805 to 870		+2Strong flow +3.5		30	5. any
40 41	2	106 204			90 20 to 100, 204.	160 to	+3.5 -6		5.	Ī
42 43	4	100 104	<b></b>		20, 40, 100.		+ 1 2	12	5-	_
44		100			20, 10, 100		Flows			•
45		100					+1		2.	
46		135		• • • • • • • •		· • • • • • •	No flow		.	
47	${f 1}_2^1$	100	12 (?).		18, 100 80 to 100		$\begin{array}{c c} +1\frac{1}{2} & \cdots & \\ +1 & \cdots & \end{array}$		1. 3.	
48 49	4	600	8(1)	• • • • • • • • • • • • • • • • • • •	80 to 100	• • • • • •	+1		3.	
50		1,500		• • • • • • • • • • •						
51	147	717	1	•••••	\begin{cases} 42		+2			
*0		ro.			[[717		Flows			
52 53	4	50 928	25_30 (	?)	900	• • • • • •	Flows		10.	
54	8	140	50(?)	· /	120	· · · · · · ·	2			•
55		611	11		611		Flows			•
56			30.		450 to 500		do		- 1	
57		1,000 ±				• • • • • • •				

a Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas, No. 16, 1902, p. 27.
b Darton, N. H., op. cit., p. 143.
c Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 21.
d Idem, pp. 22-23.
e Hayes, C. W., and Kennedy, William, op. cit., p. 40.
f Fenneman, N. M., op. cit., pp. 80-89.
g Idem, p. 83.

						•				
No.	Diameter of	Depth of well.	Approximate elevation of	Depth to p	orinci-	Head of water above (+) or below (-)	Yield min	l per ute.		
	well.	opin of won	surface.	strata.		strata.		ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.		Feet.	Galls.	Galls.		
58	4	640	Feet.	Feet.		Flows	Guus.			
59	41	1,020				do		60. 200.		
60	8	1,100				do		720.		
61	2	450				do				
62	3		<i>-</i>	(400	;	do		00		
63	8	550	30+	{100 550	}	5+		90.		
64	4	600		(550		Flows		90.		
65		745						•••		
66						Flows	]			
67	4	1,070		]		do		180.		
68 69	10	504				•••••				
70		950				•••••				
71		800								
72		1,030	1		.					
70 71 72 73 74		1,040								
74 75	4					· · · · · · · · · · · · · · · · · · ·				
76	4	1,100			••••••	••••••	• • • • • • • • • • • • • • • • • • • •			
		1,200		(67						
77	147	1,700	8½ (?)	67. 165 390.		3+				
78		1 373 1 499	16	(917	راِا	Flows				
<b>79</b>	3	1,373,1,499 572	10	300, 572		2+				
80	4	92		16 to 20 52 to 92		2+ No flow				
						do	50			
81 82	81	560		1,000	-	Flows				
83		760		1,000		T10W8				
84		1,214								
85		600±	4	{156 to 268. {600		Flows				
86				1600	-	do		Many.		
87		490			-	ao				
88	10					do		100.		
89	10	500				do		100.		
90	10	700			-	do		Few.		
No.	Source of suppl	ly.	Quality.			Remark	s.			
27	Lissie	Good								
28	do	High in iro	on, magnesium, a	and hydro-		•	lled for o	oil.		
29	do					t well.				
30 31	do	,			Do	J.				
32	do				1					
33	do									
34					}					
35 36	do				l					
36a	do				1					
<b>36</b> b	do				l					
360					0	4				
37 38	do	Salt and a	ılphur		Outes	t well.	) /Th=-	o welle.		
90		San and st	iipiiui		l feet.	st well (No. 1 e quality water Water compa	in No.	2 at 980 fresh to		
	(Pagenter	Cost				or 900 feet.	α			
	Beaumontdo				1006	erature 60° F.	Compiete	own by		
39	Lissie	do			Braz	Oil test wel zoria Developi	nent Co	con-		
	[[do	do			II VATE	ed into water w	ell.	.,		
40	Beaumont	Hard			Compl	leted, 1907.				
41 42	do				Compl	leted, 1904.				
42 43	do	Soft	· · · · · · · · · · · · · · · · · · ·		Compl	leted, 1906.				
44	do					•				
45	do	Hard			Do	).				
45 46 47					Do					

Vo.	Source of supply.	Quality.	Remarks.
48 49	Beaumont	High in iron	On Bastrop Bayou. Completed, 1906.
50			Drilled for oil.
51	(Beaumont		Danbury, Tex. Completed, 1907.
	Lissie	Soft	
52	Beaumont or Re-		Temporary well put down by railroad construction crew.
53	Lissie	Soft	Used for garden irrigation. Completed 1906.
54	Beaumont	do	Completed, 1904.
55	Beaumont (?)		Oil test well.
56 57	Lissie	Fresh enough for domestic use	Several wells; those half as deep yield better water; upper Miocene fossil
•		g-14-	at 649 to 668 feet.
58 59	Lissia (?)	do.	
60	do. (?)	Saltydo	
61			
62 63	Beaumont (?)	Slightly salty	Used for drinking. Water from 10 feet rises within 12 feet of surface. In this locality sulphur water is found
		•	at 800 feet.
64			
65 66	• • • • • • • • • • • • • • • • • • • •		Strong gas flow from limestone at 74 feet caused abandonment.  On beach.
67			On beach.
68			
69			
70 71			
72			
73			,
74		<b></b>	
75			
76	(Beginmont	Soft.	Mouth of Halls Bayou; completed in
77	Lissie	<b> </b>	1906. Supply has increased.
78		Salty	Oil test wells; several wells have been drilled.
79	Beaumont	Soft	Completed in 1907,
80	Recent and Beau- mont.		
81 82			Used for rice irrigation. Oil test well.
82 83			On test wen.
84			Oil test well (No. 3).
85	{Beaumont (?)	}	Drilled for oil. Show of gas.
86	(Lissie	,	Oil well (No. 2); flow of oil from 486 feet. Four wells have been drilled in search of oil at Kiser Hill.
87		j	Oil test well (No. 1).
88			
89		1	
90	·····		

#### DESCRIPTIVE NOTES.

37. Section of well on lot 234, Hoskins Mound (midway between Velasco and Alvin), Tex.

received of west one for 204, 110skins mounta (minutely between remain	, and 110000
Beaumont clay and Lissie gravel:	Feet.
Black surface clay	
Pale-blue clay	4 - 12
Red clay	
Yellow loamy sand, rather fine	
Blue gumbo	
Blue quicksand	
Blue clay filled with small white shells	
Blue quicksand	
Blue gumbo, very tough	
Blue sand, fine grained, with black specks; first indica-	
tions of oil	
Sand, with some clay	
Blue sand, coarse, with black specks; some oil near bot-	
tom	
Blue clay, with some small shells	423 -465
Coarse blue sand, with black specks	
Blue sand, with some brown layers; contains iron pyrite	
and some small shells.	
Soft blue clay, with small shells	530 -535
Blue clay, with larger shells	
Blue clay, with few shells	555 -580
Blue gumbo, very tough, shells	
Tough blue clay, with few shells	
Blue sand, with gravel and some shells	
Blue sand, with coarse black particles	
Blue clay, with large shells	
Blue clay, with shell fragments	
Blue sand, gravel with black particles; considerable gas.	
Blue sand, with many black particles; good show of oil	
from 688 to 692 feet	684 <b>-692</b>
Bluish sand, coarse; shows oil saturation	692 -711
Tough blue clay, containing shells	
Tough blue gumbo, containing bowlders	720 -722
Blue clay and sand; show of oil	722 - 728
Blue clay, with thin layers of sandstone	
Tough blue gumbo	
Blue gumbo, with thin layers of sandstone and limestone.	
Blue sand, with iron pyrites; some show of oil at 778 feet.	
Tough blue gumbo, with thin layers of sandstone and	
limestone; considerable iron pyrites	783 -786
Blue gumbo, with shells	
Sand, with iron pyrites; "oil show"	
Tough blue gumbo	
Very hard blue clay, with rock 2 to 6 feet thick, mostly	-
limestone	799 -825
Three smalls have have drilled have all of mhigh size in disastic	

38. Three wells have been drilled here, all of which give indications of oil and gas. Samples of consolidated rock from these wells consist of sandstone cemented by carbonate of lime. Thin plates of limestone are reported. At 610 feet in well No. 2 and at 780 feet in No. 1 thick beds of marl were found. This material is sticky when wet and chalky when dry, is highly calcareous, and has little grit.

# **89.** Section of Brazoria Development Co.'s well on S. F. Austin League, 4 miles east of Liverpool, Tex.

# [Furnished by William Kennedy.]

Beaumont clay and Lissie gravel:	Fee	t.
Clay	0-	18
Sand	18	45
Clay	45–	67
Sand, gas showing	67-	112
Gumbo	112-	155
Hard shale	155-	165
Gumbo	165-	240
Hard shale	240-	250
Gumbo	250-	325
Red clay, shell, sand, and gravel	325 -	345
Gumbo	345-	355
Shell	355–	366
Gumbo and red clay in streaks	366	390
Gumbo	390-	515
Blue shale	515-	545
Gumbo	545-	660
Shale and shell	660-	666
Gumbo	666	704
Shale	704–	709
Sandrock	709-	710
Gumbo and shale	710-	720
Sand, fine and black	720-	760
Shale	760-	780
Sand	780-	795
Shale	795–	805
Water sand	805-	870
Gravel.	870-	882
Gumbo	882-	896
Shale	896-	910
Gumbo	910-	915
Shale and shell	915–	920
Gumbo and shell	920-	950
Gumbo. Shale.	950- 980-	980 990
Gumbo	990-1	-
Red and blue clay shale	1,020-1	,
Shale	1,020-1	,
Gumbo, shale, and shell.	1,000-1	′
Shell rock	1, 105–1	,
Soft gumbo	1, 115–1	,
Shale	1, 120–1	,
Shell rock	1, 122–1	,
Shale	1, 150-1	•
Soft gumbo	1, 154-1	,
	1, 205–1	,
Gumbo (?).	,	•
	,	,

## 48. Mr. C. Radelmiller writes as follows:

"The well I describe is about as deep as any within a radius of 10 miles. In this area the water stratum is perhaps 20 feet thick, and is found over several square miles. Above this water stratum the formation is more local. In my well it was clay all the way down. Just across the bayou, 200 feet distant, the formation was sand about half way down. At other places a stratum of sand was found at about 20 feet. \* \* \* Deep wells for irrigation have not yet been tried in this vicinity."

## 55. Section of Reed well, Bryan Heights, Tex.

#### [By J. F. Frederickson, driller.]

Recent deposits, Beaumont clay, and Lissie gravel (?):	Feet.
Black surface (asphaltic specks)	0- 30
Yellow clay	30- 42
Quicksand	42- 62
Yellow clay	62- 87
Black clay	87- 92
Black clay, reddish spots of "decomposed iron"	92-162
Black clay; minute white shells	162-189
Quicksand	189-210
First sign of gas in blue quicksand	210-226
Black clay, "decomposed lime and iron"	226-244
Black clay and shale	244-247
Black shale and sand	247-275
Black shale	275-330
Black shale, some gravel; at 365 feet were 4 inches of	
rock, very hard	330-345
Soft black clay, "decomposed iron"	345-405
Soft blue clay, yellow clay mixed	405-467
Yellow clay, sand, and shale	467 - 549
Oil sand, pebbles, and shale; very coarse	<b>549-5</b> 57
Yellow clay, sand, and shale	557-587
Hard rock, probably sandstone	587-589
Oil sand, large pebbles, some oil	589 – 591
Gravel and flint	<b>591–595</b>
Black clay, with shale	595-597
"Flint," twisted off pipe here	597-598
Pipe dropped suddenly 13 feet after drilling 2 days on a	
very hard rock	598-611

## 84. Section of Arnold well No. 3, Columbia, Tex.

	Fe	et.
Surface soil, clay, and sand	0 -	85
Rock	85 -	85. 5
Sand	85. 5-	88
Rock	88 -	89. 5
Oil sand	89.5-	118
Clay	118 -	150
Rock	150 -	158
Blue clay	158 -	192
Soft rock.	192 -	196
Sand	196 -	210
Soft rock	210 -	212
Blue clay	212 -	218

	1	eet.	
Soft rock	218		219
Blue clay	219		260
Soft limerock	260	_	261
Blue clay, very tough	261	_	275
Rock; hard layer at 294 feet contains some gas	275	_	299
Hard rock	299	_	315
Crystallized sand	315	_	328
Blue clay	328	_	333
Rock	333	_	338
Sand	338	_	343
Blue clay	343	_	346
Compact sand.	346	_	354
Clay	354	_	368
Rock	368	_	370
Clay	370		395
Soft rock.	395	_	397
Blue clay	397	_	405
Rock	405	_	406
		_	428
Blue clay	406	_	
Crystallized sand	428	-	462
Blue clay, very hard and oil-saturated	462	-	484
Soft rock	484	-	486
Blue clay	486		510
Sand, very compact	510	-	532
Rock, full of pyrites and shell	532	-	534
Sand, very compact	534	-	574
Hard rock, conglomerate, pyrites, and lime; rock sul-			
phur and shell	574	-	582
Hard blue clay	582		620
Rock pyrites, sulphur, lime, "volcanic crystals," and			
oil saturations	620	_	628
Blue clay	628	_	632
Rock with sand	632	-	651
Sand	651	-	657
Rock	657	_	675
Hard rock	675	-	676
Sand	676		678
Very hard rock	678	_	680
Sand, color of oil	680		681
Rock, very hard	681	_	682
Sand	682	_	691
Blue clay	691	_	719
Sand	719	_	723
Blue clav.	723	_	729
Oil sand.	729	_	734
Blue clay	734	_	800
Sand.	800		835
Shell, with some little showing of oil	835	_	857
	857	_	858
Blue clay, very thin strata full of shell			
Sand	858	-	870
Blue clay	870	-	906
"Crystallized" sand	906	-	926
14926°—wsp 335—14——9			

	P	age.
Rock	926	- 936
Blue clay	936	- 943
Sand	943	- 970
Soft sandstone	970	- 971
Hard sandstone	971	- 973
Clay	973	- 939
Sand	989	-1,002
Hard rock	1,002	-1,004
Sand, fairly firm, contains fossil wood	1,004	-1,012
Hard clay	1,012	-1,050
Sand with little gas	1,050	-1,110
Blue clay	1,110	-1,115
Sand	1, 115	-1, 136
Soft rock or compact sand	1,136	-1,214
Clay, blue with a greenish cast.		

Although no division of the record is possible, the Beaumont clay, Lissie gravel, and possibly the marine Miocene are indicated. Most of the "rock" reported is a sand cemented by carbonate of lime; but a little of it is limestone. The "gumbo" is a very sticky clay.

85. Section of Equitable Mining Co.'s well at Kiser Heights, about 2 miles west of Columbia, Tex.

Beaumont clay:	Feet.
White clay	0 - 2
Red clay	2 - 10
Gray sand	10 - 25
White clay	$25 - 25\frac{1}{2}$
Quicksand	$25\frac{1}{2}$ - 50
Yellow clay	50 - 60
Quicksand	60 - 61
Gray sand	61 - 84
Lignite, with logs	84 - 90
White clay	90 - 105
Soapstone (clay)	105 - 120
Blue shale	120 -134
Blue clay	134 - 152
Rock and gas	<b>152 –15</b> 6
Blue sand and clay with thin streaks of rock; water in rock.	156 - 268
Rock	268 - 269
Sand	269 - 270
Blue clay	270 - 288
Hard rock	288 - 295
Blue clay	295 - 314
Quicksand and gas	314 -320
Blue shale, with some oil	320 -358
Rock, with black particles	358 -359
Oil sand	
Blue sand	360 -380
Sand	380 -424
Sand	424 -500
Rock, with some oil; water	500

## 86. Section of well No. 2 at Kiser Hill, 2 miles west of Columbia, Tex.

## [By John Underwood.]

Recent deposits, Beaumont clay, and Lissie (?) gravel:	Feet.
Soil	0- 2
White clay	2- 10
Red clay	10- 25
Sand	25- 26
White clay	26- 60
Sand, with streaks of clay	60-105
White clay	105–119
White clay, very hard	119–134
Blue clay	134-150
Sandstone	150 - 151
Clay and sand alternating	151 <b>–210</b>
Sandstone	210-211
Blue clay	211-220
Sandstone, limestone, some shells, pyrite, and sulphur crystals	220–222
Blue clay	222-245
Blue limestone, very hard, containing sulphur crystals	<i>LLL</i> - <i>L</i> 10
and some pyrite	245-314
Sand and shells.	314-320
Blue clay.	320-340
Sand showing some oil	340-346
	346-347
Limestone; set 6-inch casing here	347-354
Material not given	354-362
Blue clay	
Sand, with some showing of oil	362-364
Blue porous or cavernous limestone (specimen seen),	004.050
blow-out of gas and oil	364-370
Clay	370-376
Oil sand	376-380
Clay	380-401
Hard limestone, mostly shells	401-402
Compact sand, small blow-out at 436 feet	402-436
Hard clay	436-458
Oil sand; good lubricating oil found at 480 feet	458-490
Rock	490

The water was lost in the porous limestone between 364 and 370 feet. This phenomenon is very common in the Coastal Plain. It indicates that the pressure of the water in the stratum is less than that of the column of water supplied artificially to the well as an aid in the drilling. The stratum absorbs the water supplied from the surface and will not yield water under sufficient pressure to rise above the surface.

This well flowed lubricating oil for 16 months from the oil sand at 476 feet.

## 87. Section of well No. 1 at Kiser Hill, 2 miles northwest of Columbia, Tex.

[By John Underwood.]						
	Feet.					
Similar to well No. 2; good showing of oil at 388	0–388					
Alternating sand and clay	388-458					
Blue shale with sand below containing good show of oil	458-478					
Sand	478-498					

Gray rock.	498–500
Material not mentioned; it contains gas in large quantities,	
with some globules of oil	500-505
Rocks, shells, and wood, with showing of oil	505 - 510
White rock saturated with oil	510 – 512
Gray rock impregnated with something yellow, either oil or	
sulphur, and containing black particles	512 - 537
Blue clay	537-544
Rock, sandstone, or limestone; not determined	544-548
Black clay	548-564
Gray rock with pyrite; strong gas pressure	564 - 576
Blue clay; strong gas pressure	576-584
Gray limestone with sulphur and strong gas pressure	584-588
Very fine loose sand with oil alternating in thin layers with	
rock; strong blow-out of gas at 603 feet	588-616
Soft rock, with some sulphur	616-664
Black rock called limestone; the water was lost at this depth	
and the hole abandoned	664-680

Water in this well was found under strong artesian pressure, and continued to flow, accompanied by considerable gas, The formations penetrated represent the Beaumont clay and Lissie (?) gravel.

#### BRAZOS COUNTY.

#### GEOLOGY AND HYDROLOGY.

Three artesian reservoirs, the lower Eocene, the Yegua, and the Catahoula, supply the wells of Brazos County (see Pls. VII and VIII, in pocket) and yield flowing wells in the Brazos bottoms. In the northern half of the county most wells draw from the lower Eocene reservoir, and in the southern half the majority draw from the Yegua and the Catahoula.

Lower Eocene.—The lower Eocene reservoir underlies the whole county. In the Brazos bottoms, between Steeles Store and Stone City and between Little Brazos and Brazos rivers, it lies 200 to 400 feet below the surface and is therefore easily available to every householder and planter in the district. In this area about 50 flowing wells yield water for drinking, washing, stock, and steaming.

In the northern corner of the county the lower Eocene reservoir is reached by wells that penetrate from 40 feet below the surface to 600 feet below sea level, but flows probably can not be obtained. Southward the depths to the lower Eocene increase, until in the vicinity of College a well would have to go 700 feet below the surface to enter them, and 2,100 feet below to penetrate to the underlying rocks. It is doubtful if water from wells exceeding 2,000 feet in depth would be satisfactory either for steaming or for irrigation.

Yegua formation.—South of Stone City water from the lower Eccene is not at present used because equally good supplies can be obtained at less depths from the Yegua reservoir.

The central east-west belt of the county is occupied by the outcrop of the Yegua formation covered with a veneer of Quaternary gravels and alluvium. (See Pl. I.) The Yegua supplies most of the wells of Brazos County except in the Brazos bottoms between Steeles Store and Stone City. Flows from the Yegua are confined to the valleys. (See Pl. VII.)

In the northern portion of the county, in the vicinity of Bryan, the sands of the Yegua formation are generally reached at shallow depths, lying from sea level to 100 feet above. The basal sands lie deeper toward the south, reaching approximately 300 feet below sea level in the vicinity of College.

Water obtained from the Yegua is adapted for all ordinary uses. At Bryan, where an improvement in quality has been noted, it is utilized for steaming.

Catahoula sandstone.—In the southern portion of the county, the Catahoula sandstone will yield potable water in wells 200 to 1,000 feet deep.

#### WELL DATA.

The details of the Brazos County wells appear in the subjoined table:

Wells and springs in Brazos County, Tex.

			·		
No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
91	College Station	***************************************	Agricultural and Mechanical		Wm. Kennedy.a
92	do		College.		S. E. Andrews,
93 94	Harvey Bryan.		C. S. Jones Bryan Water, Ice & Electric Light Co.		secretary. I. P. Nelson. J. A. Singley.
95	Bryan, 3 miles northwest.				Wm. Kennedy.a
96			Bryan Press Co		W. Wippricht,
97	Bryan, 4 blocks northeast of post office.	Upper Cheapside Street, between Caldwell and Moseley.	Bryan Water, Ice, Light & Power Co.	Bigelow & McMahon.	manager. T.J. Preston, man- ager.
98	Bryan, a mile		Bryan Cotton Oil		J. Webb Harrell.
99 100 101	Steeles storedodo.				Robert Adams. Henry B. Steele. Wm. Kennedy.
102	Stone City, 25 yards southeast of post office.		Jack Doss	Peter Hill	Sam Wilson.
103	Stone City, 120 feet west of post office.		C. A. Glenn	Wm. Clark	C. A. Glenn.
104	Stone City, 1 mile northeast.		J. D. Sanders	do	J. D. Sanders.
105	Stone City, 2 miles northeast.		J. J. C. Carters		J. J. C. Carters.
106	Stone City, a mile northeast.	William Mothess survey.	C. A. Harris	A. H. Eaves	C. A. Harris.

α Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol.
 Survey Texas (1892), 1893, p. 58.
 δ Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 111.

No.	Location. Survey, headright, or street.		4 <u>0</u> 0	Owner. Driller.		Driller.	Authority.			
107 108	Stone City College Station.		Houston &		n & Texas			J. A. Single T. U. Taylo		ey.a or.b
109	Navasota, 6 mi	iles	Houston & Texas Central R. R. Templeton &				Do.			
110	west. Tabor, 2 mi north.	les		J. S. F	er. rancis	. Wm. Clark		J. S	. Franc	is.
111			· • • • • • • •	John D	. Rogers	Arch Eaves		T. U. Taylor		or.b
112	Allenfarm, 1 m	ile	•••••	do.	• • • • • • • • • • • • • • • • • • • •			Do.		
113 114	Allenfarm Allenfarm, 2 mi south.	les		W.J. I John D	errell Rogers	ell		Postmaster. A. H. Eaves.		es.
115	Wellborn, 23 mi	les		A. B. V	Velch		<b></b>	A. ]	B. Weld	eh.
116	south. Allenfarm, 2 mi	les		W. L.	Steele	A: H	. Eaves	w.	L. Stee	le.
117	east. Wellborn, 5 mi	les		Thos. 1	I. Royder			The	os, H. F	Rovder.
118	gouth	1	,		R. Batte	ŀ	Eaves			•
119	Wellborn Wellborn, 5 mi	les William !	feWil-	Robert	F. Smith	Arch	Eaves	Rol	os. R. B be <b>r</b> t F. l	Smith.
120	West bank Na	liams sur va- J. Gray head	vey. dright	ļ				Wn	n. Kenr	edy.¢
	sota River.									
								T	Yield	l per
37.	Diameter of	D4b	Appro	ximate tion of	Depths to pal wat	princi-	Head of wat	er	· min	ute.
No.	well.	Depth of well.	eieva	tion oi face.	bearing st	er- rata.	above (+) of below (-) ground.	i  -		
					_		ground.	[]	Pump.	Flow.
	Inches.	Feet.	757	eet.	Feet.		Feet.	_	Galls.	Galls.
91		1,400	350		700		-100		Gutts.	Gans.
92 93	6 to 4	352 165	350	• • • • • • • •	331-352 95		No flow			
94	6	(?) 190			30		-140		35	
95 96	• • • • • • • • • • • • • • • • • • • •	150			135		80	-		
				• • • • • • • • •	(40		)			
97	8	160	170		132		}-4		60	
98	5	292			292		-80 Flows		17	
99		480			{350		do			
					[480 [225		+15			3.
100	2	400			(?) 375		Flows			4 to 5.
101	1	330	253		[230		do			Flows.
102	2	430			(330	•	Flows			Do.
103	1	400		. <b></b>		<del></del>	+8			
104	1	316			300		+4			
105 106	ļ	400		· · · · · · · · · ·	395		+4 +10			3½ to 4.
107	1	230		· • • • • • • • • • • • • • • • • • • •	230, 400		Flows			52 W 4.
108		1,005								
109		225					Flows	-		
110 111	2	900	•••••		200		-50 Flows			
112	• • • • • • • • • • • • • • • • • • • •	1,300		. <b></b>			do			
113	3	800					l	.		
114 115	2	1,000					+30±	-		
116	34	289		• • • • • • • • • • • • • • • • • • •	289		+25			
117		******								
118	11	900	<b></b>		{40 to 300		+15	-		
119	2	345			325	• • • • • •	+5	-	••••	
120		0.10		. <b></b> .	020	. <b></b>	го			
							1	1		

a Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 111.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 62.
c Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol. Survey Texas (1892), 1893, p. 58.

# SOUTHEASTERN TEXAS COASTAL PLAIN.

Cook Mountain	
Fair.   Shallow wells; known as M   Wells	letermined
Fair.   Shallow wells; known as M   Wells	
Shallow wells; known as Medis   Wells	
	Manganic
97	an indif- od. boiler
Solution   Solution	ell; public
99   Mount Selman   Soft   Lignite encountered	little coal.
101	
102	
103	
Mount Selman (?)   do   Completed, 1894	
Mount Selman (?)   do   Completed, 1894	completed,
105	
Cook Mountain and Mount Selman	
107   Cook Mountain (?)	
108	
110   Cook Mountain (?)   Soft   Completed, 1907.	
111	
112	
113	
114	
115	
116	
117 Soft Carter Springs.  118 (Yegua. do Used for stock, etc. Cook Mountain Strong flow of gas.  119 (Yegua (?) Slighty salty Used for drinking; flow of	
118 (Yeguado Used for stock, etc. Strong flow of gas. 119 Yegua (?). Slighty salty. Used for drinking; flow of	
110 (Cook Mountain. Strong flow of gas. 119 Yegua (?). Slighty salty Used for drinking; flow of	
119 Yegua (?)	
Brazos bottoms.	of gas. In
120 Sulphur Boiling or Sulphur Springs;	gs; a local

#### DESCRIPTIVE NOTES.

92. Section of the new well at the Agricultural and Mechanical College, College Station,

Tex.

[Furnished by S. E. Andrews, secretary.]	
Yegua formation:	Feet.
Yellow-brown clay shale	0- 55
Hard gumbo or blue clay	55- 75
Hard blue clay shale	75 - 125
Strata of hard limestone (?) and hard clay	125-132
Hard blue clay shale	132-136
Hard limestone	136-152
Hard clay shale	152-159
Hard limestone	159-165
Hard clay shale	165-178
Hard limestone (?)	178-208
Softer rock	208-213
Hard rock	213-218
Softer rock	218-223
Hard rock	223-239
Hard blue clay	239-254
Hard blue shale	254-297
Rock	297 - 301
Hard clay shale	301-312
Hard rock	312–315
Hard blue clay shale	315 – 322
Hard rock	322–331
Clay and sand	331–352

The "rock" reported in this well is chiefly sandstone.

106. Mr. C. A. Harris, of Bryan, Tex., writes: "At about 200 feet a flow of oil was found, but after passing through this a stratum of blue soapstone was found; then a kind of fine shell formation, about 10 feet or more; afterwards a yellow-colored clay until I struck water at about 400 feet. There was quicksand at about 150 feet."

The upper part of this section, including the "shell formation," represents the Cook Mountain formation. The lower part, including the water-bearing sand, represents the Mount Selman formation.

108. Section of Houston & Texas Central Railroad well at College Station, Tex.

Yegua, Cook Mountain, and Mount Selman formations:	Fe	et.
Surface blue clay	0-	25
Rock	25-	28
Blue clay	28-	60
Rock	60-	61
Blue marl	61-	105
Lignite	105-	106
Blue marl	106	145
Rock	145-	147
Blue marl with some layer of rock	147-1	,005

#### BURLESON COUNTY.

Burleson County is not included in the territory covered by this report, but the following partial list of its wells is added for the light they throw on the artesian conditions prevailing in the adjoining county of Brazos:

### Wells and springs in Burleson County, Tex.

No.	Location.		Owner.		Authority.		Depth of well.	
121 122 123	Whittaker, 5 m Clay Clay, 3 miles ea	illes north			J. A. Singley a T. U. Taylor b. J. W. Coulter		688	
No.	Head of water above ground.	Depths of prin- cipal water- bearing strata.	minute	Source of supp	oly.	Quality.	Rema	rks.
121 122	Feet. Flows.	Feet.  (420 to 480 608 to 613 632 to 636.		Yegua		Excellent.	In Brazos b	ottom.
123	Flows	647-687				Salty		

a Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 111.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 61.
c For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

122. Section of well at Clay, Tex.	
Recent:	Feet.
Soil	0- 15
Catahoula sandstone and Yegua formation:	
Clay	15- 28
Rock	28- 41
Sand	41- 67
Lignite	67- 74
Blue "granite" (probably sandstone)	74-88
Blue sand	88-124
Gray sandrock	124-161
Lignite	161-169
Blue limestone rock	169-185
Sand	185-188
Gray sandrock	188-1 <b>9</b> 7
Soapstone	197-217
Rock	217-220
Soapstone	220-249
Fine blue sand	249-254
Blue "limestone" (sandstone)	254-261
Soapstone	261-271
Rock	271-282
Soapstone	282-420
Fine water sand	420-480
Soapstone	480-525
Close blue sand with lignite and soapstone	525-608
Water sand	608-613
Lignite and soapstone.	613-632
Water sand	632-636
Soapstone and sand	636-647
Water sand	647-687
Rock	<b>687–6</b> 88

#### CHAMBERS COUNTY.

### GEOLOGY AND HYDROLOGY.

The surface formation of Chambers County is the Beaumont clay, in places veneered by recent sand. (See Pl. I.) The entire county is underlain by the Lissie reservoir, which produces flowing wells practically everywhere.

At Cedar Bayou, which has a low altitude, flows are obtained at a depth of 60 feet. At Stowell a flow is obtained from a water-bearing sand in the Beaumont clay at 180 feet. Very few wells in the county are more than 500 feet deep.

Along the coast the water from nearly all depths is salty and unfit for use, though fresh water was reported in the Big Four well No. 1 at High Island at a depth of 180 feet. High Island is a typical Coastal Plain mound in which salt water has ascended from lowerlying formations. Much of the mineral originally in solution has been precipitated, forming deposits of salt and gypsum. (See wells Nos. 150 and 151.) Five miles west of High Island (well No. 146) fresh water was struck at 300 feet and water suitable for stock at 876 feet. (See Pl. VII, in pocket.)

Barring the district included in the 7 to 10 mile strip along the coast and that adjacent to Barbers Hill, which appears to be another mound, flowing wells yielding adequate and suitable domestic and industrial supplies can probably be had over the entire county at depths not exceeding 600 to 800 feet. As a general rule water from greater depths will be brackish if not salty, though the depth at which good supplies can be obtained increases toward the interior. The deeper wells yield larger supplies than the shallower ones, both by natural flow and by pumping. At 600 to 800 feet, however, sufficient quantities will always be available.

Many of the artesian wells of this county are used for irrigating rice fields.

#### WELL DATA.

### A detailed list of the wells of Chambers County appears in the following table:

Wells and springs in Chambers County, Tex.

No.	Location.	Owner.	Driller.	Authority,
124 125 126 127 128	Stowell, near Stowell, 1½ miles east Stowell Cedar Bayou, 2 miles east	Pelham Carroll N. Schilling		T. U. Taylor.a R. P. Carroll. Postmaster. N. Schilling. Do.
129	Cedar Bayou, 1½ miles	E. R. Kilgore	R. J. Tompkins	John M. Kilgore.
130 131	Wallisville, ½ mile west Wallisville, ½ mile west.	J. W. Cook C. R. Cummings Export Co.	Gust Warneckedo	J. D. Clinton. R. J. Burns.
132 133	Barbers Hill	Higgins Oil & Fuel Co	B. Donnelly	Patillo Higgins.b Sol Donnelly.
134 135	Mount Belvieu  Mount Belvieu, 10 miles south.	E. W. Barber		T. U. Taylor.a Do. a
136 137	Cedar Bayou	J. C. Fisher Barney Donnelly		Do. a Do. a
138	Mount Belvieu, 5 miles	Amos Lawrence		Do. a
139	Anahuac, 4 miles north (2 wells).	C. R. Cummings & Co		Do. a
140	Anahuac,30 yards north- west from post office.	W. D. Wilcox	Gust Warnecke	R. E. Swinney.
141	Double Bayou, 10 miles east.	J. S. & J. H. Jackson	do	John H. Jackson.
142	Double Bayou	D. L. Broussard		Postmaster at Ana- huac.
143 144	do Double Bayou, 15 miles southeast.	Sol Brown. Hugh Jackson.		T. U. Taylor.a Do.a
145	Double Bayou, 15 miles northeast.	James Jackson		Do. a
146	High Island, 5 miles west (R. Barrow sur- vey).	Hugh Jackson	Gust Warnecke	Hugh Jackson.
147 148	High Ísland (7 wells) cdodo.			William Kennedy. $d$ Do. $d$ Do. $d$
149 150 151	High Island	Big Fourdo	1	N. M. Fenneman.
152 153 154	do	Carroll Well		William Kennedy.f N. M. Fenneman.e Postmaster. T. U. Taylor.a N. H. Darton.g
155 156 157	do			Do. g William Kennedy.h
158 159	Winnie, 3 miles north Sec. 24	Dixie Oil & Pipe Line Co Moore		Do. i A. Deussen.

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 31.
b Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, pp. 83-84.
c For analyses, see table facing p. 110.
d Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 212, 1903, p. 122.
e Fenneman, N. M., op. cit., pp. 82-83.
f Hayes, C. W., and Kennedy, William, op. cit., p. 124.
g Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 144.
h Hayes, C. W., and Kennedy, William, op. cit., p. 126.
l Idem, p. 61

### Wells and springs in Chambers County, Tex.—Continued.

No.	Diameter of	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water	Yield min	l per ute.
	well.		surface.	bearing strata.	above ground.	Pump.	Flow.
124	Inches.	Feet.	Feet.	Feet.	Feet. Flows	Galls.	Galls.
125 126	9 <b>5</b> 10.	246 246	38	180	2	800	60.
127		727	20	(300	Flows		21.
128 129	3	200	20	10, 60.	11		3.
130	3	380		380	3 47	200	70±.
131 132	4½	450 1,176		450			
133		297		{207 297	20		51.
134 135		800 550			Flowsdo		
136 137		500(?) 375			do		
138 139		500 400			do		
140 141	6	850 650		850	20		5 <b>0.</b> 8.
142 143	6	850 800			Flowsdo		100. 100.
144 145		1,000			do		100. 100.
146	4	876	7	(300 (876	2		2. 14.
		260		260			
147		142 193		142 193 170			
		193		193 165			
148 149	3	Spring	••••••	103			
150	12–4	995		(180			
151 152	- • • • • • • • • • • • • • • • • • • •	810	40	211 to 261			
153 154	4	300					
155 156	4	900			Flows		139.
157		1,600	• • • • • • • • • • • • • • • • • • • •	160 to 90			
158		1,510	26				
159	••••	838		140 to 240			

### Wells and springs in Chambers County, Tex.—Continued.

No.	Source of water.	Quality.	Remarks.
124 125	Lissie (?). Beaumont.	GoodSoft.	Used for irrigating rice. Completed, 1903.
126 127 128	do. Lissie do.	Good, soft water at 300 feet; hard salt and sulphur water at 610 feet.	Good for domestic use. Completed, 1896.
129 130 131 132 133 134 135	Recent and Beaumont	Soft	Completed, 1904. In river valley. Completed, 1900. Used for irrigation and manufacturing; temperature, 75° F. Oil test well. Higgins well No. 2. Flows 75,000 gallons per day.
143 144		Salty	Used for boilers. Completed, 1895. Supply has decreased.
145 146	(Beaumont (?)  Lissie:	Fresh and pure Hard Strong brine	ń
147	Beaumont	dododododododododododo	Wells drilled in search of fresh water in central and southwest parts of island. Several have strong flow of salt water; temperature, 100°+ F.
148		Sulphur water; no salt.	In northeast part of island; not so deep as the salt wells.
149 150	Beaumont	Salt(Fresh	Oil test well (No. 2). Oil test well No. 1 (abandoned).
151 152	do	\Salt	Oil test well.
			·
156 157			Oil test well. No rock to 1,600 feet. The well at Big Hill, only a few miles to the east, encountered a light-gray crystalline dolomite between 350 and 1,400 feet.
158	{Beaumont		Drilled for oil.
159			

### DESCRIPTIVE NOTES.

### 132. Section of Higgins well (No. 2), Barbers Hill, Tex.

[Description of samples kept by Patillo Higgins.]

Recent deposits, Beaumont clay, and Lissie gravel:	Ft.	in.	Ft.	in.
Soil	0	0 -	2	0
Yellow clay, blotched with red	2	.0 -	18	0
Very fine yellowish sand	18	-	32	5
Yellow and blue variegated stiff clay	32	5 –	51	9
Reddish-yellow very fine sand; contains				
enough clay to make it lumpy, slightly		^	-0	_
calcareous	51	9 -	70	9
Clear white silica sand	70	9 -	101	3
Variegated yellowish and blue clay	101	3 -	154	3
White sand	154	3 -	160	7
Light clay	160	7 –	175	7
· Darker clay	175	7 -	177	7
Subangular small fragments of shale	177	7 –	179	7
Nearly white sand, medium grained	179	7 –	258	9
Blue clay	258	9 -	304	1
Fine white sand	304	1 -	314	1
Bluish limestone in small fragments	314	1 -	315	1
Fine gray sand in lumps	315	1 -	320	1
Concretionary limestone in fragments	320	1 -	327	2
Light-colored gumbo	327	2 -	337	6
White sand, medium coarse, with black grains	337	6 -	354	8
Light gumbo	354	8 -	369	1
Coarse sand, some gumbo fragments	369	1 -	371	3
Loose yellowish sand	371	3 -	372	3
Light clay	372	3 -	375	7
• Fragments of limestone; some sand	375	7 -	377	5
Light clay; some fragments of limestone	377	5 -	392	6
Light clay	392	6 -	396	1
Limestone fragments	396	1 -	398	4
Light clay	398	4 -	405	6
Loose sand, few limestone fragments as if stray	405	6 -	410	3
Loose yellowish sand	410	3 -	421	8
Loose white sand, coarse	421	8 -	457	. 2
Gypsum, well powdered	457	2 -	556	7
Sand and limestone fragments.	556	7 -	568	4
Fine white sand	568	4 -	574	10
Gypsum as above, some sand mixed	574	10 -	604	3
Coarse silica sand, many black specks mak-	0.1	10	001	Ů
ing the whole dark	604	3 -	609	10
Coarse sand, white and red grains, several				
gypsum concretions	609	10 -	616	6
Large concretions of gypsum (egg size) em-				
bedded in sand, some powdered gypsum	616	6 -	630	0
Fragments of gypsum in sand, some very				
fine yellow sand, also some clear white sand				
with black grains	630	0 -	639	3
More gypsum fragments, as from concretions.	639	3 -	657	7
Dark loose sand	657	7 -	664	1

Foot

Recent deposits, Beaumont clay, and Lissie				
gravel—Continued.	Ft.	in.	Ft.	in.
Some massive gypsum "bowlders" in sand	664	1 -	688	8
Selenite flakes and round iron-like concre-				
tions larger than peas	688	8 -	695	7
F	695	7	699	6
Loose sand and more iron-like nodules like	000	•	000	Ů
	699	6 -	702	2
Possition in the second	099	0 –	102	
Sand, loose and dark, with iron-stained		_		_
8	702	2 –	712	6
Limestone and gypsum	712	6 -	746	6
Loose gray sand	746	6 -	776	6
Gypsum flakes and sand	776	6 -	857	4
Differs little from preceding; little lime at				
places	857	4 - 1,	108	0.
Great gypsum concretions	108	0 - 1,	115	0
Same material without the concretions; the				
red and yellow (as if limonite) particles				
more numerous	115	0 - 1,	122	6
Concretions again	122	6 - 1,	146	7
Clear white sand to bottom		7 - 1,		7
		,		

146. Mr. Hugh Jackson writes that the well was drilled in 1897 and has flowed 19,000 gallons per 24 hours ever since. He had the water analyzed about three months later by Prof. H. H. Harrington, of the Agricultural and Mechanical College of Texas, who reported that it contained about 6,500 parts per million of mineral matter in solution, most of which was alkali salts.

Mr. Jackson adds: "About a year later I had it analyzed, with the same results, approximately. It makes fairly good stock water; stock do well but do not like it. Those who have inspected this well say that it is not a flow caused by artesian pressure but is caused by gas pressure . . . The accompanying gas is very inflammable and causes the water to pulsate. A few feet before getting into the water-bearing sand gumbo was encountered having the appearance slightly of asphalt. At 300 feet a fresh and pure water flow of 3,000 gallons a day was found."

### 150. Section of Big Four well (No. 2) at High Island, Tex.

	r ee.
Clay	0- 20
Sand with three layers of clay; struck a bowlder which followed	
the pipe 100 feet	20-226
Clay	226-237
Sand	237 - 282
Struck bowlder	282-300
Clay below gravel and shells at 350 feet	300-424
Hard gravel	424 - 426
Sand	426-432
Very hard rock; 36 hours to drill 16 inches.	432-435
Sand	435-437
Hard gravel and shell.	437-440
Hard rock	440-443
Gravel and shell.	443-450
Rock; took 48 hours to drill 2 feet	450-452
Blue joint clay	452-472
Rock; 30 hours to drill 7 inches.	472-474
Clay.	474-477

	Feet.
Rock	477-483
Rock and clay	483-492
Clay.	492-496
Clay and sand	496–537
Rock	537-539
Clay and sand; hard blue clay at 560.	539-606
Rock.	606-608
Sand	608-611
Blue gumbo.	611-641
Shell and blue gumbo.	641-643
Blue gumbo	643-667
Rock.	667-668
Hard blue mud.	668-792
Soft mud.	792–808
Shell and blue gumbo.	808-830
Very hard shells.	830-833
Hard rock	833-837
Sand	837-897
Rock	897-899
Blue mud.	899–910
Blue gumbo	910-926
Blue-gray rock, very porous	926-928
Gravel.	928-944
Rock; gas pressure, oil indications	944-945
Limestone and gravel	945-963
Blue stones with mica; gas and oil signs.	963-972
Mud and sand.	972-993
Cavity or cave; lost water	993-995
151. Section of Big Four well (No. 1) High Island, Te.	r.

Yellow clay	0 20
Sand	20- 40
Blue clay.	40-100
Clay sand and shells, fresh water at 180 feet	100-180
Conglomerate rock.	180-184
Sulphur and clay	184-207
Hard siliceous rock	207-211
Quicksand and salt water	211-261
Siliceous rock	261-266
Brown clay	266-310
Siliceous rock	310-314
Clay	314-369
Siliceous rock	369-373
Clay	373-409
Siliceous rock	409-412
Clay	412-503
Siliceous rock	503-505
Oil sand	505-509

152. The Guffey Co. has bored a well at High Island, Tex., to a depth of 2,600 feet. From 900 to 1,300 feet is in gypsum and from 1,300 to 2,600 in salt; the latter was not drilled through.

## 152. Section of Carroll well at High Island, Tex. [Received from Mr. Carroll.]

[Received from Mr. Carroll.]	Feet.
CT.	
Clay.	0- 28
Sand	28- 36
Rock	36- 38
Sand	38 <b>- 46</b>
Gumbo	46- 54
Sand	<b>54-90</b>
Rock	90- 91
Sand	91-100
Gumbo	100-189
Rock	189–192
Sand	192-204
Rock	204-205
Gumbo	205-231
Rock	231-232
Sand	232-241
Rock	241 <b>-</b> 24 <b>2</b>
Sand	242-261
Gravel	261-264
Gumbo	264 - 275
Rock	275-276
Sand	276-296
Gumbo	296-316
Rock	316-322
Gumbo	322-324
Rock	324 – 325
Gumbo	325-331
"Rock" (examined and found to be gypsum)	331-810

High Island, as revealed by the sections above given, is one of the characteristic structural domes of the Coastal Plain, analogous to Spindletop and Damon Mound. The presence of gypsum, salt, and sulphur is characteristic. These are absent from the greater portion of the Coastal Plain. The formations involved in the structure of High Island include at least the Lissie gravel and possibly the Beaumont clay and marine Miocene.

158. Section of Dixie Oil & Pipe Line Co.'s well, 3 miles north of Winnie, Tex.

Beaumont clay:	Fee	et.
Soil	0-	2
Yellow clay (2-foot log, at 56 feet)	2-	60
Water sand	60-	90
Yellow clay	90-	180
Water sand	180-	304
Blue tough clay	304-	380
Lissie gravel:		
Water sand	380-	<b>623</b>
Tough clay	623-	835
Clay, shells	835-	856
Blue tough clay	856-	876
Blue rock	876-	897
Blue clay and shells	897-1,	, 059
Gray sandstone	1,059-1,	060
	1,060-1	, 378
14926°—wsp 335—14——10		

Marine Miocene (?):	Feet.
Clay with shells	1, 378–1, 440
Hard shale	
Soft clay	1, 460–1, 480
Gravel	

159. Section of Moore well on sec. 24, Chambers County, Tex.

#### [Furnished by William Kennedy.]

Beaumont clay:	Feet.
Yellow clay	0-140
Lissie gravel:	
Gray water sand	140-200
Blue clay	200-240
Sand	240 - 255
Gumbo and clay	255-305
Sand	305-315
Gumbo	315-375
Sand	375-385
Gumbo	385-460
Blue shale	460-485
Sand	485 <b>–493</b>
Bowlders	493-505
Shale	505-515
Gumbo	515-600
Bowlders	600-640
Gumbo	640-710
Bowlders	710-720
Sand bowlders	720-780
Sand and bowlders	780-820
Gumbo	820-838.

#### CHEROKEE COUNTY.

#### GEOLOGY AND HYDROLOGY.

Cherokee County has available only one artesian reservoir, the lower Eocene, and its area of flow is confined entirely to the valleys. Probably none of the towns along the St. Louis Southwestern Railway will ever obtain flowing wells. (See Pl. VIII, in pocket.) The only artesian well known in the county is at Circle, about 3 miles from Angelina River. At Jacksonville the lower Eocene sands are entered at 244 feet, but at Wells, in the southern part of the county, on the outcrop of the Yegua formation, a drill hole 600 feet deep failed to reach the water-bearing beds. Doubtless a deeper boring would have yielded abundant water.

In the northern portion of Cherokee County and in the vicinity of Jacksonville wells can be completed in this reservoir at depths ranging from 100 feet above sea level to 400 feet below it. The wells will deepen toward the south, reaching a maximum of 600 feet below sea level in the southern portion of the county.

Few data are available on the quality of the water in Cherokee County. Generally, most of the water in wells not deeper than 600 to 700 feet will be potable. The Circle well is said to yield "mineral water." Lower Eocene water at Jacksonville is used in locomotive boilers and for the manufacture of ice.

The numerous erosion hills capped with iron ore produce many chalybeate springs.

#### WELL DATA.

Additional details concerning the wells of Cherokee County are given in the following table:

Wells and springs in Cherokee County, Tex.

No.	Location		Owner.			Dri	ller.	_	Authorit	у.
160 161	Lone Star, 4 mil Morton, 3 mile west of wells.	s north-	J. W. Beaird Arkansas Lumber Co			P. M. Grant	perry & Co.		onnor. a sas Lum	ber Co. a
162 163	Wells							J. R.	Darton. Mitchel	
164 165	do Mount Selman, southwest.	1 mile	H. L.	Carlton			• • • • • • • • • • • • • • • • • • • •	D	o. a Carlton.	
166	Dialville, 1½ mile	es north-	С. н.	Martin				С. Н.	Martin.	
167	Jacksonville			& New Orlean	ns l	Layne & Bo	wler	Chief	engineer	, main-
168 169 170 171 172 173 174	Rusk, 3 miles no Rusk, 10 miles e Rusk, 11 miles e Rusk, 3 mile ea Rusk, 1 mile we Rusk	ortheast east st est	E. C. W. J.	lroad. ctory				Postm E. C. D D W. J.	o.	n. lev.
No.	Diameter of	Depth o	f well.	Approximate elevation of		ths of prin-	Head of		Yield min	d per ute.
	well.	-		surface.	beai	ring strata.	above gr	ouna.	Pump.	Flow.
160 161	Inches.	100+	t.	Feet.		Feet.			Galls.	Galls.
162 163 164		600 300					Flows			Large.
167	95	423		516	{244 382	to 287 to 423			106	
168 172		{386 360	• • • • • • • • • • • • • • • • • • •	}		:		· · · · · · · ·		10.
174		620						•••••	None	

a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 230.
b Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 144.

No.	Source of supply.	Quality.	Remarks.
160 161 162 163 164 165 166 167	Wilcox.	Mineral Soft. Chalybeate a	Unsuccessful.  Test for oil. Spring. (astalian Springs; local resort. Used for locomotive boilers. Completed, 1906. Water carries large amount of sand.
169			Two wells.  Spring. "For many years the resort for invalids afflicted with jaundice and kindred diseases."
170 171			
172 173 174		Sulphur	

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

167. Section of Texas & New Orleans Railroad Co.'s well at Jacksonville, Tex.

Mount Selman and Wilcox formations:	Feet.
Sandrock	0- 23
Lignite	23 - 26
Quicksand	26- 31
Blue clay	31-63
Iron rock	63- 75
Black marl	75 - 127
Sandy clay	127 - 167
Sand rock	167-186
Hard sandy clay	186-244
Water-bearing white sand	244-287
Soft sandy clay	287-347
Fine packed sand	347-400
Loose sand, water	400-423

#### FALLS COUNTY.

Only the eastern corner of Falls County is included within the limits of the area covered by this paper, and in this corner the flowing-well prospects are very unfavorable. No Tertiary water horizon is available. Flowing wells could be obtained from the underlying Cretaceous Woodbine sand, but the great depth necessary—4,000 feet—makes drilling impracticable. The Nacatoch reservoir will supply nonflowing wells. (See Pl. VII, in pocket.)

The sands of the Wilcox formation veneer the easternmost corner of the county, but being very thin and without cover they supply only shallow surface wells.

<sup>&</sup>lt;sup>1</sup> For a description of the Cretaceous water horizons in this county, see Hill, R. T., Geography and geology of the Black and Grand prairies, Tex.: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901.

### Additional details are given in the following table:

### Wells and springs in a portion of Falls County, Tex.

No.	Location.	Owner.	Authority.	Depth of well.	Quality.	Remarks.
175 176	Denny, 1½ miles west. Denny, 2½ miles		_	1		Willow Springs. Gray Springs.
177	south. Highbank	T. W. Terry				No water reservoirs encountered.

### FORT BEND COUNTY.

#### GEOLOGY AND HYDROLOGY.

Only the northern third of Fort Bend County is included in the region considered in this report. The surface formations are the Beaumont clay in the eastern half of this portion and the Lissie gravel in the western half. (See Pl. I, in pocket.) These areas have available the water-bearing sands of the Lissie gravel, which at least in the eastern corner are well covered by the relatively impervious Beaumont clay.

Where these sands are under cover they give rise to flowing wells, as at Arcola (wells Nos. 182, 183) and Sugarland (well No. 194). In the remainder of the county flows can probably be obtained at depths of 100 to 200 feet in the area of the outcrop of the Lissie gravel. (See Pl. VII, in pocket.)

Wells not exceeding 1,000 feet in depth may be depended on to yield supplies suitable for every use and in abundant quantity. Where large yields are sought deep wells are recommended, as these draw their water from more extensive areas than the shallow wells and are less easily exhausted.

At Almeda and Richmond this water is used for irrigation with apparently satisfactory results and at Richmond it is used in boilers. It is generally hard.

#### WELL DATA.

The following table gives data concerning the wells of Fort Bend County:

#### Wells and springs in Fort Bend County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
178	Almeda, 3 miles west-southwest.	J. Poitevent survey.	F. D. Young	P. M. Granberry.	F. D. Young.
179	Foster, 3 mile northeast.		Mrs. J. A. Davis		Mrs. J. A. Davis.
180	Fulshear, 2 miles	· · · · · · · · · · · · · · · · · · ·	Mrs. R. L. Harris.	G.W.Winsworth.	G. W. Winsworth
181 182 183	Simonton		J. A. Robertson House plantation. T. W. House		Postmaster. J. A. Singley.a T. U. Taylor.b
184 185 186 187	RichmonddododoRichmond, 400 yards northwest	Town block 133	Clem Bassett	G.W.Winsworthdo Payne Bros	Do.
188	of post office.	•••••		do	Do.
189	Richmond, ½ mile	Wm. Morton sur-	J. A. Blasdel	G.W.Winsworth.	J. A. Blasdel.
190	Richmond, 1½ miles	vey.	do		Do.
191	Rosenberg, 42		C. Hillar	I. W. Lawson	I. W. Lawson, c
192 193 194 195 196	do Sugarland, ¾ mile				Do.d
197 198	Booth		I. M. Camp		Postmaster at Thompson.
199	northwest.	Kuykendall League.	F. I. Booth		
200	Booth, 11 miles	Henry Jones League.	Ira M. Camp	G.W.Winsworth.	Ira M. Camp.
201	Thompson, 40 yards north of post office.		Miss Eliza Jones	do	J. W. Slavin.
202	Thompson, 21 miles northwest.			do	G. W. Winsworth
203	Thompson, 150 feet north of post				, ,
204 205 206	Thompson		M. A. Dug W. I. Moody Dr. W. B. Coch- ran.	G.W.Winsworth.	G. W. Winsworth.

a Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 108.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 24.
c Fuller, M. L., and Sanford, Samuel, Record of deep-well.drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 160.
d Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 147.

### Wells and springs in Fort Bend County, Tex.—Continued.

No.	Diameter of	Depth of well.	Approximate elevation of	Depths to	Head of water above (+) or	Yiele min	d per ute.
	well.		surface.	bearing strata.	above (+) or below (-) ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
178	10	130		80	-6	1,200	
179	2		-	45, 86, 208	-14		
180	2	160	-	95,140	-46	10	
181 182	6				Elen a		350.
183					Flows		60.
184					No flow		00.
185	2	175			110 HOW		
186	2	170		• • • • • • • • • • • • • • • • • • • •			
187	10	400		380	-17	200	
188	10	400		380	-17	200	
189	3	173		30 to 35, 70	-20		Ì
190			.	593			
191	95		.	200 to 260	-30	1,000	
192	2		-				
193			-	• • • • • • • • • • • • • • • • • • • •	Flores		7
194 195	8–4				Flows +9		7. 104.
196	2			450	<del>-8</del>	12	104.
197	6	200		450	-0		
198	2	275	.1				
				(30 to 45	-15		
199	4	200	. 87	30 to 45			
				[170			
200	2	279	. 87	(12, 46	-12		
201	2	406		394			
202	2	492		463 to 469	-2½1		
		l		(90	-3		
203	z	406		1406	<b></b>		
204			. 1,265	· · · · · · · · · · · · · · · · · · ·			
205 206	2	233					
200	2	220	-	•••••	· • • · • · · · · · · · · · · · ·		
					•		
No.	Source of	supply.	Quality.		Remarks.		
No.	Source of s		Quality.	. Water is lowere		mping,	Used for
178	Lissie			rice irrigation	ed 25 feet by pur		Used for
178 179	Lissiedo		Hard		ed 25 feet by pur		Used for
178 179 180	Lissiedodo.		Hard	rice irrigation	ed 25 feet by pure. Completed, 1		Used for
178 179 180 181	Lissiedododo		Hard	rice irrigation Completed, 1899	ed 25 feet by pur L. Completed, 1.		Used for
178 179 180	Lissiedodo.		Hard	rice irrigation	ed 25 feet by pur L. Completed, 1.		Used for
178 179 180 181 182 183 184	Lissiedodo.		Hard	rice irrigation Completed, 1899 Used in sugar n	ed 25 feet by pure 1. Completed, 19.	901.	
178 179 180 181 182 183 184 185	Lissiedodo.		Hard	rice irrigation Completed, 1899 Used in sugar n	ed 25 feet by pur L. Completed, 1.	901. nd 143 fe	et deep,
178 179 180 181 182 183 184 185	Lissiedodo.		Hard Iron Good	rice irrigation Completed, 1899  Used in sugar n  Two other 20-ir are owned by	ed 25 feet by pure completed, 19. naking.  nch wells, 150 ar Mr. Bassett nea	901. nd 143 fe r Richm	et deep,
178 179 180 181 182 183 184 185	Lissiedodo.		Hard	rice irrigation Completed, 1896 Used in sugar n Two other 20-ir are owned by Used for garder grayel. Com	ed 25 feet by pura completed, 19. naking.  ach wells, 150 are Mr. Bassett nea irrigation; wat pleted, 1905.	901. nd 143 fe r Richm er bed co	et deep, end. ensists of
178 179 180 181 182 183 184 185 186 187	Lissiedododo		Hard	rice irrigation Completed, 1894 Used in sugar n Two other 20-ir are owned by Used for garder gravel. Com; Used in boilers	ed 25 feet by pui. Completed, 19.  naking.  nch wells, 150 an Mr. Bassett nea  irrigation; wat- pleted, 1905. and for garden is	901. nd 143 fe r Richm er bed co	et deep, end. ensists of
178 179 180 181 182 183 184 185 186 187	Lissie		Hard	rice irrigation Completed, 1894 Used in sugar n Two other 20-ir are owned by Used for garder gravel. Com; Used in boilers	ed 25 feet by pui. Completed, 19.  naking.  nch wells, 150 an Mr. Bassett nea  irrigation; wat- pleted, 1905. and for garden is	901. nd 143 fe r Richm er bed co	et deep, end. ensists of
178 179 180 181 182 183 184 185 186 187	Lissiedodo Lissiedododododododo		Hard	rice irrigation Completed, 1896 Used in sugar n Two other 20-in are owned by Used for garder gravel. Com Used in boilers Completed, 1906	ad 25 feet by pura. Completed, 19.  naking.  nch wells, 150 ar  Mr. Bassett nea  nirrigation; water pleted, 1905.  and for garden in	nd 143 fe r Richm er bed co	et deep, end. ensists of
178 179 180 181 182 183 184 185 186 187	Lissie		Hard	rice irrigation Completed, 1894  Used in sugar n  Two other 20-in are owned by  Used for garder gravel. Com Used in boilers Completed, 1906  Completed, 1906	ed 25 feet by pui. Completed, 19.  naking.  nch wells, 150 an Mr. Bassett nea  irrigation; wat- pleted, 1905. and for garden is	nd 143 fe r Richm er bed co	et deep, end. ensists of
178 179 180 181 182 183 184 185 186 187 188 189 190 191	Lissiedodo Lissiedododododododo		Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Com Used in boilers Completed, 1906  Completed, 190 pumping. Two other 2-in 290 feet deep, 2	ad 25 feet by pura. Completed, 19.  naking.  nch wells, 150 ar  Mr. Bassett nea  nirrigation; water pleted, 1905.  and for garden in	nd 143 fer Richmer bed corrigation.	eet deep, end. msists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 188 189 190 191	Lissie  do  do  Lissie  do	Hard Iron Good. Hard. do	rice irrigation Completed, 1899 Used in sugar n Two other 20-in are owned by Used for garder gravel. Com Used in boilers Completed, 1909 pumping. Two other 2-ine	ad 25 feet by pui. Completed, 19. completed, 19. completed, 19. completed, 150 and Mr. Bassett near irrigation; wat pleted, 1905. and for garden in 3. completed wells near Such wells near Such wells near Such completed to the search of the	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and	
178 179 180 181 182 183 184 185 186 187 188 189 190 191	Lissie		Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Com Used in boilers Completed, 1906  Completed, 190 pumping. Two other 2-in 290 feet deep, 2	ad 25 feet by pui. Completed, 19. completed, 19. completed, 19. completed, 150 and Mr. Bassett near irrigation; wat pleted, 1905. and for garden in 3. completed wells near Such wells near Such wells near Such completed to the search of the	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 181 182 183 184 185 186 187 188 189 190 191 192	Lissie		Hard Iron Good. Hard Soft	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Com Used in boilers Completed, 190 Completed, 190 pumping. Two other 2-in 290 feet deep,	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved the wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 188 199 190 191 192 193 194 195 195	Lissie		Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Com Used in boilers Completed, 1906  Completed, 190 pumping. Two other 2-in 290 feet deep, 2	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved the wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 181 182 183 184 185 186 187 188 189 190 191 192	Lissie		Hard Iron Good. Hard Soft	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Com Used in boilers Completed, 190 Completed, 190 pumping. Two other 2-in 290 feet deep,	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved the wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 188 199 190 191 192 193 194 195 196 197 198	Lissie  Lissie  do  do  do  do  do  do  do  do  do  Lissie  Lissie	0	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Completed, 1900 Completed, 1900 Completed, 1900 Two other 2-in 290 feet deep, Two wells.	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 189 190 191 192 193 194 195 196 197	Lissie	e)	Hard Iron Good. Hard Soft	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Com Used in boilers Completed, 190 Completed, 190 pumping. Two other 2-in 290 feet deep,	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 188 199 190 191 192 193 194 195 196 197 198	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Completed, 1900 Completed, 1900 Completed, 1900 Two other 2-in 290 feet deep, Two wells.	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 197 198 199 200	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by  Used for garder gravel. Completed, 1906 Completed, 1906 Completed, 190 pumping. Two other 2-in 200 feet deep, 1700 wells.  In Brazos botto	ed 25 feet by pura. Completed, 19.  naking.  nch wells, 150 are Mr. Bassett near pleted, 1905.  and for garden in 3.  4. Water is loved wells near Suare owned by Mr.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 199 191 192 193 194 195 196 197 199 200 201	Lissie	6	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-in are owned by Used for garder gravel. Completed, 1900 Completed, 1900 Completed, 1900 pumping. Two other 2-ine 290 feet deep, Two wells.  In Brazos botto	ad 25 feet by pura. Completed, 19.  naking.  nch wells, 150 ar  Mr. Bassett nea  nir. Bassett nea  pleted, 1905.  and for garden ir  3.  4. Water is love  ch wells near Su  are owned by Mr  ms.  nill.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 182 183 184 185 186 187 199 190 191 192 193 194 195 196 197 198 199 200 201 202	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Completed, 1906 Completed, 1906 Completed, 1907 Two other 2-ine 290 feet deep, Two wells.  In Brazos botto  Used in sugar n  Completed, 1907	ad 25 feet by pure completed, 19.  naking.  nach wells, 150 ar Mr. Bassett near irrigation; water pleted, 1905. and for garden ir is.  4. Water is low ch wells near Su are owned by Mr. ms.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 181 182 183 184 185 186 187 199 190 191 192 193 194 195 197 198 199 200 201 202 203	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Com Used in boilers Completed, 1906 Completed, 1906 Two other 2-in 290 feet deep, Two wells.  In Brazos botto  Used in sugar n  Completed, 1907 Show of gas; co	ad 25 feet by pure completed, 19.  naking.  nach wells, 150 ar Mr. Bassett near irrigation; water pleted, 1905. and for garden ir is.  4. Water is low ch wells near Su are owned by Mr. ms.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 181 182 183 184 185 186 187 188 199 191 192 193 194 195 196 197 199 200 201 202 203 204	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Completed, 1906 Completed, 1906 Completed, 1907 Two other 2-ine 290 feet deep, Two wells.  In Brazos botto  Used in sugar n  Completed, 1907	ad 25 feet by pure completed, 19.  naking.  nach wells, 150 ar Mr. Bassett near irrigation; water pleted, 1905. and for garden ir is.  4. Water is low ch wells near Su are owned by Mr. ms.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and
178 179 180 181 181 182 183 184 185 186 187 199 190 191 192 193 194 195 197 198 199 200 201 202 203	Lissie	e	Hard	rice irrigation Completed, 1896  Used in sugar n  Two other 20-ir are owned by Used for garder gravel. Com Used in boilers Completed, 1906 Completed, 1906 Two other 2-in 290 feet deep, Two wells.  In Brazos botto  Used in sugar n  Completed, 1907 Show of gas; co	ad 25 feet by pure completed, 19.  naking.  nach wells, 150 ar Mr. Bassett near irrigation; water pleted, 1905. and for garden ir is.  4. Water is low ch wells near Su are owned by Mr. ms.	nd 143 fer Richmer bed corrigation.	eet deep, end. ensists of feet by 367 and

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

191. Section of well owned by C. Hillar, 4½ miles southwest of Rosenberg, Tex.

[By I. W. Lawson, contractor and driller.]	Feet.
Hard black soil	0- 6
Beaumont clay:	
Soft red clay	6- 18
Quicksand; fine, but little water	18 <b>- 28</b>
Hard red gumbo	<b>28-85</b>
Lissie gravel:	
Coarse gravel; water not alkaline	85-125
Soft red clay	125-200
Fine blue gravel; water	200-260
Hard blue clay	260-300

202. Section of well owned by Mr. Whisnand, 21 miles northwest of Thompson, Tex.

### [Received from G. W. Winsworth.]

Recent deposits, Beaumont clay, and Lissie gravel:	Feet.
Soil and clay.	0- 38
Fine sand.	38- 50
Coarse sand and gravel.	50- 63
Red clay	63 96
Fine sand.	96-118
Good sand, water	118-129
Fine sand.	129-137
Clay.	137-168
Fine sand.	168-194
Soft clay.	194-202
Fine sand.	202-217
Gravel.	217-218
Fine sand.	218-238
Tough "putty" clay	238-246
Pack sand	246-284
Clav	284-298
Fine quicksand	298-336
Sand	336-344
Rocky clay	344-349
Quicksand	349-391
Red and blue clay	391-425
Fine sand	425-448
Clay	448-451
Soft rock	451-453
Gravel.	453-463
Water sand.	463-469
Fine sand	469-492

The driller says: "Every sand stratum was full of water, but sand was too fine for screen most of the time. Water is soft, good tasting."

203. J. W. Slavin writes: "Struck gas pocket at 225 feet. Did not test same. Also gas at 406 feet which came out with water. The gas is now used for illuminating, and the flow is as strong now as when first drilled. Gumbo was the principal formation encountered, with sand between the layers of gumbo."

<sup>&</sup>lt;sup>1</sup> Fuller, M. L., and Sanford, Samuel, op. cit., p. 273.

#### FREESTONE COUNTY.

#### GEOLOGY AND HYDROLOGY.

The sands of the Wilcox formation outcrop over the entire area of Freestone County. (See Pl. I, in pocket.) At no point are they beneath an impervious cover, and except in a few localities they will not yield flowing wells. (See Pls. VII and VIII.) Cretaceous strata lie too deep to make attempts to reach them practicable, and their waters would probably be unfit for use. The Nacatoch reservoir underlies the entire county but would probably yield salt water.

Topographic conditions such as those shown in figure 11 (p. 91) are lacking, and flows in this district will be the exception rather than the rule. They may be had in the eastern corner of the county in the Trinity bottoms. In a well 1½ miles southeast of Butler (No. 212) water rose to the surface, and at lower levels farther southeast flowing wells can be had. (See Pl. VIII, in pocket.)

· Abundant water is available from nonflowing deep wells, and some such wells are now being utilized.

In the western half of Freestone County only shallow wells 100 to 400 feet deep can be had. Toward the east the depth will increase and in the eastern corner wells can be completed from 100 feet below the surface to 200 feet below sea level.

Most of the water from the Wilcox will generally be potable and soft and suitable for steaming. At Teague water from these sands is used in locomotive boilers and for manufacturing ice.

#### WELL DATA.

Details of wells in Freestone County are given in the following table:

Wells and springs in Freestone County, Tex.

No.	Location.	Owner.	Driller.	Authority.
207 208 209	Teague, ½ mile west  Teague, ¾ mile west  Teague, ¾ mile southwest	Trinity & Brazos Valley Ry. Gordon Hagins Trinity & Brazos Valley Ry.	Lavne & Bowler	Postmaster.  Gordon Hagins. F. W. Bobbitt, division engineer.
210 211 212 213 214 215	do			C. C. Cornwell. J. W. Duncan.
216 217 218 219 220	Stewards Mill	R. Y. Chancellor A. T. Watson		Hick Lee. Postmaster. N. H. Darton.a

Wells and springs in Freestone County, Tex.—Continued.

No.	Diameter of well.	Depth of well.	Appro	ximate tion of	Depths principal	to water-	Head of water below ground.		
	W611.		sur	face.	bearing s	trata.	below ground.	Pump.	Flow.
207	Inches. 8±	Feet. 208 (?)					Feet.	Galls.	Galls.
208 209 210 211	9 <u>5</u>	408 300±			18,140,206	, 260	80 No flow		1
212 213	8	850		<del>-</del>	62,325 600 850		No flow		
214 215 216 217 218	10 6 8	1,400 1,100 509			300		30		
219 220 221		1.350							
No.	Sour	rce cf water.		Qu	ality.		Remark	:S.	
207 208 209				Soft	on	Sprin	ilroad shops; con g water used in l in locomotive bo	oõilers.	
210 211 212 213	do			Good		Drille	ant well; completed for oil.	sted, 1907	<b>'.</b>
214 215 216	Wilcox		Sulphu		Drille	o. ed for oil; comple o.	sted, 1907	•	
$217 \\ 219 \\ 221$					r				

#### GALVESTON COUNTY.

#### GEOLOGY AND HYDROLOGY.

Galveston County is abundantly supplied with artesian wells. The surface formations consist of Recent materials and the Beaumont clay, the latter constituting the cover above the prolific Lissie gravel. The marine Miocene sands embedded beneath the county are also water bearing and produce strong flows wherever encountered, but in Galveston County they are of no economic value, for they nearly everywhere yield water that is brackish or salty and unfit for use. (See fig. 14.)

The Lissie gravel produces flows on nearly every square mile of the county. (See Pl. VII, in pocket.) Owing, however, to the great number of wells that draw from it, the static head in the drill holes is constantly falling. At Alta Loma it has fallen in 14 years from an original height of 26 feet above the surface almost to the surface. Many wells that formerly flowed have ceased. This lowering of static

head may be expected to continue. Deeper sands will yield more permanent supplies.

The Lissie gravel dips seaward at approximately 35 feet to the mile. (See fig. 14 and Pl. I.) Some of the included water sands may also have this dip, but others (see fig. 15) may vary from it considerably, and some may even show apparent reversals. Such variations, however, should not be assigned to hypothetical folds and flexures, the presence of which can be definitely determined by paleontologic criteria alone.

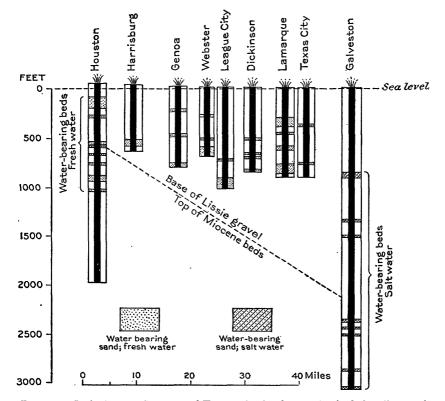


FIGURE 14.—Section between Galveston and Houston, showing the water-bearing beds of the several flowing wells and the relations of salt and fresh water.

Practically every well in the county strikes two or more water sands. In the city of Galveston the main water sand is found at a nearly uniform depth of 810 to 840 feet along the northeast-southwest strike of the beds (see fig. 14), but minor sands having a sparser distribution are met at 436 and 320 feet and many others lie lower than the sand at 810 to 840 feet. The water in all the sands beneath Galveston is brackish and unfit for use. At Texas City, the nearest

point to the coast where wells supply potable water, a minor sand is encountered at 400 feet and the main sand at 700 to 800 feet. At Lamarque the main sand supplying potable water is struck at 770 to 900 feet, but four or five sands above it furnish good water. At Hitchcock a prolific sand is entered between 711 and 726 feet, but two equally important sands supply good water at 678 to 692 and at 408 to 423 feet. At Alta Loma three sands, the lower two of which have yielded flows in times past, are found 100 to 123, 489 to 494, and 740 to 868 feet below the surface. The water in all three is potable, but only the deepest has been developed. At Algoa the main sand is encountered at 700 to 750 feet and another at 500 feet. At Dickinson flows have been obtained from sands at 520 to 532 and at 700 to 783 feet. At League City sands at 525 to 550, 700 to 730, and 935 to 1,020 feet have yielded flows of potable water. (See fig. 14.)

Most of the water-bearing sands in this county belong to the Lissie gravel. Some of them persist over large areas and others are

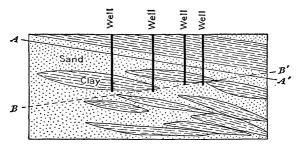


FIGURE 15.—Diagram showing effect of scattered lenticular clay masses in producing apparent water horizons with dips opposite to the true dip of the beds. A-A', True dip; B-B', apparent dip.

purely local. It is believed that the sand found at a depth of 711 to 726 feet in the Gulf, Colorado & Santa Fe Railway Co.'s well at Hitchcock (well No. 306) is continuous at least as far as Dickinson and is identical with a sand met there at a depth of 600 feet in the Nichols well (No. 336). However, the distribution of each sand lens is of little practical significance, the important fact being that any hole sunk into this reservoir is almost certain to encounter several waterbearing sands. Figure 14, which shows the water horizons in wells between Houston and Galveston along the Galveston, Houston & Henderson Railroad, indicates the difficulty of tracing the distribution of any sand.

Wells on Galveston Island and in an 8-mile strip along the coast obtain brackish water unfit for use at all known depths. Elsewhere in the county the wells yield potable supplies to depths not exceeding 1,000 feet. Many are used for truck and fruit irrigation.

#### WELL DATA.

Details of wells in Galveston County are given in the following table:

Wells and springs in Galveston County, Tex.

No.a	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
222	Galveston	Seventeenth and Winnie streets.	City of Galveston		J. A. Singley.b
223	do	Nineteenth and	do		Do.b
224	do	Winnie streets. Twenty-first and	do		Do.8
<b>2</b> 25	do	Winnie streets. Twenty-third and	do		Do.b
226	do	Winnie streets. Twenty-fifth and	do		Do. <b>b</b>
227	.,do	Winnie streets. Twenty-eighth and Winnie	do		Do.b
228	do		do		Do.8
229	do	Vinnie streets. Thirty-second and	do		Do. <b>b</b>
230	do	Winnie streets. Thirty-fifth and	do		Do.8
<b>2</b> 31	do	Winnie streets. Thirty-seventh	do		Do.b
232	do	streets. Forty-first and	do		Do.b
233	do	Winnie streets. Forty-third and	do		Do.b
234	do	Winnie streets. Forty-fifth and	do		Do.b
235	do	Winnie streets.	do	Galveston Arte- sian Well Co.	Do.c
<b>2</b> 36	do	Post office and Twenty-sixth	Brush Electric Light & Power	sian wenco.	Do.b
237	do	streets. Twentieth street and Avenue I.	Co. Galveston City Railway Co.		Do.b
238	do	do	do		Do.b
239 240	do	Post office and	Galveston Cotton		Do.b Do.b
240		Forty-first	& Woolen Mills.		20
241	do	streets. Twentieth street and Avenue A.	Storogo Co		Do.b
242	do	do	do		Do.d
243 244	do	Santa Fe shops	Gulf, Colorado &		Do.d Do.e
277		Danie Fe Biops	Santa Fe Rail-		
245	do	Eighteenth street and Avenue A.	way Co. National Cotton Oil Co.		Do.f
<b>24</b> 6	do	Twenty-eighth and Church streets.	Bagging factory		Do.f
247	do	Thirty-sixth and Church streets.	Rope and twine factory.		Do.g
248	do	Church streets.	Galveston Brew- ing Co.		Do.h
<b>24</b> 9	Galveston, 10 miles southwest.		South Galveston Land Co.		Do.g
<b>2</b> 50	Galveston Island	Sec. 3	Atlantic & Pacific Oil Co.		A. Deussen.
251	Alta Loma, near	E.T. Mitchell survey.	City of Galveston.		A. T. Dickey, city engineer.
252 253		do	dodo		Do. Do.

a For additional data see notes at end of table.
b Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. c Idem, pp. 37 et seq.
c Idem, pp. 99.
d Idem, pp. 99-100.
Idem, p. 100.
Jidem, p. 101.
Teylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 99.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
254	Alta Loma, near	E.T. Mitchell survey.	City of Galveston.		A. T. Dickey, city engineer.
255 256	do	do	do		Do.
230		Mitchellsurvev.	αο		Do.
257	do	Block 147, E. T. Mitchell survey. Block 148, E. T. Mitchell survey, southwest cor- ner.	do		Do.
258	do	Block 148, E. T. Mitchell survey, northwest cor- ner.	do		Do.
<b>259</b>	do	Block 149, E. T. Mitchell survey.	do		. Do.
260	Alta Loma	Block 40 Block 33, south-	do		Do.
261	do	east corner.	do		Do.
262	do	Block 32, south-	do	,	D <b>o.</b>
263	do	east corner. Block 32, north- east corner.	do		Do.
264	do	Block 20, south-	do		Do.
265	do	east corner. Block 17, south-	do		Do.
266	do	east corner. Block 16, south-	do		Do.
267	do	east corner. Block 9, southeast	do		Do.
268	do	eorner. Block 8, southeast	do		Do.
269	do	corner. Block 1, southeast	do		Do.
270	do	corner. Block 181, north-			Do.
271		east corner.	do		Do.
	Alta Loma, near	Block 179, E. T. Mitchell survey, southeast cor- ner.			
272	do	in the E. T. Mitchellsurvey. Block 158, E. T.	do	·	Ъо.
273	do	Block 158, E. T. Mitchellsurvey, northwest corner.	do		D <b>o.</b>
274	do	Block 160, west	do	· 	Do.
275	do	Mitchell survey. Block 161, E. T. Mitchell survey, northwest cor-	do		Do.
276	do	ner. Block 163, E. T. Mitchell survey, southwest corner.	do		Do.
277	do	Block 164, west	do		Do.
278	do	Block 165, E. T. Mitchell survey, northwest cor-	do		Do.
279	do	ner. Block 167, E. T. Mitchell survey, southwest cor-	do		Do
280	do	ner. Block 167, E. T. Mitchell survey, northwest corner.	do	••••••	Do.
281	Alta Loma	TIOI.	J. A. Conklin	• • • • • • • • • • • • • • • • • • • •	W. B. Kitchel, postmaster.
282	do		Town		Do.
283 284	Alta Loma, 4 mile		H. E. Stobart Hoyland & John-	Hoyland & John-	Do. J. E. Johnson.
	Alta Loma, ½ mile southwest.	J	son.	son.	

				1	
No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
285 286	Hitchcock Hitchcock, 1½ miles west.		Jacques Tacquard. W. F. Reitmeyer.		T. U. Taylor. a
287	Hitchcock, ½ mile south.		J. A. Minot		Do. a
288	Hitchcock, 1½ miles		David Tahey	:	Do. a
289	east. Hitchcock, 2½ miles west.		B. F. Fast		Do. a
<b>290</b> .			J. H. Kempner		Do. a
291	Hitchcock, 4 miles northwest.		Alta Loma Co		Do. a
292	Hitchcock, 7 miles west.		A. H. Tacquard		Do. a
293	Hitchcock, 6 miles west.		do		Do. a
294	Hitchcock, 7 miles west.		do		Do. a
295	Hitchcock, 8 miles west.		do		Do. a
296 297	Hitchcock	 	do		Do. a J. A. Singley. b
298			W. F. Reitmeyer	Jacques Tacquard	W. F. Reitmeyer.
299	Hitchcock, 7 miles southwest.	P. R. Edwards survey No. 14.	A. H. Tacquard	Louis Cange	A. H. Tacquard.
300	Hitchcock, 2 miles southwest.	L. Crawford survey No. 38.	do	do	Do.
301	Hitchcock, 21 miles	Austin League	Jules Perthius	do	Jules Perthius.
302			A. H. Tacquard	do	A. H. Tacquard.
303			Jules Perthius		T. U. Taylor.
304 305	doLeague City		Galveston, Hous- ton & Henderson R. R.		Do. H. W. Boehm.
306 307	east of depot.		Gulf, Colorado & Santa Fe Ry. Mrs. J. Jensen	J. L. Mayes Louis Cange	C. F. W. Felt, chief engineer. Louis Cange.
308	east.				_
	northwest.	ĺ	-	1	J. A. Singley.
309	south of well No.		αο		Do. ¢
310	Hitchcock, 3 miles			J. A. Conklin	J. A. Conklin.
311	Hitchcock, a mile southwest.		Fred Lemke	Louis Cange	Louis Cange.
312	Hitchcock, ½ mile east.		Mrs. R. T. Wheeler	do	R. T. Wheeler.
315	Hitchcock, a mile sonth.		Fred D. Lemke	do	Fred D. Lemke.
316	Bayview, 60 feet south of post office.	R. Basquez survey	Wm. McClintock estate.	Gust Warnecke	W. P. Derrick.
317	Edgewater		Galveston, Hous- ton & Henderson R. R.		T. U. Taylor. a
318	Dickinson, 1 mile		W. H. Crawford		Do. a
319			J. D. Ward		Do. a
320	Dickinson, 2 miles east.		C. C. Pettit		Do. a
321	Dickinson, 1 mile south.		F. Fonts		Do. a
322	Dickinson, 2 miles north.		John Williams		Do. a
323	Dickinson, ½ mile northeast.		Sam Saloets		Do. a
324	Dickinson, ½ mile east.		Chas. Engelke		Do. a

		Survey, headright, or street.	Owner.	Driller.	Authority.
325	Dickinson, ½ mile		Mick Weeks		T. U. Taylor. a
326	Dickinson, 1 mile south.		Chas. Nolan		Do. a
327	Dickinson, 2½ miles		do		Do. 6
328	south. Dickinson		Joseph Lobit		Do. a
329	south.				
330	east.		-		
331	Dickinson, 200 yards southeast.		do	Gust Warnecke	J. Lobit.
332	Dickinson, 3 mile southeast.	W. K. Wilson League.	C. C. Pettit	L. V. Elder	C. C. Pettit.
333	Dickinson, 1 mile east.	Dougue.	W. H. Crawford		W. H. Crawford.
334	Dickinson, ½ mile		C. Nicolini		C. Nicolini.
335	northeast. Dickinson, 3 mile		D. Collonge	L. Mayes	Joseph Collonge.
336	north. Dickinson		Nichols Ramie farm well		J. A. Singley.b
337 338	Dickinson, 3 miles		Nolan		Do.b Do.b
339			Anderson		Do.b
340	west. Dickinson, ½ mile		C. C. Pettit		Do.b
341	southeast. Texas City	Block No. 3	Texas City Co	Gust Warnecke	G. E. Whitney.
342 343	dodododododododo		Texas City Cododo.	do	Do. Do.
344	dodo		J. R. Myers Inman Compress		T. U. Taylor.a Do.a
346	North Galveston		Co. North Galveston Improvement Co.		J. A. Singley.c
347 348	do		do		Do.c Do.c
940	Algoa	International & Great Northern Railroad No. 14.	Algoa Townsite Co.	Layne & Bowler.	R. L. Jones.
350 351	do	Ramoad No. 14.	do	do	E.R.Cheesborough Do.
	normeast.		M. Marx		
352	Algoa		St. Louis, Browns- ville & Mexico Rv.		E. C. Burgess, engineer.
353 354	League Citydo		Ry. A. W. Wilkerson C. R. Reifel		T. U. Taylor.a Do.a
355 L	do	1			Do a
356	do		Galveston, Hous- ton & Hender- son R. R.		R. V. Brewster, resident engineer.
357 358	League City, ½ mile southwest.		J. C. League Mrs. R. A. Walker.	H. M. Biglow	J. C. League. Mrs. R. A. Walker.
359	League City, ½ mile west.		P. I. Gill		P. I. Gill.
360 361			Kohfeldt & Braun.	Layne & Bowler	Franz Kohfeldt.
501	Lamarque	John D. Moore League No. 5.	Galveston, Hous- ton & Hender- son R. R.	do	R. V. Brewster, resident engineer.

a Taylor, T. U., op. cit., p. 29. b Singley, J. A., op. cit., p. 104. c Singley, J. A., op. cit., p. 101.

No.	Diameter of well.	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water above (+) or below (-) ground.	Yiele min	d per ute.
	wen.	_	surface.	bearing strata.	ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet. 840, 1,346. 840. 835. 830. 8440. 835. 820. 810. 830. 826. 819. 965.	Feet.	Galls.	Galls.
222	• • • • • • • • • • • • • • • • • • • •	1,346	• • • • • • • • • • • • • • • • • • • •	840, 1,346	Flows		425.
223		840		840	do		52.
224		835		835	do		84.
225		830		830	do		35.
226		840		840	do		28.
227		835		835	do		58.
228		820		820	do		74.
229		810		810	do		59.
230		830		830	do		72.
231		826		826	do		82.
232		819		819	do		52.
233		965		965	do		241.
234	• • • • • • • • • • • • • • • • • • • •	973		973	do		380.
201		310					(Flows.
235	22 to 26	3,070		827 to 882. 1,330 to 1,340. 1,493 to 1,511. 2,345 to 2,377. 2,432 to 2,443. 2,476 to 2,552. 2,883 to 2,920. 3,047 to 3,070.	}do		Do. Do. Do. Do. Strong flow. Flows.
236		813		813	l		102.
237		330		330 320	No flow 0 Flows	208	
238	l <b></b>	320		320	0	208	
239		910			Flows		121.
240		1.245		910. 1,245. 856. 872. 820. 797.	do		819.
241	6	856		856	do		156.
242	6	872		872	do		208.
243	1	820		820	Flows (2)		
244	1	707		797	Flows		104.
211		101	• • • • • • • • • • • • • • • • • • • •	(436	)	7	2024
245		1,328		797 [436] [836] [1, 328 a 810] 1, 365] 827 755 to 795. 755 to 795. 755 to 795. 756 to 790. 757 to 797.	}do	<b>}</b>	347.
246	<b></b>	810		810	do		125.
247		1.365		1.365	do		243.
248	8	872			do		
249	3	297		827	do		37.
250	• • • • • • • • • • • • • • • • • • • •	1.499					
251	9 to 7	745	22. 21. 22. 12.		+2.46		70.
252	7 to 5	733	22 12		+2.15		70.
253	7 to 5	726	22. 65		+2.03		70.
254	7 to 5	775	22. 78	755 to 705	±2.00		70.
255	7 to 5	790	22. 74.	755 to 705	11 42		70.
256	7 to 5	838	29 27	755 to 705	1 1 21	l	70.
	1 10 5	000	22. 37 23. 00	750 to 790	1 50		NI.
257	7 to 5	800	23. 46	757 to 797	1.50		None. Do.
258	7 to 5	788	09 20	754 to 794	-1.59 -1.97	• • • • • • • • • • • • • • • • • • • •	Do. Do.
259	7 to 5	792	23. 30. 23. 37. 22. 62.	754 to 794			Do.
260	7 to 5	809 793	00.01	757 40 707	1 79		번°.
261	7 to 5	193	44.02	757 to 797 [100 to 123	-2. 95. -1. 72. No flow		Do.
000	l = 4	000	00.00	1100 to 123	140 HOM		Do.
<b>2</b> 62	7 to 5	868	22.93	489 to 494 740 to 868	Flows		1
			l .	[/4U to 868	-2.59 No flow	[	37
			l	(140 to 808	No now	[	None.
263	7 to 5	768	21.96	{489 to 494	Flows		l
		l	1	[740 to 768	Flows. -1. 62. -2. 62. -2. 71.		
264	7 to 5	797.09	22.56	101 10 191	-2.62	500	None.
265 266	7 to 5	790±	22. 12	740 to 790	<b>-2.71</b>		l
266	7	790±	21.55	740 to 790	-2.43		1
267	7	790±	21.08	740 to 790	-2. 71 -2. 43. -2. 29. - 59. + 89. + 1. 26.		1
268	7 to 5	790±	19.57	740 to 790	59		None.
269	7 to 5	790±	18.66	740 to 790	+ .89		70.
270	7 to 5	860±	19.34	740 to 860	+1.26		70.
271 271	7 to 5	790±	18.21	740 to 790	+2.71		70.
272	7 to 5	790±	18.29	740 to 790	+1.26 +2.71 +2.86 +3.66 +2.76		70.
273	7 to 5	790 ±	17.89	740 to 790	+3.66		70.
274	7 to 5	790±	18.78	740 to 790	1276	······	70.
275	7 to 5	790±	18.71	740 to 790			70.
276	7 to 5	790 ±	20.02	740 to 790	_0.50	l	None.
277		700 ±	20.93 22.06	740 to 790	-0.59 -0.82	l	Do.
	7 to 5	790± 790±	20.00	740 to 790	_0.58	·····	Do.
278	7 to 5	700 /	20.59	740 to 790	-0.56 -2.32	l	Do.
279	. A 10 1	790±	- 40.10	· 140 to 190	4.04		- DO

a For analysis of water, see table facing p. 110.

14926°—wsp 335—14——11

o.	Diameter of well.	Depth of well.	Approximate elevation of	Depths to princi- pal water-	Head of water above (+) or below (-) ground.	Yield min	l per ute.
	wen.	-	surface.	bearing strata.	ground.	Pump.	Flow
30	Inches. 9 to 7	Feet. 790±	Feet.	Feet. 740 to 790	Feet. -4.07	Galls.	Galla Do
31	4	100	25.16	740 60 790	-4.07		סע
22	6	700		• • • • • • • • • • • • • • • • • • • •	•••••		
32 33	6	700			••••		
¥4	21	105		100	-12		
34 35	2	180			Flows		15.
36	(2	433			do		10.
- 1	13	420			do		80.
37 38	2	763			do		64.
38	3	576			do		68.
39	3	702			do		120.
00 1	3	600			do		60.
11	3	914			do		40.
)2 )3	3	300 306					25. 30.
14	9	60	• • • • • • • • • • • • • • • • • • • •		do		10.
)5 I	2	88			do		12.
6	2.	88			do		12.
77	14	80		80	do		9.
)6 )7 )8		800	18		+15		۔ تا
, yy	3	750	8 to 10		+6		10 12
00	41	750	17		+3		25.
)1	3	495	14	332, 495 750	+30 +10		40.
)2	43	750	17	750	+10	· · · · · •	25to
3	3	230		•••••	Flows		25.
)4	3 9 <del>4</del>	1,000 (?)		• • • • • • • • • • • • • • • • • • • •	do		65.
۳ ا	98	1,000 (1)		(18 to 26	•••••		
				18 to 26	• • • • • • • • • • • • • • • • • • • •		
)6	6	726	67	678 to 692			
				711 to 726 a	+8		66.
)7	3	500	12	678 to 692 711 to 726 a 230,500	+8 +15 Flows		40.
)8 )9		710		710	Flows		100.
) 9	•••••••	710	-::	710	do		100.
10	3	220	10	/120	do		10.
11	3	695	12	695	}+30		100.
12	2	690	19	630	+30		57.
5		690 (?) 622		670 to 690 (?)	+4		200.
l6 I	4	622	24 (?)	590	+14		25.
17	3	600			Flows		55.
18	8	675			±10		
19	6	700			Flows		
20 21	0	620 600			do		4. 10.
22	e	750			+8		10.
23	0	550			Flows		2.
24		700			+10		
25		675			Flows		100.
26 27		600					'
27		650	<b> </b>		Flows		
28		640			do		100.
29	41	640		E00 to E17 040	do		30.
30 31	45	750	25 (?)	500 to 515, 640	+8 +3		<b>3</b> 0.
			22 (?)	650,750 520 to 532,700 to			
32	6	783	14 (?)	11 /83	}+10 <b>.</b>	•••••	200.
33	4	850		030,750,850			l
34	4	560	19 (?)		Flows		İ
35	4½	640	25 (?)	(20. (560, 640	}+10		30.
36	3	600		1 600	Flows		14.
37	3	624		624	+32 Flows		40.
38	3	700		700	Flowsdo		34.
39	1	588		\\ 588	do		Lar
				1625	-10		Non
40		1,000		625 860	Flow		5.
_•		_,		1.000	No flow		5. Non
41	5	770	11	1,000 /400			}
11	•••••	410	***************************************	1770	+4		35.
		1	1	[400	1	1	1

a For analysis, see table facing p. 110.

No.         Diameter of well.         Depth of well.         elevation of surface.         pal water-bet strata.           343         Inches.         Feet.         Feet.         Feet.         Feet.         Feet.         400.         800.         11.         800.         500. </th <th>Feet. Galls. Galls.  +8 4. Flows 70.</th>	Feet. Galls. Galls.  +8 4. Flows 70.
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	+8
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Flows
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Flows
346     3     575     575       347     3     590     590       348     3     576     576       349     8     750     17½     40       750     17½     500       750     750     750	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	do 62.
349 8	
349 8	do
349 8	uo uz.
750	
	$-3\frac{1}{2}$ 70
350	
11700	
200 / /	Flows
352 6	-3
353	Flows. 40.
354 562,410	do
355	do
356 8	do
(935 to 1,020 c	ado
357 4 525	Flows
358   4   750	Flows
359 4½ 580 12 580	+5
360 11§	+0
360 118 910	
1 1827 to 843 °.	1,500 200.
361   10 900 770 to 900	
	1 1
No. Source of supply. Quality.	Remarks.
222 Lissie Brackish. The water that in i	r from the 1,346 reservoir is inferior to the 840-foot reservoir.
223  dodo	
224dodo	
225dodo	
226do	
999 46	
990 1 40 1 40	
230dodo	
931 do   do	
232dodo	
233  do	
II do i	
[tdo)	•
[do	•
do	deep well; begun, Apr. 14, 1891; com-
235  do	deep well; begun, Apr. 14, 1891; com- August, 1892.
235  do	i deep well; begun, Apr. 14, 1891; com- August, 1892.
235  do	ı deep well; begun, Apr. 14, 1891; com- August, 1892.
235  do	August, 1892.
235  do	August, 1892.
Control   Cont	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on red and he been used for steering.
Control   Cont	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on red and he been used for steering.
Calveston   Calv	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on red and he been used for steering.
Color   Colo	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming.
Color   Colo	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming.
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to
Color	August, 1892.  used in the company's boilers.  r from this well (No. 1) is the best on nd and has been used for steaming. l; water same as in well No. 237. l. nerly for steaming. l; water formerly used in boilers and in cturing ice. Well has nearly ceased to

a For analysis, see table facing p. 110.

No.	Source of supply.	Quality.	Remarks.
244	Lissie	Brackish a	Temperature, 83° F. Not suitable for locomotive boilers; formerly used by the Heidenheimer o'll mill for steaming. From same stratum as Galveston city wells.  [Water formerly used in boilers by mixing ‡ artesian and ‡ condensed water before being fed to the boiler.
245	Beaumont. Lissie	Salty a	Water formerly used in boilers by mixing 1 artesian and 2 condensed water before being fed to
246	do.	Brackish a	the boiler. Temperature, 83° F. Water not well suited for boilers.
247 249	do	do	Temperature, 84° F. Temperature, 80° F.; two wells.
250		do.a	.  Oil test well.
251 252	Lissiedo	G00ddo	Well No. 26. Well No. 24.
253 254	dododododododo	do	Well No. 22. Well No. 20. Well No. 18.
255	do	do	Well No. 18.
256 257	do	dodo	Well No. 16. Well No. 14.
258	do	do	Well No. 12.
259	do	do	Well No. 10.
260 261	do	Good	Well No. 8. Well No. 6.
262	do do do do do do do do do do do do do d	) do	Well No. 4.
202	Lissie Beaumont	J	Wed No. 4.
263	Beaumont	]do	Well No. 2.
1	Lissie	1	
264 265	dodo.	do	Well No. 1.   Well No. 3.   Well No. 5.
266 L	do	do	Well No. 5.
267 268	do	dodo	Well No. 7. Well No. 9.
269	dodo	do	Well No. 11.
270 I	dodo	Alkaline-saline $a$	Well No. 13. Well No. 15.
271 272		Good	1 W/oll No. 17
273	do	do	Well No. 19. Well No. 21. Well No. 23.
274	do	dodo	Well No. 21.
276 277	do	do	
277	do	dodododo	Well No. 27.
278 279	do	do	Well No. 27. Well No. 29. Well No. 31.
280 I.	do,	Soft. Gooddo	Well No. 33.
284 285	Beaumontdodo.	Soft	Temperature, 67° F.; completed, 1903.
- I	do	do	Two wells.
287 288	Lissie	do	
289	Lissie	do	
290	do,	do	
291 292	Beaumont	do	
293   294		do	
294  . 295  .	dododododo	do	
296	đo	do	
297	Lissie	do	Trus 3 for invitantion of America
298 299	Lissie	Soft	Used for irrigation of truck.
300	do	Soft	Supply has decreased.
301 302	BeaumontLissie	Sulphur	Supply has decreased. Used for truck irrigation. Flow has decreased. Completed, 1894; decreased by proximity of other wells.
	Beaumont	1.	[Completed, 1891; used for locomotive boilers;
806	do. Lissie do.	}do	Completed, 1891; used for locomotive boilers; supply decreased by silt in strainer. Tempera- ture, 77° F.
307	Beaumont	do	Completed, 1889; used for truck irrigation. Temperature, 70° F.
308	Lissio	Good a	Used for drinking. Temperature, 70° F. About 1890 the pressure was 16 pounds to the square inch. At that time Mr. Tacquard had piped the water into his house, and it escaped from the fancet in the second story with consid-
1		Good	erable force.

a For analysis, see table facing p. 110.

No.	Source of supply.	Quality.	Remarks.
311	Beaumont	}Soft	(Completed, 1898; used for truck irrigation. Flow has decreased.
312	do	do. a	Temperature, 70° F. Used for truck irrigation.
315	do	Sulphur	Used for truck irrigation.
316	do	Soft	Completed, 1903; used for truck irrigation.
317	do	Good	
318	do	do	
319	do	do	
320	do	do	
321	do	do	
322 323	do	do	
324	do	do	
325	do	do	
326	do	do	
327	do	do	
328	do	do	
329	do	do	
330	do	Hard	Completed, 1903; used for truck irrigation. Flow has decreased; used for irrigating straw-
331	do	Soft	Flow has decreased; used for irrigating straw-
332 333	do	Slightly alkaline Soft	berries. Completed, 1898; used for truck irrigation. Completed, 1894; used for truck irrigation; yield
00.4		3.	60,000 gallons per day, natural flow. Completed, 1893; used for truck irrigation.
334	Recent (?)	do	
335	)do	}Hard	Completed, 1896; used for truck irrigation.
336	do	Good &	Analysis corresponds very closely to that of water from 711 to 726 feet in the Gulf, Colorado &
			from 711 to 726 feet in the Gulf, Colorado & Santa Fe well at Hitchcock (No. 306) and to that from 710 feet in the J. Tacquard well, 1½ miles northwest of Hitchcock (No. 308), leading to inference that the same sand lens supplies the wells.
337	do	do	Used for irrigation.
338	do.	do	
339	Beaumont		
340	Lissie	Good	Enilyre to develop a floring well from the 1 000
340	do	do	Failure to develop a flowing well from the 1,000- foot reservoir was probably due to the mistake of the driller.
341	Beaumont. Lissie	Slightly sulphur	Completed, 1893; used for public supply and for boilers.
342	Beaumont		Completed, 1895; supplies steamships and loco-
024	Lissie	Sulphur	f motives.
343	Beaumont		Completed, 1895; used in boilers; flow interfered
	Lissie	Sulphur	with by some obstruction.
344		Good	
345 346	Lissie	do	Probably draws from stratum corresponding to 827 to 882 stratum in the Galveston deep well
347	do	do	No. 1 well.  No. 2 well. This company owns five similar wells at this point.
348	····	do.a	wells at this point. Temperature, 78.5° F.
	Beaumont	)	
349	Lissie	}	Completed, 1907; used for irrigation.
250	ldo	J	
350	do	*******************************	Begun, June 25, 1907; completed, Aug. 24, 1907; drilled for oil; test developed 500 to 700 gallons of water per 24 hours. Good, wholesome water. Begun, Oct. 30 1906; completed, Dec. 15, 1906; Jused for locomotive bollers.
351	- <u>-</u>		Good, wholesome water.
352	Beaumont (?)	• • • • • • • • • • • • • • • • • • • •	Begun, Oct. 30 1906; completed, Dec. 15, 1906;
	\Lissie		used for locomotive boilers.
353	• • • • • • • • • • • • • • • • • • • •	Good	Two wells.
354		do	Do.
355	~	do (Good.	
356	Lissie	Alkaline-saline.a	
357		(	Formerly flowed.
358	Lissie		Completed, 1897; used for truck irrigation.
359	do	Soft	Supply has decreased; used for irrigating oranges.
	(Beaumont	1	
360	]do	Soft a	Completed, 1907; used for rice irrigation. Natu-
000	Lissie	~~~~	ral flow varies.
361	ldo	J	Completed 1994: used for angine hollers
901	do		Completed, 1904; used for engine boilers.
			· · · · · · · · · · · · · · · · · · ·

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

### 235. Section of Galveston deep well, Galveston, Tex.

Buff gray sand	[By J. A. Singley.]		
Buff gray sand	Pleistocene:	F	eet.
Reddish-brown clay, inclosing calcareous concretions, ferruginous sandstone, and quartz pebbles, nodules of dark-gray clay, and shell fragments			
dark-gray clay, and shell fragments. 46-63  Mottled red and blue clay, full of shell fragments. The last 16 feet of this clay is full of lignitic matter and has fewer shells. 63-100 Gray sandy clay. 100-110 Fine gray sand containing some fragments of lignite. 17-279 Fine gray sand containing a few fragments of lignite. 279-305 Grayish-brown clay inclosing fragments of lignite. 305-315 Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with throughout this bed, and the last 35 feet were slightly micaceous. 315-440 Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean.  Age doubtful: 315-440 Gray sandy clay, slightly micaceous. 458-468 Brownish-gray sandy clay. 575-592 Gray sand, micaceous. 458-468-497 Fine light-gray clayey sand, micaceous. 592-612 Brownish sandy clay containing a few shell fragments. 612-647 Reddish-brown sandy clay containing finely comminuted shell fragments. 674-674 Reddish-brown sandy clay containing finely comminuted shell fragments. 674-706 Buff-colored sand, slightly micaceous. 706-720 Brownish-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite. 737-827 Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn. This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells. 827-828 Buffy sandy clay. 827-828 Buffy sandy clay. 828-893 Gray sand full of fragments of lignite and a few shells. 827-82 Buffy sandy clay concaretions, and small ferruginous sandstone pebbles. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914 Fine ash-gray micaceous sand. 911-914	Reddish-brown clay, inclosing calcareous concretions,		
Mottled red and blue clay, full of shell fragments. The last 16 feet of this clay is full of lignitic matter and has fewer shells			
last 16 feet of this clay is full of lignitic matter and has fewer shells.  Gray sandy clay.  Gray sandy clay.  Fine gray sand containing some fragments of lignite.  Buff-colored sandy clay.  Fine gray sand containing a few fragments of lignite.  Grayish-brown clay inclosing fragments of lignite.  Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with throughout this bed, and the last 35 feet were slightly micaceous.  Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous.  Age doubtful:  Gray sandy clay, slightly micaceous.  458-  Brownish-gray sandy clay.  Fine light-gray clayey sand, micaceous.  575-  Brownish-gray sandy clay.  Fine light-gray sandy clay.  Fine light-gray sandy clay.  Fine light-gray clayey sand, micaceous.  592-  Gray sand, micaceous.  592-  Gray sand, micaceous.  592-  Gray sand, micaceous.  647-  647-  647-  647-  647-  647-  647-  648-  Buff-colored sand, slightly micaceous.  Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn.  This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells.  Buffy sandy clay.  S27-  S82  Buffy sandy clay.  S82-  Buffy sand full of fragments of lignite and a few shells.  S83-  S93-  S93-  S93-  Brownish-clayey sand.  Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  Fine ash-gray micaceous sand.  Fine sah-gray micaceous sand.  Fine sah-gray micaceous sand.  Fine sah-gray micaceous sand.  Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous		46	63
fewer shells. 63- 100 Gray sandy clay 100- 110 Fine gray sand containing some fragments of lignite. 110- 167 Buff-colored sandy clay 167- 279 Fine gray sand containing a few fragments of lignite. 279- 305 Grayish-brown clay inclosing fragments of lignite. 305- 315 Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with throughout this bed, and the last 35 feet were slightly micaceous. 315- 440 Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean. 440- 458 Age doubtful: 67 Gray sandy clay, slightly micaceous. 458- 468 Brownish-gray sandy clay. 468- 497 Fine light-gray clayey sand, micaceous. 497- 575 Brownish-gray sandy clay. 575- 592 Gray sand, micaceous. 592- 612 Brownish sandy clay containing a few shell fragments. 612- 647 Light-gray sandy clay containing finely comminuted shell fragments. 612- 647 Reddish-brown sandy clay containing finely comminuted shell fragments. 674- 706 Buff-colored sand, slightly micaceous. 706- 720 Brownish-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite. 737- 827 Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn. This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells. 827- 882 Buffy sandy clay. 882- 893 Gray sand full of fragments of lignite and a few shells. 893- 903 Brownish-clayey sand. 903- 911 Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles. 911- 914 Fine ash-gray micaceous sand. 914- 930 Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous	Mottled red and blue clay, full of shell fragments. The last 16 feet of this clay is full of lightic matter and has		
Gray sandy clay.  Fine gray sand containing some fragments of lignite.  Buff-colored sandy clay.  Fine gray sand containing a few fragments of lignite.  Grayish-brown clay inclosing fragments of lignite.  Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with throughout this bed, and the last 35 feet were slightly micaceous.  Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous.  Gray sandy clay, slightly micaceous.  Gray sandy clay sandy clay.  Fine light-gray sandy clay.  Gray sandy clay containing a few shell fragments.  Brownish-gray sandy clay containing a few shell fragments.  Light-gray sandy clay containing a few shell fragments.  Buff-colored sand, slightly micaceous.  Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworm.  This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells.  Buffy sandy clay.  Buff		63-	100
Fine gray sand containing some fragments of lignite.  Buff-colored sandy clay			
Buff-colored sandy clay Fine gray sand containing a few fragments of lignite			
Fine gray sand containing a few fragments of lignite			
Grayish-brown clay inclosing fragments of lignite			
Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with throughout this bed, and the last 35 feet were slightly micaceous.  315- 440  Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous.  458- 468  Brownish-gray sandy clay.  Fine light-gray clayey sand, micaceous.  497- 575  Brownish-gray sandy clay.  Gray sand, micaceous.  592- 612  Brownish sandy clay containing a few shell fragments.  612- 647  Light-gray sandy clay containing finely comminuted shell fragments.  612- 647  Reddish-brown sandy clay containing finely comminuted shell fragments.  674- 706  Buff-colored sand, slightly micaceous.  706- 720  Brownish-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite.  737- 827  Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn.  This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells.  827- 882  Buffy sandy clay.  828- 893  Gray sand full of fragments of lignite and a few shells.  829- 893  Brownish-clayey sand.  1 Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  903- 911  Fine ash-gray micaceous sand.  Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous			
micaceous. 315— 440 Grayish-brown clay containing fragments of lignite, shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous. 458— 468 Brownish-gray sandy clay. 468— 497 Fine light-gray clayey sand, micaceous. 497— 575 Brownish-gray sandy clay. 575— 592 Gray sand, micaceous. 592— 612 Brownish sandy clay containing a few shell fragments. 612— 647 Light-gray sandy clay. 647— 674 Reddish-brown sandy clay containing finely comminuted shell fragments. 674— 706 Buff-colored sand, slightly micaceous. 720— 737 Light-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite. 737— 827 Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn. This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells. 827— 882 Buffy sandy clay. 827 Buffy sandy clay. 829 Gray sand full of fragments of lignite and a few shells. 893— 903 Gray sand full of fragments of lignite and a few shells. 893— 903 Brownish-clayey sand. 829— 893 Gray sand full of fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles. 911— 914 Fine ash-gray micaceous sand. 914— 930 Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous	Fine sand, varying in color from gray to ash gray and buff gray. Fragments of lignite were met with		
shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous	micaceous	315-	440
shells, coral, and fragments of the claw of a crustacean.  Age doubtful:  Gray sandy clay, slightly micaceous	Grayish-brown clay containing fragments of lignite,		
Gray sandy clay, slightly micaceous		440-	458
Gray sandy clay, slightly micaceous	Age doubtful:		
Brownish-gray sandy clay		458-	468
Fine light-gray clayey sand, micaceous. 497– 575 Brownish-gray sandy clay. 575– 592 Gray sand, micaceous. 592– 612 Brownish sandy clay containing a few shell fragments. 612– 647 Light-gray sandy clay. 647– 674 Reddish-brown sandy clay containing finely comminuted shell fragments. 674– 706 Buff-colored sand, slightly micaceous. 706– 720 Brownish-gray clayey sand. 720– 737 Light-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite. 737– 827 Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn. This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells. 827– 882 Buffy sandy clay. 882– 893 Gray sand full of fragments of lignite and a few shells. 893– 903 Brownish-clayey sand. 903– 911 Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles. 911– 914 Fine ash-gray micaceous sand. 914– 930 Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous		468-	497
Brownish-gray sandy clay	Fine light-gray clayey sand, micaceous	497-	575
Gray sand, micaceous. 592- 612 Brownish sandy clay containing a few shell fragments. 612- 647 Light-gray sandy clay		575-	592
Light-gray sandy clay		592-	612
Light-gray sandy clay	Brownish sandy clay containing a few shell fragments	612-	647
Reddish-brown sandy clay containing finely comminuted shell fragments	Light-gray sandy clay	647	674
Buff-colored sand, slightly micaceous 706– 720 Brownish-gray clayey sand 720– 737 Light-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite 737– 827 Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn. This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells 827– 882 Buffy sandy clay 882– 893 Gray sand full of fragments of lignite and a few shells 893– 903 Brownish-clayey sand 903– 911 Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles 911– 914 Fine ash-gray micaceous sand 914– 930 Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous	Reddish-brown sandy clay containing finely commi-	a= 4	
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Light-gray clayey sand, the last 11 feet containing a few shell fragments and large pieces of lignite			
shell fragments and large pieces of lignite		720-	737
Coarse silver-gray sand composed of angular fragments of translucent and smoky quartz, not much waterworn.  This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells.  Buffy sandy clay.  Saze 882  Buffy sandy clay.  Saze 893  Gray sand full of fragments of lignite and a few shells.  Brownish-clayey sand.  Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  911-  Fine ash-gray micaceous sand.  914-  930  Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous		737-	827
translucent and smoky quartz, not much waterworn.  This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells.  Buffy sandy clay.  Buffy sandy clay.  Brandy sand full of fragments of lignite and a few shells.  Brownish-clayey sand.  Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  Brandy fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  Brandy fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  Brandy fragments of lignite and a few shells.  Brandy fragments of lignite and a fe			o <b></b>
This is the water-bearing sand from which most of the city's water supply was derived previous to the sinking of the Alta Loma wells			
city's water supply was derived previous to the sinking of the Alta Loma wells			
ing of the Alta Loma wells.  Buffy sandy clay.  Gray sand full of fragments of lignite and a few shells.  Brownish-clayey sand.  Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles.  911- 914  Fine ash-gray micaceous sand.  Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous			
Buffy sandy clay	ing of the Alta Loma wells	827-	882
Gray sand full of fragments of lignite and a few shells.  Brownish-clayey sand			
Brownish-clayey sand		893-	
Indurated coarse gray quartz sand inclosing fragments of lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles		903-	911
lignite and shells (too finely comminuted for determination), calcareous concretions, and small ferruginous sandstone pebbles			
ginous sandstone pebbles	lignite and shells (too finely comminuted for deter-		
Fine ash-gray micaceous sand		911_	914
Fine clayey sand, changing from brownish gray above through olive-buff to ash-gray below, micaceous			
	Fine clayey sand, changing from brownish gray above	011	300
	through olive-buff to ash-gray below, micaceous		
	throughout	930–1	, 032

<sup>&</sup>lt;sup>1</sup> Hill, R. T., Geography and geology of the Black and Grand prairies, Texas: Twenty-first Ann. Rept. U. S. Geol. Survey, 1901, pt. 7, pp. 402–406.

Age doubtful—Continued.	Feet.
Sandy clay, varying buff, brownish, and greenish tints.	
Coarse gray quartz sand (water-bearing sand)	1, 260-1, 288
Greenish-gray sandy clay	1, 288-1, 319
Buff-colored clay	
Coarse gray sand, composed of rounded, waterworn frag-	
ments of quartz (water-bearing sand)	
Greenish-gray sandy clay	
Brownish clay	
Ash-gray clay	
Reddish-tinted coarse gray sand	
Greenish sandy clay	
Buff sandy clay	1, 410-1, 430
Greenish-gray sandy clay, the last 6 feet changing to	
buff color	1, 430-1, 448
Medium coarse sand of rounded fragments of translucent	
and smoky quartz; a ferruginous stain gives this sand	
a reddish tint	1, 448–1, 454
Greenish-gray sandy clay, the lower 9 feet shading into	7 454 7 400
buff color	
Brownish clay	1, 482–1, 493
Upper Tertiary:	1 400 1 511
Greenish-gray sand, micaceous (water-bearing sand)	1, 495-1, 511
Laminated greenish clay, containing small rounded peb-	
bles of ferruginous quartz and sandstone, jasper, flint,	
calcareous concretions, a few fragments of opalized wood, shells, lignitized wood and fruits, and fragments	
of claws of a crustacean	1 511_1 606
Brownish-gray sandy clay	
Brownish-gray clayey sand	
Cream-colored gritty calcareous conglomerate	
Fine gray sand, micaceous	
Olive-buff sandy clay	
Fine greenish-gray sand, micaceous	
Olive-buff sandy clay	
Fine dark-gray sand	
Brownish clay, containing fragments of lignite, calcare-	, ,
ous concretions, and finely comminuted shell frag-	
ments	
Dark-gray sand, micaceous	1, 895–1, 923
Greenish sandy clay, containing calcareous concretions	
and lignitized wood and fruits. A few broken shells	
were taken from between 1,879 and 1,990 feet	
Fine gray clayey sand	
Buff sandy clayGreenish-gray clayey sand	2,000-2,000
Laminated greenish clay containing calcareous concre-	2,000-2,001
tions, fragments of lignite, and shells too poorly pre-	
served for identification	2, 097-2, 138
Upper Miocene:	,
Fine dark-gray sand, micaceous	2, 138-2, 153
Greenish clay (the first 10 feet laminated) containing	
lignitized wood and well-preserved fruits and corals.	
The color markings are preserved on some of the shells	
from this stratum	2 153-2 196

Upper Miocene—Continued.		Feet.
Indurated fine gray sand	2, 196	-2,220
Dark-colored clay, full of lignitized wood and fruits,		,
corals, fish vertebræ, and shells	2, 220	-2,249
Light buff-gray clayey sand	2, 249	-2,288
Siliceous calcareous shell conglomerate, of a bluish-		ř
gray color and very hard, 40 hours having been		
taken to penetrate the 3½ feet	2, 288	-2, 291, 5
Buff-gray clayey sand		
Light-gray sand, micaceous		
Brownish sandy clay		
Greenish-gray clayey sand		
Medium coarse gray sand, composed of well-rounded		-,
translucent and smoky quartz fragments, mica-		
ceous (water-bearing sand)	2. 345	-2.377
Greenish clay, inclosing a few comminuted shell		2,01.
fragments and particles of lignite		-2 387
Mottled blue and brownish clay containing calca-	<b>-</b> ,	2, 00.
reous concretions, rounded pebbles of ferrugi-		
nous quartz, nodules of iron pyrites, fragments		
of lignitized wood, and shark teeth		-2. 410
Laminated blue clay, containing calcareous con-	2,001	2, 110
cretions, iron pyrites, rounded calcareous and		
ferruginous sandstone pebbles, lignite, coral, shark		
teeth, and shells		-2, 425
Red and greenish mottled clay, containing a few	<b>-,</b>	2, 220
rounded pebbles of flint, iron pyrites in nodules,		
lignite, coral, and shells	2, 425	-2, 432
Buff-colored sand of rounded quartz fragments		-,
(water-bearing sand)		-2,443
Mottled brown and greenish clay with calcareous	•	,
concretions, lignite, and fish vertebræ		-2,451
Lignite		
Mottled brown and greenish clay with calcareous		•
concretions, rounded pebbles of bluish siliceous		
limestone, lignite, coral, fish spines and verte-		
bræ, otoliths, and water-worn shells		-2,476
Light-gray sand (water-bearing sand)	2, 476	-2,485
Dark-gray sand somewhat coarser than last		-2, 504
Light buff-gray sand, micaceous (water)	2,504	<b>-2</b> , 521
Dark-gray sand, micaceous (water)		<b>-2,</b> 552
The last three beds are a continuation of the		
bed at 2,476 to 2,485 feet (water-bearing sand).		
Laminated greenish clay, with calcareous concre-		
tions, lignite, coral, fish vertebræ, otoliths, shark		
teeth, and shells	2,552	-2, 567
Greenish-gray micaceous sand. A large number of		
shells were secured from this sample, but there is		
no doubt that many of them are from the clay		
immediately overlying the sand, as the clay was		
caving in while the pipe was penetrating the sand	2, 567	-2,598
Mottled brown and greenish clay, containing a large		
number of shells, mostly fragmentary	<b>2, 59</b> 8	<b>-2, 631</b>

Upper Miocene—Continued.	Feet.
Fine ash-gray sand	<b>2, 631–2, 6</b> 37
Brownish sandy clay, hard, containing fish vertebræ and teeth, otoliths, corals, and shells	2, 698–2, 717
ish color	, ,
feet up the pipe. The water was brackish	2 883-2 920
Gray clayey sand	
Brownish sandy clay.	
Dark-gray sandy clay, micaceous, and containing a few	
fragments of lignite	3, 025-3, 047
Coarse gray sand of rounded translucent quartz frag-	
ments, slightly micaceous (water-bearing sand). The	
water is brackish, but apparently less so than that	
from any other well on the island	3 047-3 070
nom my other went on the institute in the institute of	<b>0,</b> 017 0, 070
Résumé.	5,017-0,010
Résumé. Pleistocene	<b>46– 4</b> 58
Résumé. Pleistocene Doubtful	46- 458 458-1, 510
Résumé.  Pleistocene  Doubtful  Upper Tertiary	46- 458 458-1, 510 1, 510-2, 158
Résumé. Pleistocene Doubtful	46- 458 458-1, 510 1, 510-2, 158
Résumé.  Pleistocene  Doubtful  Upper Tertiary  Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galactic Co.'s well co.'s well on sec. 3, Galactic Co.'s well co.'s	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920
Résumé.  Pleistocene Doubtful Upper Tertiary Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galacteristics  [Furnished by William Kennedy.]	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920
Résumé.  Pleistocene  Doubtful  Upper Tertiary  Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galantic Eurnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel:	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex.
Résumé.  Pleistocene  Doubtful  Upper Tertiary  Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Gala  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel:  Sand and shell	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18
Résumé.  Pleistocene Doubtful Upper Tertiary Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galan [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell Clay	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Gala  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Gala  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galan [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil. Clay with sand.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil. Clay with sand. Brown and blue clay.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil. Clay with sand. Brown and blue clay. Clay showing oil.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386
Résumé.  Pleistocene Doubtful Upper Tertiary Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell Clay Sand and soft mud Good showing of oil Red blue and brown clay Blue clay with streaks of shell showing oil. Clay with sand Brown and blue clay Clay showing oil. Blue clay	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445 445- 470
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil. Clay with sand. Brown and blue clay. Clay showing oil.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445 445- 470 470- 480
Résumé.  Pleistocene Doubtful Upper Tertiary Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell Clay Sand and soft mud Good showing of oil Red blue and brown clay Blue clay with streaks of shell showing oil. Clay with sand Brown and blue clay Clay showing oil. Blue clay Good showing of gas and oil. Blue clay with streaks of shell Blue clay with streaks of sandstone.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445 445- 470 470- 480 480- 500 500- 648 648- 690
Résumé.  Pleistocene. Doubtful. Upper Tertiary. Upper Miocene.  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell. Clay. Sand and soft mud. Good showing of oil. Red blue and brown clay. Blue clay with streaks of shell showing oil. Clay with sand. Brown and blue clay. Clay showing oil. Blue clay. Good showing of gas and oil. Blue clay with streaks of shell. Blue clay with streaks of sandstone. Blue clay and sandstone; samples that look like coke or	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445 445- 470 470- 480 480- 500 500- 648 648- 690
Résumé.  Pleistocene Doubtful Upper Tertiary Upper Miocene  250. Section of the Atlantic & Pacific Oil Co.'s well on sec. 3, Galax  [Furnished by William Kennedy.]  Recent deposits, Beaumont clay, and Lissie gravel: Sand and shell Clay Sand and soft mud Good showing of oil Red blue and brown clay Blue clay with streaks of shell showing oil. Clay with sand Brown and blue clay Clay showing oil. Blue clay Good showing of gas and oil. Blue clay with streaks of shell Blue clay with streaks of sandstone.	46- 458 458-1, 510 1, 510-2, 158 2, 158-2, 920 veston Island, Tex. Feet. 0- 18 18- 28 28- 48 48- 50 50- 223 223- 306 306- 386 386- 445 445- 470 470- 480 480- 500 500- 648 648- 690

Upper Miocene—Continued.	Feet.	
Sand showing gas and oil; would have been paying	776-	785
Hard clay with showing of hard brown sand	785-	818
Streaks of gumbo, hard drilling	818-	839
Gumbo	839-	860
Gumbo, very hard and black	860-	881
Gumbo	881-	901
Clay with sand	901-	922
Clay with brown sand	922-	970
Sand and shell	970-1,	085
Clay and shell	1, 085–1,	120
Shell mixed with sand, white	1, 120-1,	199
Brownish sand	1, 199–1,	257
Brownish sand and clay	1, 257-1,	277
Sand and pebbles	1, 277-1,	297
Clay mixed with sand and shell.	1, 297-1,	337
Clay and sand		
Clay	1, 357-1,	377
Blue clay with sand		
Not given	1, 417-1,	437
Sandy clay with shell.	1, 437–1,	475
Clayey sand	1, 475–1,	499

251-280. Thirty wells (251 to 280) drilled in 1893 and 1894 in a north-south line at Alta Loma, Tex., furnish water for the city of Galveston. A. T. Dickey, city engineer of Galveston, writes:

"When drilled these wells furnished about 300,000 gallons each daily. Since that time the static head has fallen about 26 feet and the yield decreased to about 100,000 each daily. It is supposed that the great number of wells driven in this artesian reservoir for rice irrigation and other purposes has caused this lowering. Anticipating a further decrease in the static head, we are now making estimates and collecting data for the installation of a pumping plant sufficient to increase the total yield to 6,000,000 gallons daily. A test of well No. 1, with a small air compressor, nozzle 125 feet down, increased the yield from 70 gallons per minute, natural flow, to 500 gallons per minute while pumping. This test was continued five days and after the compressor was discontinued the natural flow of the well remained at 70 gallons per minute. While the test was being made the natural flow from well No. 3 was reduced about 15 per cent, and the natural flow from well No. 5 was reduced about 10 per cent. From the above test we know that an abundant supply can be had by pumping, and that the partial failure in supply is caused by the lowering of the static head, and not by any serious scarcity of water in this artesian area."

Three water horizons are encountered in the wells, one at 100 to 123 feet which does not flow, a second at 489 to 494 feet which flows, and a third at 740 to 868 feet, which formerly flowed about 28 feet above the surface but which now only flows in the lower places about a foot above the surface. Only the water from the lowest or deepest reservoir is used, the water from the other two reservoirs being cased off. The lowest water bed is 128 feet thick and was encountered in all the wells at 740 to 750 feet; but not all of the wells were bored through the water-bearing sand.

At present the wells discharge under their own pressure into a standpipe on the north side of the railroad track.

The original contract called for 33 wells, supplying 5,000,000 gallons of water every 24 hours. When 30 wells had been completed the yield was 9,000,000 gallons every 24 hours, or 4,000,000 gallons in excess of the guaranteed amount.

# 262. Section of well No. 4 of the Galveston city waterworks at Alta Loma, Tex. [Furnished by E. H. Stobard.]

Recent deposits, Beaumont clay, and Lissie gravel:	Feet.	
Surface soil	0-4	
Clav	4- 12	
Quicksand	12- 18	
Very red clay	18- 25	
Red quicksand	25- 35	
Clay	35- 37	
Quicksand	37- 40	
Red and white clay	40-100	
Sand, water-bearing; no flow	100-123	
White clay	123-150	
Red clay	150-173	
Very hard red clay	173-190	
Hard and soft clay.	190-208	
Soft red clay	208-218	
Hard clay	218-230	
Quicksand	230–385	
Hard and soft white clay	385-435	
Soft white clay	435-478	
White sand and clay	478-488	
Very hard shell rock	488-489	
White water-bearing sand; first flow	489-494	
Hard white clay	494-500	
Soft white clay	500-514	
Hard and soft white clay.	514-560	
Hard white clay	560-590	
Quicksand	590-611	
Hard clay	611-620	
Soft clay	620-631	
Hard and soft clay.	631–703	
Sand and clay	703-735	
Hard white clay	735–740	
Sand, water-bearing	740-868	
Hard red clay	868	
263. Section of well No. 2 of the Galveston city waterworks at Alta	Loma Ter	
[Taken by E. H. Stobard, September, 1894.]		
Recent deposits, Beaumont clay, and Lissie gravel:	Feet.	
No log kept	0- 60	
Red and white clay	60-100	
Water-bearing sand cased off	100-123	
White clay	123-150	
Red clay	150-173	
Hard red clay	173-190	
Red clay, hard and soft in places	190-208	
Soft red clay	208-218	
Hard white clay	218-230	
Quicksand	230-385	
Hard and soft white clay	385-435	
Hard white clay	<b>435–4</b> 78	

Recent deposits, Beaumont clay, and Lissie gravel—Contd.	Feet.
Sand and clay	478-488
Very hard shell	488-48 <b>9</b>
Water-bearing sand cased off	489-494
Hard white clay	494-500
Soft white clay	500-514
Hard and soft white clay	514-560
Hard white clay	560-590
Quicksand	590-611
Hard clay	611-620
Soft clay	620-631
Hard and soft clay	631-703
Sand and clay	703-735
Hard white clay	735-740
Water-bearing sand	740-768

302. A. H. Tacquard writes that about a year ago the water in the well became free of gas, and is now clear as glass; formerly it was milky looking when first drawn but soon cleared. "Gas now fills pipe and prevents a free flow, unless an escape is provided. I have never tested to see if it will burn, but it has no scent. The well seems to be failing. Several more act the same way. A few shallower ones distantly located seem to flow the same constantly. I think the reason is that the vein these draw from has not been tapped (that I know of)."

**306.** Section of Gulf, Colorado & Santa Fe Railway Co.'s well, 200 feet east of depot, at Hitchcock, Tex.

[By J. L. Mayes, contractor.]		
Recent:		Feet.
Soil	0	- 3
Clay	3	- 18
Surface water-bearing sand	18	- 26
Beaumont clay:		
Yellow clay	26	- 70
Fine blue sand (bottom of 9-inch outer casing)	70	-112
Firm blue clay	112	-185
Soft sandrock	185	-185.5
Sand	185.	5 -207
Heavy red clay	207	-240
Firm sand	240	-284
Alternate clay and sand	284	-370
Dark clay	370	-408
Water-bearing sand	<b>40</b> 8	-423
Yellow joint clay	<b>42</b> 3	-483
Alternate sand and clay	483	-508
Tough sand and clay	508	-570
Blue "lignite" clay	570	-639
Sand and thin layers of clay	639	-658
Indurated clay	658	-678
Lissie gravel:		
Water-bearing sand (bottom of Wheeler well No. 312).		-692
Indurated clay		-708
Sand rock		<i>−</i> 708. 75
Shells		
Sand rock		
Water-bearing sand (bottom of strainer)	711.	1 -726.1
Indurated clay.		

# 315. Section of well of Fred D. Lemke, three-fourths mile south of Hitchcock, Tex.

Recent deposits and Beaumont clay:	Feet.
Clay	0- 39
Sand	39-42
Not given, probably clay	42-120
Sand	120-130
Clay	130-400
Clay and sand mixed	400-440
Clay	440-500
Fine sand	500-
Blue clay	-520
Clay	520-667
Lissie gravel:	
Shell	667-670
Water-bearing sand	670-690

The water-bearing sand is the same that supplies the R. T. Wheeler well (No. 312) and that found at 678 to 692 feet in the Gulf, Colorado & Santa Fe Railway Co.'s well (No. 306) at Hitchcock.

350. Section of well of the Algoa Townsite Co., at Algoa, Tex.

### [Furnished by E. R. Cheesborough.]

Recent deposits, Beaumont clay, and Lissie gravel:	Fe	et.
Clay and soil	0	36
Sand	36	50
Clay	50-	95
Caving sand	95-	100
Red clay	100-	192
Gumbo	192-	198
Rock (some stone)	198-	209
Sand, showing gas	209-	221
Rock	221-	227
Hard and soft clay	227-	240
Joint clay	240-	264
Hard clay	264-	276
Gumbo	276-	330
Clay	330-	405
Gumbo	405-	423
Sand rock	423-	440
Pack sand	440-	449
Hard sandrock	449-	453
Sand (water-bearing)	453-	498
Gumbo	498-	549
Sandrock	549-	555
Gumbo (lower part shows gas)	555-	617
Sand (water-bearing)	617	677
Rock	677-	679
Sand	679-	693
Gravel	693-	736
Gumbo	736-	756
Clay and bowlders	756-	761
Gumbo	761	778
Sandrock	778–	783
Shale	783	787
Gumbo	787–	792

Recent deposits, Beaumont clay, and Lissie gravel—Contd.	Feet.
Sandrock	792 <b>- 796</b>
Gumbo	796- 873
Gravel	873- 881
Gumbo	881- 883
Sandrock	883- 917
Hard clay	917- 927
Gumbo	927- 983
Sand	983 9 <b>96</b>
Gumbo	996–1, 004
Soft rock, showing little gas	
Gravel	1, 010-1, 029
Gumbo	
Coarse sand	
Hard rock.	
Gumbo	
Coarse sand	
Gumbo	
Sand, gravel, and shell	
Gumbo	•
Sand	•
Gumbo	
Sand	
Gumbo	
Rock	1, 256–1, 261
352. Section of well of the St. Louis, Brownsville & Mexico Rails	vay, at Algoa, Tex.
[Furnished by E. C. Burgess, engineer.]	
Recent deposits and Beaumont clay:	Feet.
Recent deposits and Beaumont clay: Soil and clay	0- 36
Recent deposits and Beaumont clay: Soil and clay Sand	0- 36 36- 41
Recent deposits and Beaumont clay: Soil and clay Sand Clay	0- 36 36- 41 41-130
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand	0- 36 36- 41 41-130 130-139
Recent deposits and Beaumont clay: Soil and clay	0- 36 36- 41 41-130 130-139
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel:	0- 36 36- 41 41-130 130-139 139-619
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing)	0- 36 36- 41 41-130 130-139 139-619 619-640
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel:	0- 36 36- 41 41-130 130-139 139-619 619-640
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing)	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648
Recent deposits and Beaumont clay: Soil and clay	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of the Galveston, Foundation of the Galveston, resident engineer.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.] Recent deposits and Beaumont clay:	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.] Recent deposits and Beaumont clay: Soil	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.] Recent deposits and Beaumont clay: Soil Yellow clay	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil. Yellow clay. Blue shale.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.] Recent deposits and Beaumont clay: Soil. Yellow clay. Blue shale. Fine sand.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex.
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.] Recent deposits and Beaumont clay: Soil. Yellow clay. Blue shale. Fine sand. Blue clay.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil. Yellow clay. Blue shale. Fine sand. Blue clay. Sand.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165
Recent deposits and Beaumont clay: Soil and clay. Sand. Clay. Shell and sand. Clay and gumbo. Lissie gravel: Sand (water-bearing). Gumbo.  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil. Yellow clay. Blue shale. Fine sand. Blue clay. Sand. Clay and gravel.	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165 165- 170
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil Yellow clay Blue shale Fine sand Blue clay Sand Clay and gravel Hardpan	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165 165- 170 170- 180
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil Yellow clay Blue shale Fine sand Blue clay Sand Clay and gravel Hardpan Clay	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165 165- 170 170- 180 180- 202
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil Yellow clay Blue shale Fine sand Blue clay Sand Clay and gravel Hardpan Clay Sand	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165 165- 170 170- 180 180- 202 202- 210
Recent deposits and Beaumont clay: Soil and clay Sand Clay Shell and sand Clay and gumbo Lissie gravel: Sand (water-bearing) Gumbo  356. Section of the Galveston, Houston & Henderson Railroad well of [Furnished by R. V. Brewster, resident engineer.]  Recent deposits and Beaumont clay: Soil Yellow clay Blue shale Fine sand Blue clay Sand Clay and gravel Hardpan Clay	0- 36 36- 41 41-130 130-139 139-619 619-640 640-648 at League City, Tex. Feet. 0- 8 8- 100 100- 110 110- 114 114- 160 160- 165 165- 170 170- 180 180- 202 202- 210 210- 225

Recent deposits and Beaumont clay—Continued.	Fee	t.
Fine sand	262-	285
Blue clay	285-	390
Blue sandy clay		450
Lissie gravel:		
Sand	450-	470
Blue clay		500
Blue sand		508
Hard clay		515
Clay		523
Rock.		524
Clay		645
Sandy clay		690
Rock		693
Clay.		700
		730
Good water sand		760
Clay		800
Blue clay		930
Blue sandy clay		
Clay and gravel.		935
Good coarse sand (water bearing)		975
Sand and gravel (water bearing)		
360. Section of well of Kohfeldt & Braun, three-fourths m	ile northe	ast of
$Lamarque, \ \mathit{Tex}.$		
[Furnished by Franz Kohfeldt.]		
Recent deposits and Beaumont clay: Ft.	in. Ft.	in.
Gumbo0	0 - 294	5
Sand	5 - 348	6
Clay	6 - 363	7
Sand	7 - 384	$\frac{2}{z}$
Clay	2 - 427	
	F 4FF	5
Sand	5 - 455	11
Clay	11 - 477	11 0
Clay	11 - 477 $0 - 491$	11 0 0
Clay.       455         Sand.       477         Clay.       491	11 - 477 $0 - 491$ $0 - 501$	11 0 0 0
Clay.       455         Sand.       477         Clay.       491         Sand.       501	11 - 477 $0 - 491$ $0 - 501$ $0 - 504$	11 0 0 0 0
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504	$ 11 - 477 \\ 0 - 491 \\ 0 - 501 \\ 0 - 504 \\ 0 - 597 $	11 0 0 0 0 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597	$ 11 - 477 \\ 0 - 491 \\ 0 - 501 \\ 0 - 504 \\ 0 - 597 \\ 7 - 610 $	11 0 0 0 0 0 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610	$ 11 - 477 \\ 0 - 491 \\ 0 - 501 \\ 0 - 504 \\ 0 - 597 \\ 7 - 610 \\ 0 - 615 $	11 0 0 0 0 7 0
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618	11 0 0 0 0 7 0 0 0
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627	11 0 0 0 0 7 0 0 0 0
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630	11 0 0 0 0 7 0 0 0 0 0 1 1 1 1 1
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651	11 0 0 0 0 0 7 0 0 0 0 0 1 1 1 1 1 6
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630	11 0 0 0 0 7 0 0 0 0 0 1 1 1 1 1
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo       686	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819	11 0 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo         Clay and gumbo       686         Sand       819	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo         Clay and gumbo       686         Sand       819         Mixed clay       821	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821 1 - 827	11 0 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo       686         Sand       819         Mixed clay       821         Fine sand (water bearing)       827	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo       686         Sand       819         Mixed clay       821         Fine sand (water bearing)       827         Rock (water bearing)       843	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821 1 - 827 1 - 843	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo       686         Sand       819         Mixed clay       821         Fine sand (water bearing)       827         Rock (water bearing)       843         Sand (water bearing)       843	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821 1 - 827 1 - 843 0 - 843	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       627         Clay and gumbo       686         Sand       819         Mixed clay       821         Fine sand (water bearing)       827         Rock (water bearing)       843         Sand (water bearing)       843         Mixed clay       894         Rock       908	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 618 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821 1 - 827 1 - 843 0 - 843 3 - 894	11 0 0 0 0 7 0 0 0 0 11 11 6 7
Clay       455         Sand       477         Clay       491         Sand       501         Clay       504         Sand       597         Clay       610         Sand       615         Clay       618         Sand       627         Clay       630         Mud sand       651         Lissie gravel:       Clay and gumbo       686         Sand       819         Mixed clay       821         Fine sand (water bearing)       827         Rock (water bearing)       843         Sand (water bearing)       843         Mixed clay       894	11 - 477 0 - 491 0 - 501 0 - 504 0 - 597 7 - 610 0 - 615 0 - 627 11 - 630 11 - 651 6 - 686 7 - 819 1 - 821 1 - 827 1 - 843 0 - 843 3 - 894 5 - 908	11 0 0 0 0 7 0 0 0 11 11 6 7

## 361. Section of Galveston, Houston & Henderson Railroad well at Lamarque, Tex.

### [Furnished by William Kennedy.]

Recent deposits, Beaumont clay, and Lissie gravel:	Feet.
Soil	0- 10
Shell	10- 40
Clay	40- 50
Fine sand	50- 70
Sandy clay	70-130
Blue clay	130-574
Fine sand.	574-612
Arenaceous clay	612-700
Sand	700-715
Arenaceous clay	715-725
Blue clay	725-770
Fine sand and gravel (water bearing)	770-840
Sand and gravel (water bearing)	840-900

### GREGG COUNTY.

### GEOLOGY AND HYDROLOGY.

Beneath Gregg County one artesian reservoir, the lower Eocene, is available. In places sands of the Wilcox formation are covered by remnants of the Mount Selman formation, but over a large portion of the county and especially in the Sabine River bottoms they form the surface, Sabine River having cut through and removed the former capping of the Mount Selman formation. The area of flowing wells, of which only two are known (Nos. 362 and 367), is confined almost entirely to the Sabine River bottoms. (See Pl. VIII, in pocket.)

The sands of the Wilcox formation are practically without dip in this county. Different beds are struck in wells at depths ranging from 100 feet above sea level to 500 feet below.

In Gregg County water from this horizon is inclined to be mineralized (see well No. 362 below), but is well adapted for drinking and for ordinary domestic use. At Longview water from a sand in this reservoir at 567 to 603 feet below the surface was not suitable for locomotive boilers.

### WELL DATA.

# Details of the wells appear in the following table:

Wells and springs in Gregg County, Tex.

No.	Location.	Survey, l	or street.		wner.	:	Driller.		Authority.
362	Kilgore, 5 mi				. Buenz	H. D	I. Dallmer		hn O. Buenz.
363	northeast. Gladewater,	2 survey	'. 	J. H. Si	immons		J. H. Si		H. Simmons.a
364	miles east. Longview, ½ m south.	ile A. R.	A. R. Johnson headright.		hn Ware	w. B	I. Todd	G.	T. Reynolds.
365	Longview	Texas	Pacific of way, 25	R. G. E	Brown	ļ	• • • • • • • • • • • • • • • • • • • •	F.	B. Brown.
366	do	feet so	uth.	Longview Water-				A. Deussen.	
367	Longview, ne International Great Northe Railroad depo	m		Texas	works. oxas & Pacific Ry. Co. Texas & Pacific Ry. Co.		as & Pacific y. Co.		S. Wathen, chief engineer.
No.	Diameter of well.	Depth of we	II.   eleva	oximate tion of face.	Depths to principal water- bearing strata.		Head of wat above (+) of below (-) ground.		Pumps per minute.
362	Inches.	Feet.	1 -	eet.	Feet. [50 to 64 {72 to 74		Feet.		Galls.
363 364 365	8	310 1,900	399		(338 to 750.		+12 No flow -10 Flows.		Large.
366 367	10								52.
No.	Source of s	upply.	Qua	lity.			Remarks.	,	
362	Wilcox						abandoned.		ater suitable for
363 364 365	Cretaceous (?) Wilcox		Soft Hard		. At Obyri Oil test v Complete	At Obyrnes switch. Oil test well; completed in 1903. Completed in 1890. Water formerly used by th			erly used by the
366 367	Wilcox				. Three sha suitabl Drilled in	ice factory; not suitable for boilers. Three shallow wells; public water supply. Wate suitable for boilers. Drilled in 1892; leased to Longview Ice Co. for th manufacture of ice. Not good for locomotives			r supply. Water ew Ice Co. for the
					1	•			

a Veatch, A. C., Geology and underground water resources of northern Louisiana and eastern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 230.

#### DESCRIPTIVE NOTES.

362. Section of John O. Buenz's well, 5 miles northeast of Kilgore, Tex.

[Furnished by Mr. J. O. Buenz.]				
	Ft.	in.	Ft.	in.
Sandstone	0	0 -	17	0
Lignite	17	0 -	21	4
Blue clay	21	4 -	35	4
Sandstone	35	4 -	35	8
Blue clay	35	8 -	50	8
Quicksand, water flow (soft water)	50	8 -	64	8
Lignite	64	8 -	65	8
Shale	<b>6</b> 5	8 -	66	8
Lignite	66	8 -	69	2
Shale	69	2 -	70	0
Lignite	70	0 -	72	6
Sand, water-bearing (good water)	72	6 -	74	0
Shale	74	0 -	91	0
Lignite	91	0 -	94	0
Black shale	94	0 -	128	0
Lignite	128	0 -	130	6
Clay and shale	130	6 -	329	0
Clay and soapstone	329	0 -	338	0
Sand, water-bearing (rose 12 feet above the surface				
in 10-inch casing)	338	0 -	610	0
Clay and sandstone, the sandstones carrying water;				
water cased off at the bottom of this stratum	610	0 -	<b>750</b>	0
Hard green rock (probably sandstone)	750	0 -	755	0
Sandstone and bowlders of "flint"	755(?)	0 -1,	999	7

The strata here penetrated, at least to 750 feet, are undoubtedly members of the Wilcox. It would seem from this depth that Cretaceous beds have been entered.

Mr. Buenz writes: "The well was drilled on land in a large bend of Sabine River. At low water coal can be seen outcropping along the river, and this led to the drilling in the expectation of finding coal. The well is about 2 miles from the river."

T. U. Taylor gives <sup>1</sup> a "Partial record of well 6 miles south of Longview, Gregg County." This well is almost certainly the same as the well above described. His section, which was copied from the driller's notes, gives the lower portion in much better detail, and is therefore herewith reproduced:

<sup>&</sup>lt;sup>1</sup> Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 66-

## Section of Buenz well, 6 miles southwest of Longview, Tex.

	Fee	••
No record (see section above)	0-	285
Wilcox and Midway formations:		
Soapstone	285-	305
"Flint" (probably hard sandstone)	305-	307
Soapstone	307-	322
Shaly clay	322-	329
Sandy shale	329-	353
Clay	353-	356
Sandy shale	356-	437
Clay	437-	452
Sandy shale	452-	487
"Flint"	487-	489
Sandstone	489-	543
Lignite	543-	545
Clay	<b>54</b> 5–	551
Sand	551-	571
"Flint"	571-	574
Sandy shale	574-	710
Clay	710-	745
Sandstone	745-	756
Water-bearing sand	756-	780
Sandstone	780-	880
Clay	880-	892
Sandy shale	892-1	, 027
Clay	1,027-1	, 034
Sandy shale	1,034-1	, 199
"Flint"	1, 199-1	, 200
Sandstone	1, 200-1	, 246
Sandy shale	1, 246-1	, 424
Cretaceous:		
Gumbo	1,424	

### 365. Section of R. G. Brown's well at Longview, Tex.

### [Furnished by Mr. F. B. Brown.]

Mount Selman formation:	Feet.
Sand and clay	0- 90
Wilcox formation:	
Lignite	90-100
Shale	100-102
Blue sand	102-252
Interstratified rock and clay	252-352
Gray water sand; water did not rise to surface; cased off	352-450
Clay (?)	450-
Water-bearing sand	-580

Water from the sand at 580 feet formed a slight incrustation when used for steaming. Mr. Brown states that it could be used in boilers. This well is not now used. Another well was put down 20 feet away to 60 feet, at which depth a hard rock, which could not be penetrated, was encountered, and the well was abandoned.

**367.** Section of Texas & Pacific Railway Co.'s well at Longview, Tex. [Furnished by B. S. Wathen, chief engineer.]

Mount Selman formation:	Feet.
Clay	0- 35
"Limestone" (probably sandstone)	35- 45
Wilcox formation:	
Shale	45- 76
Sandrock	76-148
Black shale	148-156
Shale	156-200
Sandrock	200-220
Shale	220-245
Sandrock	245-269
Shale	269-345
Slate	345-370
Shale	370-480
Slate	480-491
Sandrock	491-510
Sand	510 - 522
Shale	522-567
Pack sand	567-603

Well drilled by company in 1892; 10-inch casing for 147 feet; 8-inch for 537 feet no casing for 66 feet. Water is not suitable for locomotives. Well is now leased to the Longview Ice Co. for manufacture of ice.

### GRIMES COUNTY.

# GEOLOGY AND HYDROLOGY.

In Grimes County the sands and clays of the Yegua formation, the Catahoula sandstone, the Fleming clay, and the sands of the Dewitt formation constitute the successively outcropping strata from north to south. (See Pl. I, in pocket.) Of these, the Yegua, the Catahoula, and the Dewitt constitute the available water horizons.

Lower Eocene.—In the northernmost portion of the county the lower Eocene sands are reached in wells 575 to 1,900 feet deep. Where wells have to be drilled to depths exceeding 2,000 feet to draw from this reservoir, the water will probably be unfit for use.

Yegua formation.—The sands in the Yegua formation will supply water to wells everywhere in the county, but yield flows only in the lowest portions of the valleys. (See Pl. VII, in pocket.) At Lamb Springs (well No. 378), close to Navasota River, flows were obtained from sands at 49 to 52 and at 540 feet. The water was sulphureted but was suitable for drinking.

Catahoula sandstone.—The Catahoula sandstone will supply the greater portion of the county with water. In the vicinity of Singleton the wells will necessarily be shallow, 50 to 200 feet, but they deepen toward the south and along the southern line can be completed at from 700 to 1,200 feet below sea level (about 1,000 to 1,500 feet below the surface).

At Navasota a sand belonging to the Catahoula (depth 225 to 250 feet) yields flows of potable water, and sands in the Catahoula probably supply the flowing wells at Courtney. In the southeastern portion of the county, on the lower levels, the Catahoula will probably supply flowing wells, but so far it has not been developed.

Dewitt formation.—South of a line extending through Navasota and Anderson water may be obtained from the Dewitt formation in wells varying in depth from 50 to 900 feet. Flows from these sands can probably not be secured within the limits of this county.

WELL DATA. Details of wells in Grimes County are given in the following table: Wells and springs in Grimes County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
368 369	Navasota Navasota, ½ mile south.		R. A. Sangster A. J. Sangster		T. U. Taylor,a Do. a
370 371 372	Navasotado		August Horst		Do. a Do. a Do. a
373 374 375	do		W. H. Sauzelier	••••	Do. a Postmaster. Do.
376 377 378	Navasota		Ice factory	Cilliam	J. A. Singley. b F. E. Roesler. c H. Freeman, secre
-		George Mason headright.	Mining & Devel-		tary.
379 380	Navasota Navasota, 4 miles west.		• • • • • • • • • • • • • • • • • • • •	••••••	R. B. Templeman Do.
381 382	south.				
383	Navasota, 4 miles southwest.	Isaac Jackson			
384 385		League.			Do.
386 387	east part. Courtney, § mile		J. M. McCord	Gust Warnecke Sam Allen	J. M. McCord.
388	Singleton, 300 feet northeast of post	Oak Street	Trinity & Brazos Valley Ry.	Layne & Bowler.	Postmaster.
889	Keith, 2 miles			<b>!</b>	W. T. Schumache
390 391	Keith, 2 miles west. Keith, 3 miles southwest.				Do. Do.
392	Erwin, 4½ miles northwest.	vev.			_
93	Roans Prairie	William Fitzgib- bon League, southeast quar- ter.	•		-
394	Yarboro, ½ mile northwest.	Stephen F. Austin survey.	Mrs. F. H. Yar- borough.		Mrs. F. H. Ya borough.
95	Ulmer, 300 yards, southwest.		Lake Creek Lum- ber Co.	Layne & Bowler.	J. W. Falvey, M.

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 42.

b Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 111.

c Hinton, R. J., Roesler, F. E., et al., A report on the preliminary investigation to determine the proper location of artesian wells within the area of the ninety-seventh meridian and east of the foothills of the Rocky Mountains: Senate Ex. Doc., 51st Cong., 1st sess., 1890, vol. 12, p. 265.

# Wells and springs in Grimes County, Tex.—Continued.

No.	Diameter of well.	of Depth of well.   Approximate   Depths to		Head of water above (+) or	Flow	per ute.	
		•	surface.	bearing strata.	below (-) ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
368	2	300			Flows		60.
369		225			do		Many.
370	6	250			do		Do.
371		1,000					20.
372		101					ļ
373	••••••	280		220 to 237			
374	2	400 (?)		220 00 201	Flows	1	
375	4	321	• • • • • • • • • • • • • • • • • • • •		do		l
376	2	224		·····	do		l
				{250 830	-11		1
377	<b></b>	830	219	1000	0		
			1	(40 +0 50	+ 6		15.
378	2	1,000	1.900	49 to 52 540 999	+ 8		Flow.
0/0	2	1,000	± 200	1000	+ 0		Do.
379		500	1	(999			D0.
380		500		• • • • • • • • • • • • • • • • • • • •	-30		l
381	·····	850	•-	• • • • • • • • • • • • • • • • • • • •	Strong flow		l
382	<b></b>		••	• • • • • • • • • • • • • • • • • • • •	-30		1
382 383	9	300 485	•	405	Strong now		l
384 384	0	485 520		485	+20		l
385		250	•-		Flows		
	4			• • • • • • • • • • • • • • • • • • • •	-30		40
386	***********	780		• • • • • • • • • • • • • • • • • • • •	±20		40.
387		780			Flows	1-222	10-15.
388	84	109		60	-40	100	
389		760					l
390	8	1,042		283	<b>-40</b>		
391		760			<b></b>		
392		Spring			<b></b>		
393		dö			1	[	
200							
394	<b></b> -	do					
394 395		150		150	No flow		
394	Source of	150		150			
394 395	Source of	150	Quality.	150	No flow		
394 395 No.	Source of	150		150			
394 395 No.	Source of	supply.		150			
394 395 No. 368 369	Source of	150		150			
394 395 No. 368 369 370		supply.		150			
394 395 No. 368 369 370 371		supply.		150			
394 395 No. 368 369 370 371 372		supply.	Quality.	150			
394 395 No. 368 369 370 371 372 373	Catahoula	supply.	Quality.		Remarks.		
394 395 No. 368 369 370 371 372 373 374	Catahoulado	supply.	Quality.		Remarks.		
394 395 No. 368 369 370 371 372 373 374 375	Catahoulado.	supply.	Quality.		Remarks.		
394 395 No. 368 369 370 371 372 373 374 375 376	Catahouladodo.	150supply.	Quality.		Remarks.		
394 395 No. 368 369 370 371 372 373 374 375	Catahouladodo(Catahoula	supply.	Quality.  Good a	In Brazos botto	Remarks.		
394 395 No. 368 369 370 371 372 373 374 375 376	Catahouladododo	supply.	Quality.  Good a  Good Potable	In Brazos botto Do. Temperature, 8	Remarks.	800	
394 395 No. 368 369 370 371 372 373 374 375 376 377	Catahoula do do do (Catahoula Yegua (?) Yegua	supply.	Quality.  Good a	In Brazos botto Do. Temperature, 8	Remarks.	890.	
394 395 No. 368 369 370 371 372 373 374 375 376	Catahouladododo	150supply.	Quality.  Good a  Good.  Potable Sulphur, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin	Remarks.	890.	
394 395 No. 368 369 370 371 372 373 374 375 376 377	Catahoula	150supply.	Quality.  Good a  Good.  Potable Sulphur, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin	Remarks.  oms.  o° F. gg; completed, 1:		
394 395 No. 368 369 370 371 372 373 374 375 376 377	Catahoula	150supply.	Quality.  Good a  Good.  Potable Sulphur, unfit for	In Brazos botto Do. Temperature, 8 At Lamb Sprin	Remarks.  ons.  o° F. ggs; completed, 1:  ards of well No.		
394 395 No. 368 369 370 371 372 373 374 375 376 377 378	Catahoula	150supply.	Quality.  Good a  Good  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin Within a few y. At edge of Braz	Remarks.  oms.  o° F. gs; completed, 1: ards of well No. 3 os bottoms.		
394 395 No. 368 369 370 371 372 373 374 375 376 377 378	Catahoula	150supply.	Quality.  Good a  Good  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin	Remarks.  oms.  o° F. gs; completed, 1: ards of well No. 3 os bottoms.		
394 395 No. 368 369 370 371 372 373 374 375 376 377 378	Catahoula do do do do do do do do do Yegua (?) Yegua do Cook Mountain	150supply.	Quality.  Good a  Good.  Potable. Sulphur, unfit for drinking.  Salty, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin Within a few y. At edge of Braz	Remarks.  oms.  o° F. gs; completed, 1: ards of well No. 3 os bottoms.		
394 395 No. 368 369 370 371 372 373 374 375 376 377 378	Catahouladododo  Catahoula Yegua (?) Yegua do Cook Mountain	150supply.	Quality.  Good a  Good  Potable. Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y. At edge of Braz Supplies the cit	Remarks.  Or F. gg; completed, 1: ards of well No. 3 os bottoms. y waterworks.		
394 395 No. 368 369 370 371 372 375 376 377 378 378 379 380 381 382 383 383	Catahouladododo  Catahoula Yegua (?) Yegua do Cook Mountain	150supply.	Quality.  Good a  Good.  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.	In Brazos botto Do. Temperature, 8 At Lamb Sprin Within a few y. At edge of Braz Supplies the cit	Remarks.  or F. ggs; completed, 1: ards of well No. 3: os bottoms. y waterworks.	385.	
394 395 No. 368 369 370 371 373 374 375 376 377 378	Catahoula do do do do do do do do do do do do do do Cook Mountain Catahoula Catahoula (?)	150supply.	Quality.  Good a  Good  Potable. Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur.	In Brazos botto Do. Temperature, 8 At Lamb Sprin Within a few y. At edge of Braz Supplies the cit	Remarks.  Or F. gg; completed, 1: ards of well No. 3 os bottoms. y waterworks.	385.	
394 395 No. 368 369 370 372 373 375 376 377 378 379 380 381 382 383 383 384 385	Catahouladododo  Catahoula Yegua (?) Yegua do Cook Mountain	150supply.	Quality.  Good a  Good.  Potable. Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur. (a)	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit	Remarks.  or F. ggs; completed, 1: ards of well No. 3: os bottoms. y waterworks.	385.	
394 395 No. 368 369 370 372 373 375 376 377 378 379 380 381 382 383 383 384 385	Catahoula do Cook Mountain Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a  Good a  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur (a)  Tron and sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit	Remarks.  O° F. gg; completed, 1: ards of well No. 3: y waterworks. m. ards of well No. 3:	385.	
394 395 No. 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 383 384 385 386	Catahoula do do do do do do do do do do do do do do Cook Mountain Catahoula Catahoula (?)	150supply.	Quality.  Good a  Good  Potable. Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit	Remarks.  O° F. gg; completed, 1: ards of well No. 3: y waterworks. m. ards of well No. 3:	385.	
394 395 No. 368 369 371 372 373 374 375 376 377 378 378 389 381 382 383 383 383 383 383 383 383 383 383	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a  Good  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a) Sulphur (a) Iron and sulphur Hard	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit In Brazos botto Within a few y Completed, 1900	Remarks.  O° F. gg; completed, 1: ards of well No. 3 os bottoms. y waterworks. om. ards of well No. 3	385. 379.	
394 395 No. 368 370 371 373 373 374 377 378 379 380 381 381 382 383 384 385 388 389 389 389	Catahoula do Cook Mountain Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a  Good  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a) Sulphur (a) Iron and sulphur Hard	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit In Brazos botto Within a few y Completed, 1900	Remarks.  O° F. gg; completed, 1: ards of well No. 3 os bottoms. y waterworks. om. ards of well No. 3	385. 379.	used.
394 395 No. 368 369 371 372 373 374 375 376 377 378 378 389 381 382 383 384 385 387 388 388 387 388 388 388 388 388 389	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a  Good a  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur (a)  Tron and sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y. At edge of Braz Supplies the cit  In Brazos botto Within a few y.  Completed, 1900  Drilled for oil; c. Drilled for oil; c.	Remarks.  O° F. gg; completed, 1: ards of well No. 3 os bottoms. y waterworks. om. ards of well No. 3	385. 379.	used.
394 395 No. 368 369 370 371 373 374 375 376 377 378 381 381 382 383 384 385 386 387 388 389 399 390 391	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a  Good  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a) Sulphur (a) Iron and sulphur Hard	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y. At edge of Braz Supplies the cit  In Brazos botto Within a few y.  Completed, 1906 Drilled for oil; con prilled  Remarks.  O° F. gg; completed, 1: ards of well No. 3: os bottoms. y waterworks.  om. ards of well No. 3: ards of well No. 3: ompleted, 1906; v well No. 1 on v	385. 379. water not Villis far:		
394 395 No	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Good a.  Good.  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a).  Sulphur. ((a).  Iron and sulphur.  Hard.  Salt and sulphur.  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit  In Brazos botto Within a few y Completed, 1906 Drilled for oil; e Drilled for oil; e Drilled for oil; pleted, 1905. Piedmont Spri	Remarks.  O° F. gg; completed, 19 ards of well No. 3 os bottoms. y waterworks.  om. ards of well No. 3 ompleted, 1906; y well No. 1 on V well No. 1 on V ings; had large he Civil War.	385. 379. water not Villis far:	
394 395 No. 368 369 370 372 373 374 375 376 377 378 378 389 381 382 383 384 387 383 384 387 383 384 387 383 384 387 383 384 385 386 387 387 387 387 387 387 387 387 387 387	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Quality.  Good a  Good b.  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur (a)  Iron and sulphur.  Hard.  Salt and sulphur.  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y. At edge of Braz Supplies the cit  In Brazos botto Within a few y.  Completed, 1906 Drilled for oil; c Drilled for oil; pleted, 1905. Piedmont Sprin house before t Kellum Spring.	Remarks.  O° F. gg; completed, 19 ards of well No. 3 os bottoms. y waterworks.  om. ards of well No. 3 ompleted, 1906; y well No. 1 on V well No. 1 on V ings; had large he Civil War.	385. 379. water not Villis far:	
394 395 No. 368 369 370 371 372 373 374 375 377 378 378 379 380 381 382 383 384 385 387 388 389 389 389 389 389 389 389 389 389	Catahoula do Catahoula Catahoula Catahoula Catahoula Catahoula Yegua	150supply.	Good a.  Good.  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a).  Sulphur. ((a).  Iron and sulphur.  Hard.  Salt and sulphur.  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit  In Brazos botto Within a few y  Completed, 1906  Drilled for oil; e Drilled for oil; pleted, 1905. Piedmont Spri house before t Kellum Spring. Spring.	Remarks.  OF F. ggs; completed, 1: ards of well No. 3: os bottoms. y waterworks. om. ards of well No. 3: well No. 1 on y well No. 1 on y ngs; had large he Civil War.	385. 379. water not Villis far hotel an	
394 395 No	Catahoula do do do do do do do do do do do do do do do do catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula Catahoula	150supply.	Quality.  Good a  Good b.  Potable Sulphur, unfit for drinking.  Salty, unfit for drinking.  (a)  Sulphur (a)  Iron and sulphur.  Hard.  Salt and sulphur.  Sulphur.	In Brazos botto Do.  Temperature, 8 At Lamb Sprin  Within a few y At edge of Braz Supplies the cit  In Brazos botto Within a few y  Completed, 1906  Drilled for oil; e Drilled for oil; pleted, 1905. Piedmont Spri house before t Kellum Spring. Spring.	Remarks.  O° F. gg; completed, 19 ards of well No. 3 os bottoms. y waterworks.  om. ards of well No. 3 ompleted, 1906; y well No. 1 on V well No. 1 on V ings; had large he Civil War.	385. 379. water not Villis far hotel an	

a For analysis, see table facing p. 110.

### DESCRIPTIVE NOTES.

### 373. Section of well at Navasota, Tex.

	Feet.
Soil	0- 2
Fleming clay and Catahoula sandstone:	
Clay	2- 18
Sand	18- 29
Blue clay.	29- 94
Slate	94-114
Blue clay	114-210
Rock	216-220
Water sand	220-237
Blue shale	237-27
Rock	277-286
—	0- (
Black soil	0- (
Fleming clay and Catahoula sandstone:	
Joint clay	-
Sandstone	16- 3
Sandstone Potter's clay	16- 3: 32- 4
Sandstone. Potter's clay. Quicksand.	16- 33 32- 43 41-12
Sandstone. Potter's clay. Quicksand. Sandstone.	16- 33 32- 4 41-12 121-13
Sandstone Potter's clay Quicksand Sandstone Sand	16- 33 32- 43 41-12 121-13
Sandstone. Potter's clay. Quicksand. Sandstone. Sand. Gravel.	16- 3: 32- 4: 41-12: 121-13: 131-13: 139-15:
Sandstone. Potter's clay. Quicksand. Sandstone. Sand. Gravel. Gravel and clay.	16- 3: 32- 4: 41-12: 121-13: 131-13: 139-15: 151-16:
Sandstone. Potter's clay. Quicksand. Sandstone. Sand. Gravel. Gravel and clay. Sandstone.	16- 3: 32- 4: 41-12: 121-13: 131-13: 139-15: 151-16: 165-17:
Sandstone. Potter's clay. Quicksand. Sandstone. Sand. Gravel. Gravel and clay. Sandstone. Clay.	6- 16 16- 32 32- 41 41-121 121-131 131-136 139-15 151-166 165-176
Sandstone. Potter's clay. Quicksand. Sandstone. Sand. Gravel. Gravel and clay. Sandstone.	16- 37 32- 4 41-12 121-13 131-13 139-15 151-16 165-17

Total depth, 830 feet.

# 378. Partial section of the Mineral Springs Mining & Development Co.'s well on the George Mason headright, 16 miles north of Navasota, Tex.

### [Supplied by James H. Freeman, secretary.]

Yegua formation:	Feet.
Oily black muck	0 - 6
"Soapstone"	6 - 10
Lignite	10 - 12
Shale and "soapstone"	12 - 32
Lignite	$32 - 34\frac{1}{2}$
Potter's clay	$34\frac{1}{2}$ $36\frac{1}{2}$
"Soapstone"	$36\frac{1}{2} - 38\frac{1}{2}$
Lignite	$38\frac{1}{2} - 40\frac{1}{2}$
Soapstone or shale	$40\frac{1}{2}$ $41\frac{1}{2}$
Lignite	411- 481
Rock (probably sandstone), very hard	$48\frac{1}{2}$ - 49
Brown, "umber"-appearing earth; struck slight flow to	
surface of mineral water	49 - 52
"Rich" lignite	52 - 62

Yegua formation—Continued.	Feet.
White sand	62 - 64
Very hard rock	$64 - 64\frac{1}{2}$
Blue sandstone	64 <del>1</del> - 79 <del>1</del>
White clay (potter's clay) (?)	$79\frac{1}{2}$ – $123\frac{1}{2}$
Lignite	$123\frac{1}{2} - 125\frac{1}{2}$
Blue sandrock	$125\frac{1}{2}$ $-142\frac{1}{2}$
Clay	$142\frac{1}{2}$ $-150\frac{1}{2}$
Hard sandstone	$150\frac{1}{2}$ $-153\frac{1}{2}$
Clay	$153\frac{1}{2}$ $-165\frac{1}{2}$
Rock	$165\frac{1}{2} - 168\frac{1}{2}$
"Hardpan" (rock)	$168\frac{1}{2} - 176\frac{1}{2}$
Sandstone	$176\frac{1}{2}$ – $179\frac{1}{2}$
Clay	179 <del>1</del> –187 <u>1</u>
Rock	$187\frac{1}{2} - 191\frac{1}{2}$
Clay	191 <del>1</del> –194 <del>1</del>
Rock	$194\frac{1}{2}$ $-197\frac{1}{2}$
Clay	$197\frac{1}{2}$ $-206\frac{1}{2}$
	$206\frac{1}{2}$ – $225\frac{1}{2}$
Gray sandrock	
Clay	$227\frac{1}{2}$ $-247\frac{1}{2}$
Sandrock	
Soft sandrock	
White clay	$277\frac{1}{2}$ $-297\frac{1}{2}$
	$297\frac{1}{2} - 301\frac{1}{2}$
"Coal," having same appearance as cannel coal	$301\frac{1}{2}$ $-307\frac{1}{2}$
Black "muck" or shale	$307\frac{1}{2} - 322\frac{1}{2}$
"Soapstone"	$322\frac{1}{2}$ $-338\frac{1}{2}$
Black clay	
Soapstone	$351\frac{1}{2}$ $-361\frac{1}{2}$
"Coal"	$361\frac{1}{2}$ $-363\frac{1}{2}$
Sandrock	$363\frac{1}{2} - 365\frac{1}{2}$
"Coal" (lignite)	$365\frac{1}{2}$ $-369\frac{1}{2}$
Rock	$369\frac{1}{2}$ – $374$
Sand and soft rock	374 –380
"Coal" (lignite)	
Rock	
Blue clay	
Rock	
Blue clay	
Sandrock	
Black clay	
"Coal" (lignite)	
Sandrock Blue clay.	
Sandrock	400 <del>-404</del>
"Some white hard substance"	
Some white hard substance	400 -008

The 100 feet below 508 consisted of "hard pan" and clay, alternating. At 756 feet "struck pure white marble, 6 inches thick; then 7 feet of coal, and 16 feet of porous rock." The remainder of the section is not available.

The section as far as given represents typical Yegua formation.

**390.** Section of W. T. Schumacher well, 2 miles west of Keith, Tex. [Section taken by N. M. Bigelow, driller; furnished by W. T. Schumacher.]

37		
Yegua formation:	Feet	
Clay and sand	0 -	22
Soapstone	22 -	43
Sandy clay	43 -	60
"Limestone" and some gas	60 -	64
Soapstone, sand, gas	64 -	131
Hard blue gumbo, gas and oil signs	131 -	142
Hard gray gumbo, gas and oil signs	142 -	180
Hard gray gumbo and some lignite	180 -	225
"Limestone," hard	225 -	228
Black clay	228 -	234
Hard "limestone"	234 -	259
Gumbo, hard	259 -	281
Very hard rock	281 -	$283\frac{1}{2}$
Brown clay with paraffin, oil, and strong black sul-		
phur water	$283\frac{1}{2}$	287
Hard limestone	287 -	309
Hard drab gumbo	309 -	320
Drab clay shale	320 -	326
Hard drab gumbo	326 -	356
Hard sandstone	356 -	360
Hard gumbo	360 -	375
Hard rock	375 -	376
Hard blue shale	376 -	420
Hard dark-blue gumbo	420 -	436
Soft sandrock	436 -	<b>4</b> 51
Hard drab gumbo	451 -	459
Hard "limestone"	459 -	469
Hard drab gumbo	469 -	488
Hard "limestone"	488 -	491
Soft "limestone"	491 -	504
Hard "limestone"	504 -	<b>542</b>
Hard blue shale	542 -	553
Hard "limestone"	553 -	555
Hard drab shale.	555 -	570
Hard "limestone"	570 -	573
Hard drab shale, and oil signs, and some gas	573 -	592
Hard limestone	592 -	593 <del>1</del>
Hard drab shale.	593 <del>1</del> -	671
Hard "limestone"	671 –	693
Lignite with paraffin, oil signs, and gas	693 -	694
Hard "limestone"	694 -	704
Hard drab gumbo	704 -	711
Hard "limestone"	711 -	721
Softer rock	721 -	736
Cook Mountain formation:	-	
Drab gumbo	736 -	743
Hard rock	743 -	755
Drab shale, oil signs, and some gas	755 -	767
Soft rock	767 -	789
Hard "lime" rock	789 -	824
Softer "lime" rock	824 -	852
Hard shale and gumbo, oil signs, and gas	852 -	894
· · · · · ·		

Cook Mountain formation—Continued.	F	eet.	
Soft "limestone"	894	_	931
Hard "limestone"	931	-	934
Softer "limestone"	934	_	949
Hard rock.	949	_	953
Hard shale	953		989
Hard rock	989	-1,	015
Dark-drab gumbo with small shells, considerable gas		·	
at times	1,015	-1,	042

### HARDIN COUNTY.

### GEOLOGY AND HYDROLOGY.

The Lissie gravel constitutes the outcropping formation in Hardin County (see Pl. I, in pocket) and furnishes the water to most wells. Beneath the Lissie gravel lie the Miocene beds. The Lissie gravel should preferably be depended on, for the chances for fresh water in the Miocene beds at depths exceeding 1,000 feet, even outside of the oil fields, are poor.

The railroads and the sawmills are the only important users of artesian waters in this district.

Miocene beds.—At Saratoga a sand in the Miocene at 670 to 723 feet yields a flow of salty water, probably derived originally from the underlying beds. (See Pl. IX, in pocket.)

In the oil fields the supplies are salty at comparatively shallow depths. This is noticeably true at Batson and at Sour Lake, where the water from depths exceeding 200 and 100 feet, respectively, is unfit for any use. At Saratoga, however, the waters are fresh to a depth of 500 feet and salty beneath this level.

At Batson all the waters beneath 200 feet are perceptibly saline, and even above this depth it has been difficult to obtain water suitable for use in boilers. At greater depths the water becomes increasingly briny. The larger number of wells which stopped between 800 and 900 feet found abundant salt water below their deepest oil stratum. The waters surrounding this oil field are fresh to much greater depths, indicating that a vertical circulation of salt water at this place has been made possible, probably by a fault or line of structural weakness.

At Batson fossils found at 323 and 333 feet indicate an uppermost Miocene horizon. At Saratoga, according to information furnished by E. T. Dumble, Miocene fossils have been taken from the oil-producing stratum at a depth of 1,140 to 1,154 feet. These beds are completely buried by the Lissie gravel. At Sour Lake Harris reports Jackson fossils from a depth of 1,500 feet. Making no allowance for dip, which is negligible, these data would seem to indicate that but 346 feet of sediment, approximately, are involved in the Oligocene at this locality, represented by the Catahoula sandstone and Fleming clay. This is much less than these beds measure on the outcrop and would indicate that considerable erosion of the upper Oligocene beds

<sup>&</sup>lt;sup>1</sup> Harris, G. D., Oil in Louisiana: Sp. Rept. Geol. Survey Louisiana No. 8, 1902, pp. 273-274.

had taken place before the Miocene beds were deposited on top of This is also in accordance with other evidence in this regard.

At Saratoga the artesian waters are fresh to a much greater depth than in the other Hardin County oil fields. The strong flow usually found at about 500 feet in the southwestern part of the field is always reported as fresh. Below the level of the clay zone which overlies the first important oil stratum the water is salty. The 1,400-foot sand, after vielding oil in large quantity for a few weeks, began to produce large quantities of salt water.

The 500-foot horizon that produces the fresh artesian water in the southwestern part of the field is found at increasing depths to the northwest and seems to dip in this direction. It may be, however, that there is here an artesian zone rather than an artesian stratum. The sands and gravels of stratigraphically different beds may be so arranged as to afford continuous passage for fluids, as illustrated by figure 15. (See page 156.)

Lissie gravel.—The Lissie reservoir is usually encountered at comparatively shallow depths-at 100 feet at Olive; 392 to 466 feet at Silsbee; 265 to 320 feet at Votaw; 75 to 104, 210 to 235, and 280 to 387 feet 4 miles north of Saratoga; 72 to 110 feet at Batson, and 303 to 313 feet at Saratoga. The artesian zone at Saratoga is very prolific, supplying flowing wells of fresh water. The depth to the zone increases to the northwest and flowing wells are found only in the The water supplied by all the sands is potable and is adapted to domestic and industrial use. The Silsbee water is used in locomotive boilers.

WELL DATA.

Details of the wells appear in the following table: Wells and springs in Hardin County, Tex.

No.a	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
396 397	Batson	State land	J. M. Guffey Petroleum Co.		N. M. Fenneman. b
398	do		do		$\mathbf{Do}.d$
399	north.			Scott Clay	Bob Burton.
400	Batson, 1½ miles northwest.	Milhouse farm	S. Private	E. C. Foster	Texas Drilling Co.e
401 402	Batson			B. R. McBee	R. P. Allen & Co. $f$
403	Batson, 11 miles north-northwest.		Crown Oil Co		Crown Oil Co.
404	Batson, 1½ miles north.	Wood & McRaven Lease, Paraffin tract.	do	W. C. Turnbow	Do. f
405	Batson, 1 mile	••••••	Texas Drilling Co.	Joe Drouot	G. H. Johnson.
406	Batson		Higgins Oil & Fuel Co.		N. M. Fenneman. g

a For additional data, see notes following table.

b Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, pp. 49-50.

c Idem, p. 51.

d Idem, p. 50.

Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 162.

f Fuller, M. L., and Sanford, Samuel, op. cit., p. 160.

g Fenneman, N. M., op. cit. p. 49.

### Wells and springs in Hardin County, Tex.—Continued.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
407	Batson		Higgins Oil &		N. M. Fenneman.
408		Turnbow League	Chappell		A. Deussen.
409		Sec. 376	Stribling S. E. Fowler		Do.
410	Silsbee, 1,000 yards east.		S. E. Fowler		John Fowler.
411			Gulf, Colorado & Santa Fe Ry.	W. J. Giles	C. F. W. Felt, chie
412	Olive, a mile north- east of post office.		Olive - Sternen- berg Lumber Co.	Jake Giles	F. W. Sternenberg
413	Saratoga, 4 miles north.	Liberty School sec- tion.			A. Deussen.
414	Saratoga				Do. Wm. Kennedy.
415	do	Maria Ximenes League, J. F. Oliver tract.	Saratoga Oil & Pipe Line Co.		Wm. Kennedy.
416	Saratoga, 3 miles west.	Joseph Blake tract	Libbie Oil Co		Do.c
417 418	Saratoga				A. Deussen. Do.
419	do		Hardie - Robinson		Do.
420	do		Co.		Do.
	do		do		Do.
422	do		Britton Oil Co	Ice Drouot	Joe Drouot.d
423	east.		Santa Fe Ry.	A. Redmond,	Gulf, Colorado & Santa Fe Ry.
424	Saratoga 1 mile east.		do	do	D <b>o.</b>
425 426	Saratogadodo	B. B. B. & C. R. R.			A. Deussen. N. M. Fenneman.
427 428	Votaw. 3 miles	do	Miles Oil Co	James Countz	Do. e W.A. Spears, assist
429	enuth		l .	(	ant postmaster. T. U. Taylor.f
430			Santa Fe Rv.	i l	T. J. Stevens.
431	northeast.	Byrd Syndicate	Co.		G. D. Harris.
	couthoast	,		1	
432	post office.				Do, h
433	northwest			A. H. Foster	
434 435	Sourlake		Sourlake Oil Co Great Western Co		Wm. Kennedy. i
100	north of well No.		Great Western Co		10.7
436	Sourlake, 3 miles northeast.	Isaac Bridges survey.	Coal & Iron Co.		Do. k .
437	Sourlake, 2,000 feet	Stephen - Jackson League.	J. M. Guffey Pe- troleum Co.		Do. l
438	Sourlake		do	McKallip Bros	N. M. Fenneman."
439	do	•••••	Higgins Oil & Fuel Co.		Do. n
440	do	Shoestring district	do		Do.o
441	do		Oil Co.		G. D. Harris. h
442 443			Gulf, Colorado &	N. Sinclair	Wm. Kennedy. i T. U. Taylor p
		,	Santa Fe Ry.	1	C. 103101.P

a Fenneman, N. M., op. cit., p. 49.
b Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U.S. Geol. Survey No. 212, 1903, pp. 119-121.
c Idem, p. 59.
d Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 162.
e Fenneman, N. M., op. cit., p. 62.
f Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 48.
g Harris, G. D., Oil in Louisiana: Sp. Rept. Geol. Survey Louisiana No. 8, 1902, pp. 273-275.
h Idem, p. 274.
h Hayes, C. W., and Kennedy, William, op. cit., p. 117.
f Idem, p. 1118.
k Idem, p. 60.
l Idem, p. 116.
m Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 41.

<sup>1906,</sup> p. 41.
n Op. cit., p. 47.
o Op. cit., p. 40.
p Taylor, T. U., op. cit., p. 47.

# Wells and springs in Hardin County, Tex.—Continued.

No.	Diameter of	Diameter of well.	elevation of principal	Depths of principal water-	Head of water above (+) or below (-)	Yield per minute.	
	well.		surface.	bearing strata.	the ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
396 397		1,150		50 to 90, 120 to 180	• • • • • • • • • • • • • • • • • • • •		
398		1,169 1,087 1,103 1,134 1,165		l			
399	6	1,103		60 to 480 72 to 110			
400	6 to 4	1,134		72 to 110	Flows		59.
401	4	904	• • • • • • • • • • • • • • • • • • • •	100 to 150			
402 403	6 to 4	904 483.5		64 to 105.5			
404	6	516		04 00 100.0			
405		885		98 to 190			
406		•••••		1,200			
407		1,159		1,080 to 1,130,1,159			
				1,130,1,159			
408	· · · · · · · · · · · · · · · · · · ·	1,029		(21 to 41	•••••		
409		1,371		21 to 41			
100		1,011		761 to 821			
410		Springs					
411	8	468	±98	392 to 466	-30	150	
412	8	387		(30, 160	-75		
				286 to 339 76 to 104		120	
				210 to 235	(?) Flows		
413		1,511	<i></i>	1280 to 387	do		
				440 to 650	do		
414	8 to 5.5	912			. <b></b>		
415		995	100	[78 to 173			
110				338 to 348	Flows		
416		958	90	938	F10WS		
410		<b>300</b>	50	950			
417	10 to 4	1,412	 	(000			
418	10 to 4	1,424		303 to 313	Flows		
419		1,495		145 to 210			
420	<b> </b>	893	l	(25 to 30 (670 to 723			
				(105 to 105	Flows		
421		1.037	<b>\</b>	185 to 195			}
		1,001		841 to 866.			
422		327					
423		1.432	l	410 to 535			l
424	10 to 4			390 to 420 333 to 381	Flows.		
425 426	10 to 4	1,429 1,700		333 to 381	Flows		l
427		1,700			Flows		145.
428	8 to 4	900		400	Flows (?)	1	1
429		355		265 to 320	I No flow		1
430		2,500	]		+2 Flows	.	1
431 432		1,915	42 (9)	1,900	Flows		Many
432 433	ļ	495	43 (?)	36 to 98	ļ		1
434	[	1.500		900 to 960	Flows		1
435		850±		850 to 880	do		Do.
436		1,284	95				1
437		1,400+	90	822			i
438 439		1,304		005	Flowed		1
439 440		1,612		985. 560 to 585	riowea		1
441	8	682		000 00 000	1		1
		725	100	·  - · · · · · · · · · · · · · · · · · ·	1	1	1
442 443	• • • • • • • • • • • • • • • • • • •	268	100	75 to 268	No flow		

# Wells and springs in Hardin County, Tex.—Continued.

No.	Source of water.	Quality.	Remarks.
396 397	Lissie		Oil test well; Guffey well (State land) No. 14. Oil test well; no oil at 1,169 feet; well deepened later; Guffey well (Choate) No. 16. Oil well; "water lost" at 1,087 feet; Guffey well (Wing) No. 21; completed, June 23, 1904.
398			Oil well; "water lost" at 1,087 feet; Guffey well (Wing) No. 21; completed, June 23, 1904.
399 400	Lissie and Miocene (?)	Fresh	Oil well; completed 1905. Oil test well (No. 1). Well No. 1; oil at 825 to 1,165 feet; completed 1905.
401 402	do		Uli test well: no oil: completed 1905.
403 404	Lissie		Oil well (No. 5). Oil at 454 to 506 feet; completed 1904. Oil test well.
405 406	Lissie	Briny	Temperature 125° F. Oil well (Higgins No. 1).
407	{do	do	Temperature 125° F. Oil well (Higgins No. 1). Temperature 80° F. Temperature 101° F.; the 1,159-foot reservoir first yielded oil and then salt water. Higgins well No. 4; completed May, 1904.
408	(Lissie	1	On test wen.
409	Miocene	}	Do.
410 411	Lissie	Soft	Used for locomotive boilers; temperature, 80° F.; completed 1906.
412	Lissie	Soft a	Used in boilers; completed 1906.
413	do Miocene	(?)	Oil test well (No. 2).
414	(Lissie		Oil well.
415	Miocene (Lissie	}	Oil test well (Hook's No. 1).
416	Miocene	}	Temperature 100° F. Temperature over 100° F.
417 418	Lissie	Fresh	Oil well; oil at 1,160 to 1,180 and 1,211 to 1,224 feet. Oil well; oil at 1,252 to 1,290; 1,310 to 1,318, 1,319 to
419	do	do	1,341, 1,343 to 1,357 feet. Oil well; Miocene fossils at 1,140 to 1,154 feet; oil at 1,140 to 1,154 feet (well No. 1).
420	Miocene	Fresh(?)	Oil well; oil at 852 to 893 feet (well No. 2).
421	Lissie Miocene do	}	Drilled for oil (No. 3).
422		<b></b>	Oil test well; bowlder stopped drilling; completed 1905.
423 424	Miocenedo	l	Oil well; completed 1905. Oil well.
425	Lissie	Good	Oil well; oil at 1,199 to 1,239, 1,306 to 1,335, 1,415 to
426		Hot sulphur	Oil test well; source of oil is below the 500-foot fresh water zone in this field.
427 428	Lissie	Salty	Do. Oil test well; completed 1905.
429 430	do	(a) Salty	Used in locomotive boilers. Completed 1902.
431 432	Catahoula	do	Jackson fossils at about 1,500 feet. Drilled for oil.
433 434	Lissie	Hot sulphur	Oil test well. Oil well (No. 1).
435 436 437	Miocene	Salty	Temperature 100° F. Oil test well. Abandoned. Drilled for oil. Oil well (No. 1).
438 439	Miocene (?)	Brine.	Oil well (Guffey No. 4). Temperature 101° F.; oil well (Higgins No. 4).
440 441	Lissie.	Dime	Oil test well (Higgins No. 8).  First "gusher" at Sourlake (No. 1).
442 443			Oil well (No. 2). Used in locomotive boilers.
443	Lissie	(a)	Osed in locomotive boners.

 $<sup>^</sup>a$  For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

396. Section of J. M. Guffey Petroleum Co.'s well No. 14, on State land, Batson, Tex.

Section of J. M. Gulfey Petroleum Co. 8 wett No. 14, on State	tana, Datson,
Lissie gravel and marine Miocene beds:	Feet.
Clay	<b>0- 4</b> 5
Sand	45-100
Gumbo	100-190
Rock	190-205
Gumbo	205-270
Do	270-305
Blue shale	305-325
Gumbo	325-370
Blue shale	370-391
Gumbo	391-441
Rock	441-443
Blue shale	443-463
Gumbo	463-479
Do	479-482
Blue shale	482-500
Gumbo	500-518
Blue shale	518-548
Gumbo	548-561
Rock	561 - 562
Oil sand	562 - 572
Gumbo	572 - 598
Blue shale	598-618
Gumbo	618-641
Blue shale	641-668
397. Section of J. M. Guffey Petroleum Co.'s well No. 16, at	Batson, Tex.
Lissie gravel and marine Miocene beds:	Feet.
Clay	0- 50
Water gravel	50 90
Gumbo	90- 120
Water sand	120- 180
Shale, oil, and gas	180- 206
Rock	206- 210
Gumbo	210- 220
Rock	220- 223
Shale	223- 299
Sand	299- 317
Rock	317- 320
Sand	320- 330
Shale	330- 340
Rock	340- 345
Gumbo	345- 370
Shale	370- 390
Rock	390- 393
Gumbo	393- 430
Shale	430- 450

Gumbo....

Rock.....

Shale....

Gumbo.....

450- 465

500- 540

467

500

465-

467-

Lissie gravel and marine Miocene beds-Continued.	77 4	
Slate	Feet 540-	590
Rock	590-	
Gumbo		593
	593-	630
Shale	630-	655
Gumbo and bowlders.	655-	680
Sand; slight showing of oil throughout	680-	735
Slate	735-	780
Gumbo	780-	
Slate	800-	860
Rock	860-	863
Slate	863-	900
Gumbo		1,010
Shale	1,010-	1,045
Do	1,045-	1, 078
Gumbo	1,078-	•
Shale	,	
Rock		
Slate and shale	1, 150-	1, 168
Rock	1,168-	1, 169
398. Section of J. M. Guffey Petroleum Co.'s well No. 21, at	Batson,	Tex.
Lissie gravel and marine Miocene beds:	Feet	;.
Red clay	0 -	40
Oil sand	40 -	60
Shale and gumbo	60 -	80
Oil sand	80 -	90
	-	
water sand	90 -	140
Water sand	90 - 140 -	140 160
Gumbo	140 -	160
Gumbo Oil sand	140 - 160 -	160 170
Gumbo Oil sand Hardpan	140 - 160 - 170 -	160 170 180
Gumbo Oil sand Hardpan Gumbo	140 - 160 - 170 - 180 -	160 170 180 200
Gumbo Oil sand Hardpan Gumbo Shale.	140 - 160 - 170 - 180 - 200 -	160 170 180 200 220
Gumbo Oil sand Hardpan Gumbo Shale Gumbo	140 - 160 - 170 - 180 - 200 - 220 -	160 170 180 200 220 310
Gumbo Oil sand Hardpan Gumbo Shale Gumbo Shale	140 - 160 - 170 - 180 - 200 - 220 - 310 -	160 170 180 200 220 310 368
Gumbo Oil sand Hardpan Gumbo Shale Gumbo Shale Gumbo Shale	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 -	160 170 180 200 220 310 368 390
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale Gumbo. Oil sand.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 -	160 170 180 200 220 310 368 390 415
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale Gumbo. Oil sand. Shale and soft rock.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 -	160 170 180 200 220 310 368 390 415 420
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale Gumbo. Oil sand. Shale and soft rock. Hard rock.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 -	160 170 180 200 220 310 368 390 415 420 421
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 -	160 170 180 200 220 310 368 390 415 420 421 451
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 - 451 -	160 170 180 200 220 310 368 390 415 420 421 451 502
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 451 - 502 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 - 451 - 502 - 527 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 - 502 - 527 - 537 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 - 451 - 502 - 527 - 537 - 567 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 420 - 421 - 451 - 502 - 527 - 537 - 567 - 591 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 537 - 567 - 591 - 614 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 537 - 567 - 591 - 614 - 615 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 537 - 567 - 591 - 614 - 615 - 630 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630 650
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Rock. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 537 - 567 - 591 - 614 - 630 - 650 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630 650 714
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Rock. Shale. Rock. Shale. Gumbo. Shale. Rock. Shale. Gumbo. Shale. Rock. Shale. Gumbo. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 567 - 591 - 614 - 615 - 630 - 714 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630 650 714 739
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Rock. Shale. Rock. Shale. Shale. Gumbo. Shale. Shale. Gumbo. Shale. Shale. Gumbo. Shale. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 567 - 591 - 614 - 615 - 630 - 6714 - 739 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630 650 714 739 760
Gumbo. Oil sand. Hardpan Gumbo. Shale. Gumbo. Shale. Gumbo. Oil sand. Shale and soft rock. Hard rock. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Gumbo. Shale. Rock. Shale. Rock. Shale. Gumbo. Shale. Rock. Shale. Gumbo. Shale. Rock. Shale. Gumbo. Shale. Gumbo. Shale.	140 - 160 - 170 - 180 - 200 - 220 - 310 - 368 - 390 - 415 - 421 - 451 - 502 - 527 - 567 - 591 - 614 - 615 - 630 - 714 -	160 170 180 200 220 310 368 390 415 420 421 451 502 527 537 567 591 614 615 630 650 714 739

Lissie gravel and marine Miocene beds—Continued.		,	Z-o+		
Gumbo		813	reet. - 8:	30	
Sand, soft rock, and gas		830		74	
Oil, sand, oil rock, and gas		874		96	
Shale and gumbo		896		18	
Oil shale and rock		918		<b>4</b> 8	
Oil sand and rock		948		61	
Shale and rock		961	- 9	77	
Hardpan		977		79	
Shale with gas blow-out		979	- 99	95	
Sand rock		995	- 99	98	
Shale		998	-1, 00	04	
Hard sand and rock					
Oil rock and shale alternating and containing gas					
Same with gumbo; no gas					
Rock					
Shale		1,083	-1,08	351	
Rock; water lost and well stopped					
<b>399.</b> Section of J. W. Ennis's well, $\frac{1}{2}$ mile north	of Ba	tson, I	Tex.		
Lissie gravel and marine Miocene beds:			Feet.		
Yellow and gray clay		_	0-	20	
Gray clay			0-	40	
Fine sand, with brownish-gray clay			0-	60	
Fine to medium brownish-gray sand; may			-	• •	
glauconite			0- 1	100	
Same, with brownish clay				160	
Fine gray sand, with a little glauconite				200	
Gray sandy clay				325	
Fine to medium sand; a little glauconite			5- 4	120	
Fine gray sandstone, sand, and clay			0- 4	150	
Gray shale, sand, and clay			0- 4	180	
Gray shale			0- 8	520	
Do			0- 6	330	
Gray shale, sand, and clay		. 63	0- (	350	
Same			0- 6	380	
Do		. 68	0- 8	300	
Gray clay, with sand		. 80	0- 9	900	
Same			0–1, (	000	
Greenish-gray clay		. 1,00	0-1,	100	
Gray clay, limestone, sandy limestone, pyrit	e, an	d			
fossil shells			0-		
400. Section of S. Private well (Milhouse farm well No.	1), 1	mile:	nor	thwes	t of
Batson, Tex.					
Lissie gravel:	Ft.	in.	Ft.	in.	
Sandy surface soil	0	0 -	5	0	
Clay; blue-red stains	5	0 -	71	9	
Sand and gravel; good supply of fresh water	71	9 -	110	3	
White sand; medium	110	3 -	125	6	
Soft rock; fossils	125	6 -	127	6	
Blue sand, gray sand, and gravel	127	6 -	134	6	
Hard rock	134	6 -	135	6	
14926°—wsp 335—14——13					

Lissie gravel—Continued.	Ft.	in.	Fi		
Soft shale, sand, and gravel	135	6 -	172		
Shale and sand	172	6 -	192		
Coarse white (gray) sand; also clay and gravel.	192	6 -	20		
Shale and sand	208	7 -	24	5 2	
White sand	245	2 -	30	36	
Gravel	303	6 -	32	3 5	
Sand and gravel; calcareous green clay and					
pebbles	323	5 -	34	4 5	
Marine Miocene beds:					
Soft shale	344	5 -	36	5 <b>1</b>	
Soft blue shale; calcareous green clay	365	1 -	41	56	
Rock	415	6 -	41	76	
Hard blue gumbo	417	6 -	53	58	
Hard rock; white	535	8 -	53	68	
Soft blue gumbo	536	8 -	55	68	
Hard blue gumbo	556	8 -	64		
Blue shale; strata of rock	647	4 -	75		
Hard shale	750	0 -	773		
Soft sand shale and shell; oil and gas showing.	772	2 -	81		
Hard shale, green	815	2 -	870		
Soft sandy shale; oil showing	876	6 -	920	-	
Gray sandy shale; best paying oil	920	-	1, 08		
Strata of rock and shale; rock very hard; some	320	' -	1,00	0 0	
places showing oil	USU	Λ	1, 09	0 0	
Blue sandy shale with oil sand and shell; good	, vov	0 -	1, 00	0 0	
	000	۸	1 19.	4 0	
gas showing	, 000	Ü	1, 10		
					st
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.					st .
<b>401.</b> Section of W. Weyant well (Milholm farm well No. Batson, Tex.			les no	orthwes	st .
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds:	1) 1	i mi	les no	orthwes	st .
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo	1) 1	} mi	les no Feet 0-	rthwes	st .
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand.	1) 1	mi	es no Feet 0- 100-	orthwes 100 150	st i
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo.	1) 1	mi	Feet 0- 100-	100 150 500	3t ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock.	1) 1	mi	Feet 0- 100- 150-	100 150 500 510	3t ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo.	1) 1	mi	Feet 0- 100- 150- 500-	100 150 500 510 820	st
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas.	1) 1	mi	Feet 0- 100- 150- 510- 520-	100 150 500 510 820 825	3 <i>t</i> -
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil.	1) 1	, mi	Feet 0- 100- 150- 510- 510- 320- 325-1,	100 150 500 510 820 825	3 <i>t</i> 1
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas.	1) 1	, mi	Feet 0- 100- 150- 510- 510- 320- 325-1,	100 150 500 510 820 825	38 <i>t</i> -
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.	1) 1		Feet 0- 100- 150- 500- 510- 320- 325-1,	100 150 500 510 820 825	st
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil.	1) 1		Feet 0- 100- 150- 500- 510- 320- 325-1,	100 150 500 510 820 825	st
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel:	1) 1		Feet 0- 100- 150- 500- 510- 320- 325-1,	100 150 500 510 820 825	st i
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E	1) 11	mid	Feet 0- 100- 150- 500- 510- 320- 325-1 165- v.	100 150 500 510 820 825 165	3t ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E Lissie gravel: Surface soil.	1) 11	mi	Feet 0- 100- 150- 500- 510- 320- 325-1, 165-  r.	100 150 500 510 820 825 165	st ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E Lissie gravel; Surface soil. Clay.	1) 1;	in. 0 - 0 - 0 - 0 - 0 - 0	Feet 0- 100- 150- 500- 510- 320- 325-1, 165-  r.	. 100 150 500 510 820 825 165	st i
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E Lissie gravel: Surface soil. Clay. Yellow clay and sand.	1) 13	in.	Feet 0- 100- 150- 500- 510- 320- 325-1, 165- x.	. 100 150 500 510 820 825 165	st
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel: Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale.	1) 13	in. 0 - 0 - 10 - 10 - 10 - 10 - 10 - 10 -	Feet 0- 100- 150- 510- 320- 325-1, 165- c. Ft. 2 14 - 273	100 150 500 510 820 825 165	st i
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E Lissie gravel: Surface soil. Clay. Yellow clay and sand.	1) 1; Catson Ft. 0 2 14 273 311	mi mi mi mi mi mi mi mi mi mi mi mi mi m	Feet 0- 100- 150- 510- 320- 325-1, 165- c. Ft. 2 - 14 - 273 - 311	100 150 500 510 820 825 165	st i
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel; Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock.	1) 1;  Gatson  Ft. 0 2 14 273 311 312	in. 0 - 0 - 10 - 9 - 9 - 9 - 9	Feet 0- 100- 150- 500- 510- 320- 325-1, 165-  Ft. 273 311 312	100 150 500 510 820 825 165	3t ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel; Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock. Sandstone and limestone	1) 1;  Gatson  Ft. 0 2 14 273 311 312	in. 0 - 0 - 10 - 9 - 9 - 9 - 9	Feet 0- 100- 150- 500- 510- 320- 325-1, 165-  Ft. 273 311 312 314	100 150 500 510 820 825 165	3t 1
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel; Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock. Sandstone and limestone. Gumbo and sand; rock. Marine Miocene beds:	1) 1;  Pt. 0 2 14 273 311 312 314	in. (), Text in. () () () () () () () () () () () () ()	Feet 0- 100- 150- 500- 510- 320- 325-1 165-  Ft. 273 311 312 314	100 150 500 510 820 825 165	st ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E. Lissie gravel; Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock. Sandstone and limestone. Gumbo and sand; rock.	1) 1; Batson Ft. 0 2 14 273 311 312 314	in. (), Text in. () () () () () () () () () () () () ()	Feet 0- 100- 150- 150- 150- 165- 165-  Ft. 2- 14- 273- 311- 312- 314- 320	in. 0 9 9 9 9	st ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E.  Lissie gravel: Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock. Sandstone and limestone Gumbo and sand; rock. Marine Miocene beds: Gumbo and limestone and clay. Shale, marl, and gumbo.	1) 1; Batson Ft. 0 2 14 273 311 312 314 320 328	in. (), Text in. () () () () () () () () () () () () ()	Feet 0- 100- 150- 150- 150- 150- 165- 165-  Ft. 2- 14- 273- 311- 312- 314- 320-	in. 0 9 9 9 9	st ·
401. Section of W. Weyant well (Milholm farm well No. Batson, Tex.  Lissie gravel and marine Miocene beds: Gray sand and gumbo. Clay and water sand. Clay and gumbo. Hard shale rock. Gumbo. Hard rock and gas. Shale and oil. Gumbo.  402. Section of R. P. Allen & Co.'s well at E.  Lissie gravel: Surface soil. Clay. Yellow clay and sand. Grayish brown sand, gumbo, and shale. Gumbo and shale, gray; rock. Sandstone and limestone Gumbo and sand; rock. Marine Miocene beds: Gumbo and limestone and clay.	1) 1;  Patricular of the control of the contr	in. (), Text in. () () () () () () () () () () () () ()	Feet 0- 100- 150- 150- 150- 150- 165- 165- 1. Ft. 273 311 312 314 320 328 348	100 150 500 510 820 825 165	st i

SOUTHEASTERN TEXAS COASTAL I	PLAIN	٠.	-	190
Marine Miocene beds-Continued.	Ft.	in. Ft.	in.	
Shale and gumbo		5 - 595	9	
Shale and limestone, brown		9 - 620	3	
Rock		3 - 621	3	
Gumbo, gray		3 - 630	3	
Rock		3 - 632	9	
Gray shale		9 - 657	1	
Gray limestone and rock.		1 - 661	10	
Shale and limestone, grayish		10 - 701	4	
Rock		4 - 702	4	
Gray shale		4 - 726	0	
Rock		0 - 727	0	
Gray shale		0 - 727 0 - 743	0	
Rock.		0 - 746	0	
Gray shale.	746	0 - 740 0 - 749	0	
Rock.		0 - 743 0 - 752	0	
		0 - 761	0	
Gray shale			3	
Rock		0 - 763	6	
Gray shale		3 - 765	-	
Rock		6 - 766	4	
Gumbo and soft limestone, brownish		4 - 796	0	
Shale, gray, with fossil shells.		0 - 815	0	
Limy gray shale and gumbo		0 - 830	3	
Shale		3 - 894	1	
Gumbo	894	1 - 904	1	
403. Section of Crown Oil Co.'s well on Heywood League, 11	miles	northwest	of Bat	son,
Tex.				
Lissie gravel:		Feet.		
			34	
Lissie gravel: Soft gray gumbo Yellow and brown water sand		. 0 - 6 . 64 -10	5. 5	
Lissie gravel: Soft gray gumbo		. 0 - 6 . 64 -10	5. 5	
Lissie gravel: Soft gray gumbo Yellow and brown water sand		0 - 6 64 -10 105, 5-12	)5. 5 23. 5	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale. Brownish oil sand.		0 - 6 64 -10 105, 5-12 123, 5-18	)5. 5 23. 5 58. 5	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale. Brownish oil sand.		0 - 6 64 -10 105, 5-12 123, 5-18	)5. 5 23. 5 58. 5	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale.		0 - 6 64 -10 105, 5-12 123, 5-18 158, 5-19 195 -21	05. 5 23. 5 58. 5 05	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale Brownish oil sand Gray gumbo		0 - 6 - 64 - 10 - 105, 5-15 - 123, 5-15 - 158, 5-15 - 195 - 25 - 217, 5-25	05. 5 23. 5 58. 5 05 17. 5	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand.		0 - 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-28 237. 7-28	05. 5 23. 5 58. 5 05 17. 5 37. 7	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Brownish oil sand. Brownish shale.		0 - 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-28 237. 7-28	05. 5 23. 5 58. 5 05 17. 5 37. 7	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale Brownish oil sand Gray gumbo Brownish oil sand Bluish shale Oil sand and shale Marine Miocene beds: Gray gumbo		0 - 6 64 -10 105.5-12 123.5-13 158.5-13 195 -21 217.5-23 237.7-29 290.2-32	05. 5 23. 5 58. 5 05 17. 5 87. 7 90. 2 21. 6	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds:		0 - 6 64 -10 105.5-12 123.5-13 158.5-13 195 -21 217.5-23 237.7-29 290.2-32	05. 5 23. 5 58. 5 05 17. 5 87. 7 90. 2 21. 6	
Lissie gravel: Soft gray gumbo Yellow and brown water sand. Soft gray gumbo Bluish shale Brownish oil sand Gray gumbo Brownish oil sand Bluish shale Oil sand and shale Marine Miocene beds: Gray gumbo		0 - 6 64 -10 105.5-12 123.5-18 158.5-18 195 -21 217.5-28 237.7-28 290.2-32 321.6-38 358.9-40	05. 5 23. 5 58. 5 05 17. 5 37. 7 00. 2 21. 6	
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo. Oil; brown hard rock.		0 - 6 64 -10 105.5-12 123.5-13 158.5-13 195 -21 217.5-23 237.7-29 290.2-32 321.6-35 358.9-40 404.2-44 446.9-46	05. 5 23. 5 58. 5 05 17. 5 37. 7 00. 2 21. 6 58. 9 94. 2 16. 9	
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo.		0 - 6 64 -10 105.5-12 123.5-13 158.5-13 195 -21 217.5-23 237.7-29 290.2-32 321.6-35 358.9-40 404.2-44 446.9-46	05. 5 23. 5 58. 5 05 17. 5 37. 7 00. 2 21. 6 58. 9 94. 2 16. 9	
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo. Oil; brown hard rock. Gumbo.		0 - 6 64 -10 105. 5-12 123. 5-13 158. 5-13 195 -27 217. 5-23 237. 7-29 290. 2-32 321. 6-33 358. 9-40 404. 2-44 446. 9-48	05. 5 23. 5 58. 5 05 17. 5 87. 7 90. 2 21. 6 66. 9 66. 9 63. 5	l of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.		0 - 6 64 -10 105. 5-12 123. 5-13 158. 5-13 195 -27 217. 5-23 237. 7-29 290. 2-32 321. 6-33 358. 9-40 404. 2-44 446. 9-48 466. 9-48 e, 11 mile	15. 5 23. 5 18. 5 16. 5 17. 7 10. 2 21. 6 18. 9 14. 2 16. 9 13. 5 16. 9 18. 5 18. 9	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.	n lease	0 - 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-23 237. 7-29 290. 2-32 321. 6-33 358. 9-40 404. 2-44 446. 9-46 466. 9-48 e, 11 miles	15. 5 23. 5 58. 5 16. 7. 5 17. 7 10. 2 21. 6 18. 9 14. 2 16. 9 16. 9 13. 5 16. 9	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex. Lissie gravel: Lower half mostly hard,	n lease	0 - 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-23 237. 7-29 290. 2-32 321. 6-33 358. 9-40 404. 2-44 446. 9-46 466. 9-48 e, 11 miles	15. 5 23. 5 58. 5 17. 5 37. 7 90. 2 21. 6 58. 9 94. 2 16. 9 33. 5 s norti	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water.	n leas	0 - 6 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-28 237. 7-28 290. 2-32 321. 6-38 358. 9-40 404. 2-44 446. 9-46 466. 9-48 e, 11 miles	15. 5 23. 5 58. 5 17. 5 17. 7 20. 2 21. 6 58. 9 14. 2 16. 9 16. 9 13. 5 s norti	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water. Gray gumbo and shale.	n leas	0 - 6 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-23 237. 7-29 290. 2-32 321. 6-38 358. 9-40 404. 2-44 446. 9-48 466. 9-48 e, 11 miles Fee 0	15. 5 13. 5 15. 5 17. 5 17. 5 17. 7 10. 2 11. 6 16. 9 14. 2 16. 9 16. 9 13. 5 16. 9 16. 9 16. 9 16. 9 16. 9 16. 9 17. 5 18. 18. 18. 18. 18. 18. 18. 18. 18. 18.	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water. Gray gumbo and shale. Oil sand, brown; no water.	n leas	0 - 6 64 -10 105. 5-12 123. 5-18 158. 5-18 195 -21 217. 5-23 237. 7-29 290. 2-32 321. 6-38 358. 9-40 404. 2-44 446. 9-48 466. 9-48 e, 11 miles Fee 0	15. 5 13. 5 15. 5 17. 5 17. 5 17. 7 10. 2 11. 6 16. 9 14. 2 16. 9 16. 9 13. 5 16. 9 16. 9 16. 9 16. 9 16. 9 16. 9 17. 5 18. 18. 18. 18. 18. 18. 18. 18. 18. 18.	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water. Gray gumbo and shale. Oil sand, brown; no water. Marine Miocene beds:	n leas	0 - 6 64 -10 105.5-12 123.5-18 158.5-18 195 -21 217.5-23 227.7-23 2290.2-32 321.6-38 358.9-40 404.2-44 446.9-48 466.9-48 e, 11 mile  Fee  184- 219- 316-	15. 5 13. 5 15. 5 17. 5 17. 7 10. 2 11. 6 16. 9 16. 9	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water. Gray gumbo and shale. Oil sand, brown; no water. Marine Miocene beds: Gumbo and shale, gray; water cased off.	n leas	0 - 6 64 -10 105.5-12 123.5-18 158.5-18 195 -21 217.5-23 237.7-23 290.2-32 321.6-38 358.9-40 404.2-44 446.9-46 466.9-48 e, 11 miles  Fee 0	15. 5 13. 5 15. 5 17. 5 17. 7 10. 2 11. 6 16. 9 16. 9	h of
Lissie gravel: Soft gray gumbo. Yellow and brown water sand. Soft gray gumbo. Bluish shale. Brownish oil sand. Gray gumbo. Brownish oil sand. Bluish shale. Oil sand and shale. Marine Miocene beds: Gray gumbo. Oil sand and shale, brownish gray. Gumbo. Oil; brown hard rock. Gumbo.  404. Section of Crown Oil Co.'s well on Wood & McRave Batson, Tex.  Lissie gravel: Lower half mostly hard, Oil sand; no water. Gray gumbo and shale. Oil sand, brown; no water. Marine Miocene beds:	n leas	0 - 6 64 -10 105.5-12 123.5-18 158.5-18 195 -21 217.5-23 237.7-23 290.2-32 321.6-38 358.9-40 404.2-44 446.9-48 466.9-48 e, 11 mile  Fee 0- 184- 219- 316- 326- 454-	15. 5 13. 5 15. 5 17. 5 17. 7 10. 2 11. 6 16. 9 16.  h of	

405. Section of Texas Drilling Co.'s well, 1 mile northwest of Batson, Tex.

Sandy, soft, dark brown soil	Feet. 0- 4
Lissie gravel:	V 1
Water sand, dark brown and hard	4- 35
Gumbo and water sand; greenish clay, mixed	<b>3</b> 5- <b>9</b> 8
Gumbo and coarse water sand; greenish clay, mixed	98-190
Gumbo and hard and soft gray rock, mixed	190-354
Marine Miocene beds:	
Gumbo and shale, hard and gray; oil showing	354-446
Gumbo rock and shale, hard and gray, and quartz pebbles,	
mixed	446-489
Oil sand, shale, and gas; dark and soft	489-585
Shale, soft rock, pyrites, gray in color and "granite"	
pyrite mixed	585-707
Shale and soft gray rock, mixed	707-768
Sand, oil showing, gumbo, hard rock, mixed	768-807
Soft rock and shale, gray, mixed	807-863
Soft gray shale and gumbo mixed	863-885

406. In Higgins well No. 1, at Batson, the salt water at a depth of 1,200 feet had a temperature of 125° F., much above the normal for water from this depth. This is another evidence of vertical circulation, the hot water having probably come from far greater depths.

407. Section of Higgins Oil & Fuel Co.'s well No. 4, at Batson, Tex.

Lissie gravel:	F	eet.
Mud and sand	0-	325
Marine Miocene beds:		
Oil sand and shale	325-	330
Blue shale	330	415
Oil sand and shale	415-	430
Blue shale	430	620
Oil sand and shale	<b>620</b> –	635
Shale	635-	830
Rock and sand	830-	870
Shale	870-	900
Rock	900-	901
Blue mud	901-	955
Oil sand and shale	955-	965
White mud	965-	970
Oil sand and rock; salt water, 80° F	970-	985
Blue shale	985-1	,055
White rock	1,055-1,	, 056
Blue shale	1,056-1	, 065
White rock	1,065-1,	, 066
Oil sand and shale	1,066-1,	, 081
Blue mud	1,081-1,	, 100
Oil sand and shale	1, 100-1	, 125
White rock	1, 125-1	, 128
Oil sand and shale	1, 128-1	, 130
White rock	1, 130-1,	, 132
Hard shale	1, 132-1,	, 142

SOUTHEASTERN TEXAS COASTAL PLA	IN.		
Marina Missana hada Cartinuad			
Marine Miocene beds—Continued.  White rock	-		et
			•
Blue shale			-1, 146
White rock	,		-1, 147
Blue shale	•		-1, 150
White rock	,		-1, 151
Blue shale			-1, 158
White rock	1,	158	-1, 159
408. Section of Chappell well on Turnbow League, Hard	lin Co	unt	y, Tex.
[Furnished by William Kennedy.]			
Lissie gravel and marine Miocene (?) beds:	•	Feet	
Clay	0	-	36
Sand	36	_	98
Hard clay	98	_	112
Sand	112	_	140
Sand; brown hard clay	140	_	161
Sand	161		211
Gumbo	211	_	231
Coarse sand	231		252
Fine blue sand.	252	_	271
Blue sand; gas and oil at 316.	271	_	344
	344	_	349
GravelBowlders; gas and oil	349	_	359
,		_	361
Gravel	359	_	369
Sand	361	_	
Strong gas; clay	369	-	371
Sand	371	-	399
Gumbo and shale	399	-	439
Gumbo	439	-	446
Blue shale; gas	446	-	530
Rock	530	-	536
Sand and shale	536	-	553
Flint rock	553	-	554
Shale and gumbo	554	-	570
Sand	570	-	596
Rock	596	-	596. <b>5</b>
Red mud	596.		598
Blue shale and asphalt	598	-	<b>60</b> 5
Gumbo	605	-	617
· Coarse sand	617	-	643
Asphalt	643	-	644
Hard blue shale	644	-	656
Rock and shale	656		663
Rock	663	_	672
Rock and sand	672	_	675
Sand	675	_	704
Q1	=0.4		MOH

Gravel.....

Rock.....

Soft sandstone .....

Heavy gas pressure; sand.....

Heavy gumbo....

707

716

721

755

704 -

707 -

716 -

755 - 778

721

Lissie gravel and marine Miocene (?) beds—Continued.	Feet	
Fine blue sand 778	-	830
Soft white rock	_	870
Fine blue sand		889
Rock 889		892
		925
Chalk	_	962
Rock 962	-	964
Blue shale	-	978
Rock gas and oil	_	
Blue shale	-1	, 019
Gumbo	-1	, 029
409. Section of Stribling well on sec. 376, Hardin County	, <b>T</b> e	x.
[Furnished by William Kennedy.]		

Lissie gravel and marine Miocene (?) beds:	Fe	et.
Sandy soil	0-	6
"Volcanic sand"	6-	8
Sandy iron clay	8-	21
Water sand	21-	41
Kaolin	41-	71
Sand	71-	111
Red clay	111-	241
Water sand	241-	321
Gumbo and red shale	321-	361
White sand	361-	381
Red shale; some gas and oil	381-	461
Brown sand	461-	621
Gumbo and brown shale	621-	761
Water sand	761-	821
Shale and gumbo	821-	861
Yellow soapstone	861-	921
Sand	921-1,	, 121
Gravel; gas and oil (5 barrels)	, 121–1,	, 146
Blue gumbo 1	, 146-1,	, 206
White sand	, 206–1,	, 286
Brown shale	, 286–1,	, 336
Blue gumbo sand; show of oil	, 33 <b>6–1</b> ,	, 371

# 411. Section of Gulf, Colorado & Santa Fe Railway Co.'s well at Silsbee, Tex.

Lissie gravel:	Feet.
Clay and sand	0- 88
Sand	88-288
Blue sand	288-374
Yellow clay	374-392
Water sand	392-466
Clay	466-468

The sand from 392 to 466 feet is very fine. It passes through the strainer and fills the tank. Other wells at this point have failed because the sand was pumped out, causing the well to cave. The railroad company has put down five wells. Three have failed. Consumption per month, 4,941,000 gallons.

# 412. Section of Olive-Sternenberg Lumber Co.'s well at Olive, Tex.

	Feet.
Sawdust	0-8
Lissie gravel:	
Sand	8- 36
Yellow clay	36- 64
Sand	64-113
Blue gumbo	113-156
Sand	156-182
Blue gumbo	182-286
Water sand	286–339

# 413. Section of Kountzwell No. 2 on Liberty School section, 4 miles north of Saratoga, Tex.

# [Furnished by William Kennedy.]

Lissie gravel and marine Miocene beds:	Fe	et.
Yellow clay	0-	76
White water sand	76-	105
Yellow clay	105-	210
Gravel, sand (fresh artesian water)	210-	235
Dark-gray sand	<b>2</b> 35-	280
White water sand	280-	387
Sand mixed with clay	387-	440
Loose gray water sand	440-	650
White sand and gravel	650-	825
Dark sandrock and bowlders	825-	860
Dark sandrock	860-	880
Blue gumbo	880-	900
Dark-gray sand	900-	960
Dark-gray sandrock	960-	985
Sand with gumbo	985-1,	147
Dark sand and gumbo	l, 147–1,	169
Blue gumbo and dark-gray sand	l, 169–1,	237
	1, 237-1,	265
Green marl, with strata of sandrock	l, 265–1,	511

# 414. Section of well at Saratoga, Tex.

# [Furnished by William Kennedy.]

Lissie gravel and marine Miocene beds:	Feet.
Clay	0- 15
Sand	15-25
Clay	<b>25-42</b>
Clay and sand	42-80
Sand	80- 90
Soft rock	90- 91
Hard clay	91-116
Gumbo	116-166
Rock	166-169
Gumbo	169-171
Rock	171-174
Gumbo	174 – 292
Soft rock	292 - 297

ie gravel and marine Miocene beds—Continued.	Feet
Gumbo	297–3
Sand	308-4
Hard rock.	402-4
Gumbo	404-4
Rock	408-4
Gumbo	409-4
Shale	431-4
Gumbo	443-4
Shale	454-4
Gumbo	475-5
Shale; oil show	505-5
Gumbo	552-5
Shale and sand; show of oil	563-5
Gumbo and shale.	572-6
Gumbo soft rock	6356
Hard gumbo.	640-6
Shale	688-7
Rock	707-7
Hard gumbo	708-7
Rock	714-7
Hard gumbo.	716-7
Rock	736-7
Shale	740-7
Sand; fine show of oil	751-7
Hard gumbo	764-7
	776-7
Rock	
Gumbo	777-7
Hard shale and rock	784-7
Hard shale and rock; oil show	786-7
Hard gumbo	796-8
Shale and sand	810-8
Hard gumbo	826-8
Shale and sand; oil show	829-8
Sand; oil show	833–8
Gumbo	838-8
Shale sand; oil show	839–8
Hard gumbo	851–8
Rock	854–8
Gumbo	859-8
Shale	874–8
Hard shale	879-9
Gumbo	903-9

# **415.** Section of Saratoga Oil & Pipe Line Co.'s well (Hook's well No. 1), Saratoga, Tex.

Lissie gravel and marine Miocene beds:	Feet.
Sand	0- 78
Sand; oil and water	
Hard blue and white clay	173-205
Sand and oil	205-258
White clay	258 - 265
Soft blue clay	265-305
Rock	305-308

Lissie gravel and marine Miocene beds-Continued.	774
Sand or soft rock	Feet. 308-316
	316-325
Rock; with gas at 325 feet	
Hard rock	325–327
Gumbo	327-335
Sandrock	335–350
Blue clay and shale	350–355
Sand cement; small stream of oil, first after 325 feet; oil	
shows in all formations to this depth	355–378
Gravel, becoming coarser and changing from white to	
black toward bottom, and gumbo	378-429
Mostly gumbo, with small layers of very hard material;	
but no oil	429-474
Blue clay	474-478
Sandstone, with oil of golden color; rock becomes softer	
and gradually turns to sand	478-484
Sand; oil flows between 478 and 488 feet	<b>484–4</b> 88
Sandstone and blue clay in thin layers	488-530
Blue clay; water from 475 and oil from 500 feet, but not	
in large quantities; no gas below 500 feet	530-545
Hard clay or soft rock	545-557
Hard rock	557-565
Streaks of clay and rock	565-643
Very hard rock; with some oil	643-645
Clay	645-672
Sandrock; with oil	672-680
Blue clay; with bowlders	680-781
Limerock	781–784
Dimerock	784-791
Blue clay	
Limerock; with gas under rock	791–794
Blue clay	794-840
Hard shale; with oil	840-870
Hard shale	870-892
Shale and bowlders	892-900
Clay	900-908
Hard rock	908–915
Soft blue clay	915 – 920
Hard limerock	920–921
Solid rock	921 - 933
Soft blue shale	933-940
Limestone	940-943
Shale and loose rock	943-960
Hard rock	960-965
Oil, sand, loose rock, and shells	965-994
Rock to bottom not penetrated	994-995
416. Section of Libby Oil Co.'s well on the Joseph Blake tract, &	miles west of
Saratoga, Tex.	77). /
Lissie gravel:	Feet.
Brown sandy clay	0- 40
Gray sand	40- 60
Gray sand; with gas at 65 feet	60- 70
Grayish-brown sand; with gas	70 80
Grayish-brown sand	80–135
Blue clay, with lime nodules	135-153

Lissie gravel—Continued.	Fe	et.
Grayish-blue sand, with lime	153	-209
Grayish-white sand	209	-231
Gray sand	231	-270
Gray sandy clay	<b>27</b> 0	-308
Gray sand	308	-318
Clay	318	-338
Gray rock, with artesian water and small quantities of		
oil immediately under the rock	338	-348
Sand, with oil		-353
Clay		-358
Sand.		-375
Clay		-412
Rock		-425
Sand		-511
Rock, in thin layers, with clay partings		-523
Rock and sand		-525 -537
Sand and rock (bowlders)		-585
band and rock (bowlders)	037	-000
417. Section of well at Saratoga, Tex.		
[Furnished by William Kennedy.]		
Lissie gravel, marine Miocene, Fleming (?) clay, and Cata-		
houla (?) sandstone:	Fee	et.
Sand and clay	0	60
$\operatorname{Gumbo}$	60	110
Shale	110	120
Gumbo	120-	220
Shale and bowlders	220-	254
Shale and sand	254-	259
Rock	259-	261
Shale and sand	261-	325
Hard shale	325-	370
Rock.	370-	372
Gumbo	372-	380
Rock	380-	382
Gumbo	382-	408
Rock	408-	409
Gumbo.	409-	415
Rock	415-	417
Gumbo	417-	422
Rock	422-	424
Gumbo	424-	427
Rock	427-	428
	428-	453
Shale		
Rock	453-	454
Gumbo.	454-	600
Shale	600-	635
Rock.	635-	637
Gumbo	637-	657
Rock	657-	659
Gumbo	659–	680
Rock.	680	682
Gumbo	682-	698
Sand	698-	735

	•
Lissie gravel, marine Miocene, Fleming clay, and Cata-	
houla (?) sandstone—Continued.	Feet.
Gumbo	735- 772
Shale	772- 781
Gumbo	781- 823
Rock	823- 824
Gumbo.	824- 845
Sand	845- 885
Gumbo	885- 919
Shale and bowlders.	,
	0.00
Gumbo	930- 953
Rock	953- 955
Gumbo	955- 990
Rock	990- 993
Gumbo	993-1, 001
Gumbo and sand	1, 001-1, 025
Hard rock	1, 025-1, 028
Shale; oil show	
Gumbo.	, ,
Rock	
Shale; oil show.	, ,
•	
Gumbo	
Soft rock	, ,
Gumbo	, ,
Rock	, ,
Oil sand	, , -
Gumbo	• •
Rock	, ,
Oil sand	
Gumbo	
Rock	, ,
Shale	•
Gumbo	, ,
Rock	
Shale; oil show	1, 303–1, 348
Shale; oil showRock	1, 303–1, 348 1, 348–1, 353
Shale; oil show	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368
Shale; oil show	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373
Shale; oil show. Rock. Shale. Sandrock. Gumbo.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.]	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.] Lissie gravel, marine Miocene, and Oligocene (?) beds:	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.] Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0– 21
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.] Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.]  Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.] Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand. Gumbo.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63 63- 125
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.] Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand. Gumbo. Soft shale.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63 63- 125 125- 129
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.]  Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand. Gumbo. Soft shale. Hard shale.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63 63- 125 125- 129 129- 138
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.]  Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand. Gumbo. Soft shale. Hard shale. Rock.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63 63- 125 125- 129 129- 138 138- 141
Shale; oil show. Rock. Shale. Sandrock. Gumbo. Rock. Gumbo. Soft rock; oil show (lost mud).  418. Section of well at Saratoga, Tex. [Furnished by William Kennedy.]  Lissie gravel, marine Miocene, and Oligocene (?) beds: Yellow sand and clay. Gumbo. Hard bowlders; blue sand. Gumbo. Soft shale. Hard shale.	1, 303–1, 348 1, 348–1, 353 1, 353–1, 368 1, 368–1, 373 1, 373–1, 383 1, 383–1, 392 1, 392–1, 412 1, 412–  Feet. 0- 21 21- 46 46- 63 63- 125 125- 129 129- 138

Lissie gravel, marine Miocene, and Oligocene (?) beds—Con.	Fee	et.
Gumbo	146-	183
Shale	183-	188
Gumbo	188-	233
Shale	233-	263
Gravel	263-	266
Shell and rock	266-	271
Hard rock	271-	272
Shale	272-	279
Rock	279-	281
Sand	281-	285
Soft rock	285-	289
Sand	.289-	294
Soft rock.	294-	295
Gumbo	295-	295.5
Rock	295.5	-296
Gumbo	296-	303
Artesian water sand	303-	313
Shale	313-	377
Hard pack sand	377-	398
Gumbo	398-	407
Rock	407-	408
Gumbo	408-	427
Rock	427-	430
Gumbo	430-	506
Rock	506-	507
Gumbo	507-	<b>514</b> `
Rock	514-	517
Hard sand	517-	518
Rock	518-	522
Gumbo	522-	592
Sand	592-	613
Gumbo	613	667
Shale	667-	677
Soft rock.	677-	679
Gumbo	679–	700
Shale	700-	744
Rock	744	746
Gumbo	746-	815
Hard rock	815-	818
Gumbo	818–	824
Hard rock.	824-	829
Gumbo	829-	865
Shale	865-	900
Hard shale	900-	922
Gumbo	922-1,	
Rock	1,002-1,	
Oil show; sand	1,003-1,	
	1, 024-1,	
	1, 026–1,	
	1,049-1,	
	1,050–1,	
RockGumbo	1,071-1,	

Lissie gravel, marine Miocene, and Oligocene (?) beds—Con.	Feet.	
Shale, and oil show		
Rock	•	
Shale		
Rock.		
Gumbo		
Rock		
Gumbo.		
Rock		
Gumbo		
Shale; good oil show		
Gumbo	1, 204–1	, 252
Shale and oil sand		
Rock		
Gumbo.		
Hard pack sand		
Rock		
Soft shale and oil sand	1, 310-1	, 318
Rock		
Shale and oil sand	1, 319-1	, 341
Soft rock	1,341-1	, 343
Shale and oil sand	1,343-1	, 357
Rock	1,357-1	, 358
Hard shale		
Hard rock		
Hard shale		
Gumbo		
Hard rock		
Hard sand.		
Rock		
Hard sand		
'		,
419. Section of Hardie-Robinson well No. 1 at Sarato	ga, Tex.	
Lissie gravel, marine Miocene, and Oligocene (?) beds:	Feet	t.
Sand	0-	10
Gravel	10-	20
Clay	20-	30
Sand	30-	45
Clay	45-	55
Sand; slight color of oil	<b>55</b> –	60
Clay (?)	60	80
Sand	80-	95
Clay	95-	145
Loose water sand.	145-	210
Gumbo	210-	220
Sand	220-	258
Gumbo	258-	330
Shale	330-	339
Sand.	339-	550
Sand and rock.	- J-J-	
Sand	_	373
Gumbo	373-	510
Rock	0/0	389

Lissie gravel, marine Miocene, and Oligocene (?) beds—				
Continued.	1	Feet.		
Gumbo	389	-	529	
Sand; showing of oil	529	-	541	
Rock	541	-	544	
Gumbo	544	_	636	
Rock	636	_	636.	5
Gumbo	636.	5-	654	
Shale	654	_	670	
Gumbo		_	742	
Shale	742	_	747	
Gumbo	747	_	848	
Coarse white sand; some oil and gas	848	_	930	
Gumbo	930	_	940	
Shale; showing some oil		_	973	
Hard gumbo	973	_	995	
Hard shale	995		018	
Hard gumbo.		,	061	
Soft shale.				
Rock			085	
	,		087	
Gumbo.	,		102	
Rock			104	
Hard gumbo			140	
(Miocene); sand and shell; oil and gas			154	
Bowlders			156	
Hard shale	,		219	
Soft shale.		,	224	
Shale		,	272	
Soft shale and gumbo.		•	278	
Hard gumbo	•		328	
Streaks of hard rock and sand; showing oil	1.	-1,	373	
Gumbo	1, 373	-1,	433	
Shale	•	-1,	460	
Gumbo	1,460	-1,	495	
420. Section of Hardie-Robinson well No. 2 at So	vratoga,	Tex		
Lissie gravel and marine Miocene beds:			Feet.	
Surface sand.		_	0-	
Yellow clay			8- 2	
Fine water sand.			25- 3	0
Gumbo.			<b>0</b> – 9	
Sand, slight oil show			<b>2-1</b> 3	
Bowlders			2 10 37–14	
Gumbo and bowlders			3-31	
Rock.	• • • • • •		2-31	
Sand.				
Bowlders.				
Soft shale.				
Gumbo				
Rock				
Gumbo.				
Rock				
Gumbo				
Rock and bowlders	• • • • • •	. 4ե	0-4t	Ŏ

Lissie gravel and marine Miocene beds—Continued.	Feet.	
Gumbo		
Rock and sand; slight show of oil		
Rock and bowlders		
Gumbo		
Rock		
Hard shale		
Rock		
Gumbo		
Rock		
Hard gumbo.		
Fine sand		
Rock		
Gumbo.		
Fine sand		
GumboFine sand		
Gumbo.		
Coarse water sand (white)		
Gumbo		
Soft shale; showing gas and oil.		
Soft rock.		
Sand, showing oil		
Gumbo		
Rich oil-bearing sand.		
<b>421.</b> Section of Hardie-Robinson well No. 3 at Saratoga,	_ 0.0.	
[Furnished by William Kennedy.]		
Lissie gravel and Miocene beds:	Feet	
Lissie gravel and Miocene beds: Surface dirt	0- 1	lŧ
Lissie gravel and Miocene beds: Surface dirt Bowlders	0- 1 15- 1	LE LE
Lissie gravel and Miocene beds: Surface dirt	0- 1 15- 1 16- 4	LE 1 (
Lissie gravel and Miocene beds: Surface dirt	0- 1 15- 1 16- 4 40- 7	LE 16 4( 7)
Lissie gravel and Miocene beds:  Surface dirt  Bowlders  Streaks of clay sand shell  Red clay  Soft "limerock"	0- 1 15- 1 16- 4 40- 7 71- 7	18 16 4( 7)
Lissie gravel and Miocene beds:  Surface dirt  Bowlders  Streaks of clay sand shell  Red clay  Soft "limerock"  Clay	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9	18 16 16 71 78 98
Lissie gravel and Miocene beds:  Surface dirt  Bowlders  Streaks of clay sand shell  Red clay  Soft "limerock"  Clay  Soft "limerock"	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9	18 16 16 71 78 93
Lissie gravel and Miocene beds:  Surface dirt.  Bowlders.  Streaks of clay sand shell.  Red clay.  Soft "limerock"  Clay.  Soft "limerock"  Yellow clay.	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9	18 16 16 73 78 94
Lissie gravel and Miocene beds:  Surface dirt.  Bowlders.  Streaks of clay sand shell.  Red clay.  Soft "limerock"  Clay.  Soft "limerock"  Yellow clay.  Gumbo.	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14	18 16 16 73 78 94 94 94
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14 140- 16	18 16 71 78 94 94 96 16 16
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo	0- 1 15- 1 16- 4 40- 7 71- 7 75- 8 93- 8 94- 10 100- 14 140- 16 165- 18	18 16 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand	0- 1 15- 1 16- 4 40- 7 71- 7 75- 8 93- 8 94- 10 100- 14 140- 16 165- 18 185- 19	18 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell.  Red clay Soft "limerock" Clay Soft "limerock" Yellow clay. Gumbo. Shale; showing oil. Gumbo. Coarse water sand. Rock.	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14 140- 16 165- 18 185- 19	18 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14 140- 16 165- 18 185- 19 196- 32	15 16 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell.  Red clay Soft "limerock" Clay Soft "limerock" Yellow clay. Gumbo. Shale; showing oil. Gumbo. Coarse water sand. Rock. Gumbo.	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14 140- 16 185- 18 195- 19 196- 32 325- 37	18 16 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand	0- 1 15- 1 16- 4 40- 7 75- 5 93- 5 94- 10 100- 14 140- 16 185- 18 195- 19 196- 32 325- 37 375- 40	18 16 16 16 16 16 16 16 16 16 16 16 16 16
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo	0- 1 15- 1 16- 4 40- 7 71- 7 75- 9 94- 10 100- 14 140- 16 185- 18 195- 19 196- 32 325- 37 375- 40 400- 40	18 16 16 16 16 16 16 16 16 16 16 16 16 16
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo Rock	0- 10 15- 11 16- 4 40- 7 71- 7 75- 9 93- 9 94- 10 100- 14 140- 16 185- 18 195- 19 196- 32 325- 37 375- 40 400- 40 403- 41	18 14 16 16 16 17 17 16 16 16 16 16 16 16 16 16 16 16 16 16
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo	0- 10 15- 11 16- 4 40- 7 71- 7 75- 8 93- 8 94- 10 100- 14 140- 16 185- 18 195- 19 196- 32 325- 37 375- 40 400- 40 403- 41 411- 41	18 16 16 16 16 16 16 16 16 16 16 16 16 16
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock" Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock	0- 10- 10- 10- 10- 10- 10- 10- 10- 10- 1	18 14 14 14 14 14 14 14 14 14 14 14 14 14
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock". Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo	0- 10- 10- 10- 10- 10- 10- 10- 10- 10- 1	18 14 14 14 14 14 14 14 14 14 14 14 14 14
Lissie gravel and Miocene beds:  Surface dirt  Bowlders Streaks of clay sand shell Red clay Soft "limerock" Clay Soft "limerock". Yellow clay Gumbo Shale; showing oil Gumbo Coarse water sand Rock Gumbo Sand Gumbo Sand Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Rock Gumbo Soft rock	0- 15- 15- 16- 440- 77- 75- 893- 894- 100- 141- 165- 181- 195- 195- 195- 196- 325- 375- 400- 403- 411- 414- 44458- 4459- 465-	18 16 16 16 16 16 16 16 16 16 16 16 16 16

ie gravel and Miocene beds—Continued.	Fee	t.
Hard shale		4
Gumbo		4
"Limerock"		5
Gumbo	500-	5
Soft rock		5
Hard gumbo	<b>52</b> 8–	6
Soft sandrock	610-	6
Gumbo	612-	6
Soft rock	635-	6
Shale	638-	6
Gumbo	<b>6</b> 48–	6
Sand	680-	6
Red clay	695-	7
Sand; slight oil show.	711-	7
Shale	723-	7
Rock	730-	7
Shale	731-	7
Water sand.	766-	7
Gumbo	770-	7
Soft rock	797-	7
Shale	798-	8
Soft rock	820-	8
Soft shale	821-	8
Soft rock	824-	8
Sand	826-	8
Soft rock	840-	8
White-water sand	841-	8
Gumbo	866-	8
Rock	869-	٤
Gumbo	870-	8
Soft shale	873~	8
Gumbo	882-	8
Shale	889-	g
Gumbo	906-	9
Brown shale oil		9
Soft rock	951-	9
Brown shale, and streaks of sand; little oil show		ń

# **423.** Section of Gulf, Colorado & Santa Fe Railway Co.'s well, one-half mile east of Saratoga, Tex.

Lissie gravel, marine Miocene, and Oligocene (?) beds:	Fe	eet.
Surface sand	0-	10
Red clay	10-	30
Fine gray sand	30-	115
Gumbo	115-	128
Sand	128-	161
Shale	161-	184
Sand	184-	230
Gumbo	230-	270
Sand	270-	279
Gumbo	279-	338
Sand	338-	378
Soft rock	<b>37</b> 8–	380

Lissie gravel, marine Miocene and Oligocene (?)   beds—Continued.   380			
Gumbo.         380         - 410           Sand with water.         410         - 535           Gumbo.         535         - 565           Sand.         565         - 574           Gumbo.         676         - 676           Soft gypseous gumbo.         676         - 694           Gumbo with bowlders, probably concretions.         694         - 701           Hard shale.         701         - 717           Gumbo.         717         - 856           Gravel; water worn quartz pebbles.         856         - 861           Sand.         861         - 863           Gumbo.         863         - 874           Rock.         874         - 877           Sand and gravel.         887         - 883           Gravel.         883         - 891           Gumbo.         891         - 906           Rock; fine hard limerock         906         - 913           Gumbo, with gypsum layers.         913         - 940           Gypsum rock         940         - 942           Shale.         942         - 942           Gumbo.         479         - 980           Sand.         - 980         - 980<			
Sand with water       410       - 535         Gumbo       535       - 565         Sand       565       - 574         Gumbo       574       - 676         Soft gypseous gumbo       676       - 694         Gumbo with bowlders, probably concretions       694       - 701         Hard shale       701       - 717         Gumbo       717       - 856         Gravel; water worn quartz pebbles       856       - 861         Sand       861       - 863         Gumbo       863       - 874         Rock       374       - 877         Sand and gravel       877       - 883         Gravel       883       - 891         Gumbo       891       - 906         Rock; fine hard limerock       906       - 913         Gumbo, with gypsum layers       913       - 940         Gypsum rock       940       - 942         Shale       946       - 947         Gumbo       479       - 980         Sand       - 942       - 946         Rock       946       - 947         Gumbo       479       - 980         Sand       - 992 <td></td> <td>200</td> <td></td>		200	
Gumbo         535         - 565           Sand         565         - 574           Gumbo         574         - 676           Soft gypseous gumbo         676         - 694           Gumbo with bowlders, probably concretions         694         - 701           Hard shale         701         - 717           Gumbo         717         - 856           Gravel; water worn quartz pebbles         856         - 861           Sand         861         - 863           Gumbo         863         - 874           Rock         874         - 877           Sand and gravel         377         - 883           Gravel         883         - 891           Gumbo         881         - 906           Rock; fine hard limerock         906         - 913           Gumbo         891         - 906           Gypsum rock         940         - 942           Shale         942         - 946           Rock         946         - 947           Gumbo         479         - 980           Sand         - 980         - 992           Gumbo         1, 010         - 1, 028           Gumbo <td></td> <td></td> <td></td>			
Sand.         565         - 574           Gumbo.         574         - 676         - 694           Gumbo with bowlders, probably concretions.         694         - 701         - 717           Hard shale.         701         - 717         - 856           Gravel; water worn quartz pebbles.         856         - 861           Sand.         861         - 863           Gumbo.         863         - 874           Rock.         874         - 877           Sand and gravel.         883         - 891           Gumbo.         881         - 906           Rock; fine hard limerock.         906         - 913           Gumbo, with gypsum layers.         913         - 940           Gypsum rock.         940         - 942           Shale.         942         - 946           Rock.         944         - 947           Gumbo.         479         - 980           Sand.         980         - 992           Gumbo.         1,003         -1,010           Gumbo.         1,003         -1,010           Gumbo.         1,010         -1,028           Gravel.         1,028         -1,042			
Gumbo         574         - 676           Soft gypseous gumbo         676         - 694           Gumbo with bowlders, probably concretions         694         - 701           Hard shale         701         - 717           Gumbo         717         - 856           Gravel; water worn quartz pebbles         866         - 861           Sand         861         - 863           Gumbo         863         - 874           Rock         874         - 877           Sand and gravel         877         - 883           Gravel         883         - 891           Gumbo         891         - 906           Rock; fine hard limerock         906         - 913           Gumbo, with gypsum layers         913         - 940           Gypsum rock         940         - 942           Shale         942         - 946           Rock         946         - 947           Gumbo         479         - 980           Sand         980         - 992           Gumbo         1, 003         - 1, 010           Gumbo         1, 003         - 1, 010           Gumbo         1, 010         - 1, 028			
Soft gypseous gumbo         676         - 694           Gumbo with bowlders, probably concretions         694         - 701           Hard shale         701         - 717           Gumbo         717         - 856           Gravel; water worn quartz pebbles         856         - 861           Sand         861         - 863           Gumbo         863         - 874           Rock         874         - 877           Sand and gravel         877         - 883           Gravel         883         - 891           Gumbo         891         - 906           Rock; fine hard limerock         906         - 913           Gumbo, with gypsum layers         913         - 940           Gypsum rock         940         - 942           Shale         940         - 942           Shale         946         - 947           Gumbo         479         - 980           Sand         - 980         - 992           Gumbo         479         - 980           Sand         - 980         - 992           Gumbo         1, 003         - 1, 010           Gumbo         1, 003         - 1, 010			
Gumbo with bowlders, probably concretions.       694       - 701         Hard shale.       701       - 717         Gumbo.       717       - 856         Gravel; water worn quartz pebbles.       856       - 861         Sand.       861       - 863         Gumbo.       863       - 874         Rock.       874       - 877         Sand and gravel.       883       - 891         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,042         Gumbo.       1,043       -1,043         Hard sandrock.       1,047       -1,048         Gumbo.       1,047       -1,048         Gravel.       1,073       -1,073         R			
Hard shale.       701       - 717       - 856         Gravel; water worn quartz pebbles.       856       - 861       - 863         Sand.       861       - 863       - 874         Rock.       874       - 8877       - 883       - 874       - 8877         Sand and gravel.       877       - 883       - 891       - 906       - 913       - 940       - 942       - 946       - 942       - 946       - 942       - 946       - 942       - 946       - 942       - 946       - 942       - 946       - 947       - 947       - 940       - 942       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 946       - 947       - 940       - 942       - 946       - 947       - 940       - 942       - 946       - 947       - 940       - 942       - 946       - 947       - 940       - 942       - 946       - 947       - 940       - 942       - 946       - 947       - 940       - 942       - 946       - 947			
Gumbo.         717         856           Gravel; water worn quartz pebbles.         856         861           Sand.         861         863           Gumbo.         863         874           Rock.         874         877           Sand and gravel.         877         883           Gravel.         883         891           Gumbo.         891         906         913           Gumbo.         906         913         940         942           Spander.         906         913         940         942         940         942         946         947         946         947         946         947         946         947         946         947         946         947         946         947         946         947         946         947         946         947         946         947         940         942         946         947         940         942         946         947         940         942         946         947         940         942         946         947         940         942         946         947         940         942         946         947         940         942 <t< td=""><td></td><td></td><td></td></t<>			
Gravel; water worn quartz pebbles.       856       - 861         Sand.       861       - 863         Gumbo.       863       - 874         Rock.       874       - 877         Sand and gravel.       877       - 883         Gravel.       883       - 891         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1,003       -1,010         Gumbo.       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,047       -1,048         Gumbo.       1,047       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite       1,073       -1,073         Gravel.<			
Sand.       861       - 863         Gumbo.       863       - 874         Rock.       874       - 877         Sand and gravel.       877       - 883         Gravel.       883       - 891         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1, 003       -1, 010         Gumbo.       1, 003       -1, 010         Gumbo.       1, 042       -1, 042         Gravel.       1, 028       -1, 042         Gumbo.       1, 044       -1, 043         Gumbo.       1, 044       -1, 043         Gumbo.       1, 048       -1, 073         Rock with large quantity of selenite       1, 073       -1, 073         Rock with large quantity of selenite       1, 073       -1, 109         Rock.       1, 112       -1, 122			
Gumbo.       863       - 874         Rock.       874       - 877         Sand and gravel.       887       - 883         Gravel.       883       - 891         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1, 003       - 1, 010         Gumbo.       1, 003       - 1, 010         Gumbo.       1, 010       - 1, 028         Gravel.       1, 028       - 1, 042         Gumbo.       1, 042       - 1, 048         Gumbo.       1, 043       - 1, 073         Rock.       1, 047       - 1, 048         Gumbo.       1, 048       - 1, 073         Rock.       1, 073       - 1, 073         Rock with large quantity of selenite       1, 073       - 75- 1, 078         Gravel.       1, 078       - 1, 109 <td< td=""><td></td><td></td><td></td></td<>			
Rock.       874       - 877         Sand and gravel.       877       - 883         Gravel.       883       - 881         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone).       1,003       -1,010         Gravel.       1,028       -1,042         Gravel.       1,028       -1,042         Gravel.       1,042       -1,047         Hard sandrock.       1,047       -1,048         Gumbo.       1,048       -1,073         Rock.       1,073       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite       1,073       -1,073         Gravel.       1,078       -1,109         Rock.       1,112       -1,122         Rock.			
Sand and gravel       877       - 883         Gravel       883       - 891         Gumbo       891       - 906         Rock; fine hard limerock       906       - 913         Gumbo, with gypsum layers       913       - 940         Gypsum rock       940       - 942         Shale       942       - 946         Rock       946       - 947         Gumbo       479       - 980         Sand       980       - 992         Gumbo       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo       1,010       -1,028         Gravel       1,028       -1,042         Gravel       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo       1,048       -1,073         Rock       1,073       -1,073       -1,073         Rock with large quantity of selenite       1,073       -7,1073         Gravel       1,078       -1,109         Rock       1,109       -1,112         Shale       1,124       -1,150         Gumbo and gypsum       1,185       -1,202			
Gravel.       883       - 891         Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,042         Gumbo.       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,048       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite       1,073       -51,078         Gravel.       1,078       -1,109         Rock.       1,109       -1,112         Shale.       1,122       -1,124         Shale.       1,122       -1,185         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,206       -1,209			
Gumbo.       891       - 906         Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       1, 003       -1, 010         Gumbo.       1, 010       -1, 028         Gravel.       1, 028       -1, 042         Gumbo.       1, 042       -1, 047         Hard sandrock       1, 047       -1, 048         Gumbo.       1, 048       -1, 073         Rock       1, 073       -1, 073       75         Rock with large quantity of selenite       1, 073       -1, 073         Gravel.       1, 078       -1, 109         Rock.       1, 109       -1, 112         Shale.       1, 112       -1, 122         Rock.       1, 122       -1, 124         Shale.       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 206       <			
Rock; fine hard limerock.       906       - 913         Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       946       - 947         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone).       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,042         Gumbo.       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,048       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite       1,073       -5-1,078         Gravel.       1,078       -1,109         Rock.       1,109       -1,112         Shale.       1,122       -1,122         Rock.       1,122       -1,124         Shale.       1,124       -1,150         Gumbo and gypsum       1,185       -1,209         Shale.       1,206       -1,209 <td< td=""><td></td><td></td><td></td></td<>			
Gumbo, with gypsum layers.       913       - 940         Gypsum rock.       940       - 942         Shale.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,042         Gumbo.       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,048       -1,073         Rock       1,073       -1,073         Rock with large quantity of selenite       1,073       75-1,078         Gravel.       1,078       -1,109         Rock       1,109       -1,112         Shale       1,122       -1,122         Rock       1,122       -1,150         Gumbo       1,150       -1,185         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,206       -1,209         Shale       1,209       -1,212         Soft rock       1,212       -1,216 <td< td=""><td></td><td></td><td></td></td<>			
Gypsum rock       940       - 942         Shale       942       - 946         Rock       946       - 947         Gumbo       479       - 980         Sand       980       - 992         Gumbo       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo       1,010       -1,028         Gravel       1,028       -1,042         Gumbo       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo       1,048       -1,073         Rock       1,073       -1,073         Rock with large quantity of selenite       1,073       -5-1,078         Gravel       1,078       -1,119         Rock       1,109       -1,112         Shale       1,122       -1,122         Rock       1,122       -1,124         Shale       1,124       -1,150         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,202       -1,206         Rock       1,206       -1,209         Shale       1,206       -1,209         Shale       1,212			
Shale.       942       - 946         Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone).       1,010       -1,028         Gravel.       1,010       -1,028         Gravel.       1,042       -1,047         Hard sandrock.       1,047       -1,048         Gumbo.       1,048       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite.       1,073       -5-1,078         Gravel.       1,109       -1,112         Shale.       1,129       -1,112         Rock.       1,129       -1,112         Rock.       1,122       -1,124         Shale.       1,124       -1,150         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,202       -1,206         Rock.       1,206       -1,209         Shale.       1,206       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil.       1,228       -1,258         Shale, with two small beds of rock.       1,258 </td <td></td> <td></td> <td></td>			
Rock.       946       - 947         Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone)       1,010       -1,028         Gravel.       1,010       -1,028         Gravel.       1,042       -1,047         Hard sandrock.       1,047       -1,048         Gumbo.       1,048       -1,073         Rock.       1,073       -1,073         Rock with large quantity of selenite.       1,073       -5-1,078         Gravel.       1,078       -1,109         Rock.       1,109       -1,112         Shale.       1,122       -1,122         Rock.       1,122       -1,124         Shale.       1,150       -1,185         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,202       -1,206         Rock.       1,206       -1,209         Shale.       1,206       -1,209         Shale.       1,212       -1,216         Hard shale.       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil.       1,228       -1,258 </td <td></td> <td></td> <td></td>			
Gumbo.       479       - 980         Sand.       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel.       1,028       -1,042         Gumbo.       1,047       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,048       -1,073         Rock       1,073       -1,073       .75         Rock with large quantity of selenite       1,073       .75-1,078         Gravel.       1,109       -1,112         Shale.       1,112       -1,122         Rock.       1,112       -1,122         Rock.       1,122       -1,124         Shale.       1,124       -1,150         Gumbo.       1,185       -1,202         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,202       -1,206         Rock.       1,206       -1,209         Shale.       1,212       -1,216         Hard shale.       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil.       1,228 <td></td> <td>-</td> <td></td>		-	
Sand       980       - 992         Gumbo.       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo.       1,010       -1,028         Gravel       1,028       -1,042         Gumbo.       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo.       1,048       -1,073         Rock       1,073       -1,073         Rock with large quantity of selenite       1,073       -5-1,078         Gravel       1,078       -1,109         Rock       1,109       -1,112         Shale       1,112       -1,122         Rock       1,122       -1,124         Shale       1,124       -1,150         Gumbo       1,150       -1,185         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,202       -1,206         Rock       1,206       -1,209         Shale       1,212       -1,212         Soft rock       1,212       -1,216         Hard shale       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil       1,228       -1,270			
Gumbo       992       -1,003         Rock (hard limestone)       1,003       -1,010         Gumbo       1,010       -1,028         Gravel       1,028       -1,042         Gumbo       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo       1,048       -1,073         Rock       1,073       -1,073       .75         Rock with large quantity of selenite       1,073       .75-1,078         Gravel       1,078       -1,109         Rock       1,109       -1,112         Shale       1,112       -1,122         Rock       1,122       -1,124         Shale       1,124       -1,150         Gumbo       1,150       -1,185         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,202       -1,206         Rock       1,206       -1,209         Shale       1,212       -1,212         Soft rock       1,212       -1,216         Hard shale       1,256       -1,258         Shale, with two small beds of rock       1,258       -1,270         Hard rock       1,271       -1,2			000
Rock (hard limestone)       1,003       -1,010         Gumbo       1,010       -1,028         Gravel       1,028       -1,042         Gumbo       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo       1,048       -1,073         Rock       1,073       -1,073       -5         Rock with large quantity of selenite       1,073       -5-1,078         Gravel       1,078       -1,109       -1,112         Rock       1,109       -1,112       -1,122         Rock       1,112       -1,122       -1,22         Rock       1,122       -1,124       -1,150         Gumbo       1,150       -1,185       -1,202         Gumbo and gypsum       1,185       -1,202       -1,206         Rock       1,202       -1,206       -1,209       -1,212         Shale       1,209       -1,212       -1,212       -1,216         Hard shale       1,216       -1,228       -1,209       -1,212         Shale, with two small beds of rock       1,258       -1,258       -1,270       -1,271         Shale       1,271       -1,281       -1,290       -1,310	<u>.</u>		
Gumbo       1,010       -1,028         Gravel       1,028       -1,042         Gumbo       1,042       -1,047         Hard sandrock       1,047       -1,048         Gumbo       1,048       -1,073         Rock       1,073       -1,073.75         Rock with large quantity of selenite       1,073.75-1,078         Gravel       1,078       -1,109         Rock       1,109       -1,112         Shale       1,112       -1,122         Rock       1,122       -1,124         Shale       1,124       -1,150         Gumbo       1,150       -1,185         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,202       -1,206         Rock       1,206       -1,209         Shale       1,212       -1,212         Soft rock       1,212       -1,216         Hard shale       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil       1,228       -1,258         Shale, with two small beds of rock       1,258       -1,270         Hard rock       1,271       -1,281         Gumbo       1,281       -1,290 <td></td> <td></td> <td>•</td>			•
Gravel       1, 028       -1, 042         Gumbo       1, 042       -1, 047         Hard sandrock       1, 047       -1, 048         Gumbo       1, 048       -1, 073         Rock       1, 073       -1, 073. 75         Rock with large quantity of selenite       1, 073. 75-1, 078         Gravel       1, 078       -1, 109         Rock       1, 109       -1, 112         Shale       1, 112       -1, 122         Rock       1, 122       -1, 124         Shale       1, 124       -1, 150         Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock       1, 206       -1, 209         Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 212       -1, 258         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270       -1, 271         Shale       1, 271       -1, 281       -1, 290       -1, 310         Hard shale <td< td=""><td>· · · · · · · · · · · · · · · · · · ·</td><td>•</td><td>•</td></td<>	· · · · · · · · · · · · · · · · · · ·	•	•
Gumbo       1, 042       -1, 047         Hard sandrock       1, 047       -1, 048         Gumbo       1, 048       -1, 073         Rock       1, 073       -1, 073, 75-1, 078         Rock with large quantity of selenite       1, 073       -5-1, 078         Gravel       1, 078       -1, 109         Rock       1, 109       -1, 112         Shale       1, 112       -1, 122         Rock       1, 122       -1, 124         Shale       1, 124       -1, 150         Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock       1, 206       -1, 209         Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 212       -1, 258         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270         Hard rock       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310			•
Hard sandrock.       1, 047       -1, 048         Gumbo.       1, 048       -1, 073         Rock.       1, 073       -1, 073, 75-1, 078         Rock with large quantity of selenite.       1, 073, 75-1, 078         Gravel.       1, 078       -1, 109         Rock.       1, 109       -1, 112         Shale.       1, 112       -1, 122         Rock.       1, 122       -1, 124         Shale.       1, 150       -1, 185         Gumbo       1, 150       -1, 185         Gumbo and gypsum.       1, 185       -1, 202         Gumbo and iron pyrites.       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 212       -1, 258         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 3		,	
Gumbo       1,048       -1,073         Rock       1,073       -1,073.75         Rock with large quantity of selenite       1,073.75-1,078         Gravel       1,078       -1,109         Rock       1,109       -1,112         Shale       1,112       -1,122         Rock       1,122       -1,124         Shale       1,124       -1,150         Gumbo       1,150       -1,185         Gumbo and gypsum       1,185       -1,202         Gumbo and iron pyrites       1,202       -1,206         Rock       1,206       -1,209         Shale       1,209       -1,212         Soft rock       1,212       -1,216         Hard shale       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil       1,228       -1,258         Shale, with two small beds of rock       1,258       -1,270         Hard rock       1,271       -1,281         Gumbo       1,281       -1,290         Hard shale       1,290       -1,310         Very hard shale       1,310       -1,315			•
Rock.       1,073       -1,073.75         Rock with large quantity of selenite.       1,073.75-1,078         Gravel.       1,078       -1,109         Rock.       1,109       -1,112         Shale.       1,112       -1,122         Rock.       1,122       -1,124         Shale.       1,124       -1,150         Gumbo.       1,150       -1,185         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,202       -1,206         Rock.       1,206       -1,209         Shale.       1,209       -1,212         Soft rock.       1,212       -1,216         Hard shale.       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil.       1,228       -1,258         Shale, with two small beds of rock.       1,258       -1,270         Hard rock.       1,271       -1,281         Gumbo.       1,281       -1,290         Hard shale.       1,290       -1,310         Very hard shale.       1,310       -1,315		•	•
Rock with large quantity of selenite.       1, 073, 75-1, 078         Gravel.       1, 078       -1, 109         Rock.       1, 109       -1, 112         Shale.       1, 112       -1, 122         Rock.       1, 122       -1, 124         Shale.       1, 124       -1, 150         Gumbo.       1, 150       -1, 185         Gumbo and gypsum.       1, 185       -1, 202         Gumbo and iron pyrites.       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			•
Gravel.       1,078       -1,109         Rock.       1,109       -1,112         Shale.       1,112       -1,122         Rock.       1,122       -1,124         Shale.       1,124       -1,150         Gumbo.       1,150       -1,185         Gumbo and gypsum.       1,185       -1,202         Gumbo and iron pyrites.       1,202       -1,206         Rock.       1,206       -1,209         Shale.       1,209       -1,212         Soft rock.       1,212       -1,216         Hard shale.       1,216       -1,228         Gumbo; from 1,230 to 1,280 good showing of oil.       1,228       -1,258         Shale, with two small beds of rock.       1,258       -1,270         Hard rock.       1,271       -1,281         Gumbo.       1,281       -1,290         Hard shale.       1,290       -1,310         Very hard shale.       1,310       -1,315			
Rock.       1, 109       -1, 112         Shale.       1, 112       -1, 122         Rock.       1, 122       -1, 124         Shale.       1, 124       -1, 150         Gumbo.       1, 150       -1, 185         Gumbo and gypsum.       1, 185       -1, 202         Gumbo and iron pyrites.       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 212       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			
Shale       1, 112       -1,122         Rock       1, 122       -1, 124         Shale       1, 124       -1, 150         Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock       1, 206       -1, 209         Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270         Hard rock       1, 270       -1, 271         Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310         Very hard shale       1, 310       -1, 315		,	
Rock.       1, 122       -1, 124         Shale.       1, 124       -1, 150         Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites.       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			
Shale.       1, 124       -1, 150         Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			•
Gumbo       1, 150       -1, 185         Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock       1, 206       -1, 209         Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270         Hard rock       1, 270       -1, 271         Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310         Very hard shale       1, 310       -1, 315	and the second s	•	•
Gumbo and gypsum       1, 185       -1, 202         Gumbo and iron pyrites       1, 202       -1, 206         Rock       1, 206       -1, 209         Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270         Hard rock       1, 270       -1, 271         Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310         Very hard shale       1, 310       -1, 315		,	•
Gumbo and iron pyrites.       1, 202       -1, 206         Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315		•	•
Rock.       1, 206       -1, 209         Shale.       1, 209       -1, 212         Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			•
Shale       1, 209       -1, 212         Soft rock       1, 212       -1, 216         Hard shale       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil       1, 228       -1, 258         Shale, with two small beds of rock       1, 258       -1, 270         Hard rock       1, 270       -1, 271         Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310         Very hard shale       1, 310       -1, 315			
Soft rock.       1, 212       -1, 216         Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			•
Hard shale.       1, 216       -1, 228         Gumbo; from 1,230 to 1,280 good showing of oil.       1, 228       -1, 258         Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			,
Gumbo; from 1,230 to 1,280 good showing of oil       1,228       -1,258         Shale, with two small beds of rock       1,258       -1,270         Hard rock.       1,270       -1,271         Shale.       1,271       -1,281         Gumbo.       1,281       -1,290         Hard shale.       1,290       -1,310         Very hard shale.       1,310       -1,315			
Shale, with two small beds of rock.       1, 258       -1, 270         Hard rock.       1, 270       -1, 271         Shale.       1, 271       -1, 281         Gumbo.       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			
Hard rock       1, 270       -1, 271         Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale       1, 290       -1, 310         Very hard shale       1, 310       -1, 315			
Shale       1, 271       -1, 281         Gumbo       1, 281       -1, 290         Hard shale.       1, 290       -1, 310         Very hard shale.       1, 310       -1, 315			•
Gumbo			•
Hard shale		,	•
Very hard shale		,	
		•	,
		1, 315	

	Lissie gravel, marine Miocene, and Oligocene (?) beds—Con.	Feet	•
	Tough gumbo	1. 340-1.	342
	Shale and oil sand		
	Mixed oil sand and thin rock beds.		
	Sand.	, ,	
	Gumbo and rock.		
	dumbo and rock	1, 400–1,	702
424.	Section of Gulf, Colorado & Santa Fe Railway Co.'s well, one- of Saratoga, Tex.	quarter of	a mile east
	• • • •		
	Lissie gravel, marine Miocene, and Oligocene (?) beds:	Feet	·.
	Sand and clay	0–	<b>5</b> 8
	Gumbo	58-	114
	Sand	114-	118
	Rock	118-	123
	Gumbo	123-	172
	Rock	172 -	185
	Gumbo	185-	235
	Rock	235-	237
	Gumbo	237-	240
	Bowlders in gumbo, probably concretions of lime	240-	245
	Gumbo	245	292
	Rock	292-	294
	Tough gumbo		390
	Water sand		420
	Bowlders in gumbo		480
	Rock		481
	Gumbo.		546
	Rock		556
	Sand		561
	Bowlder formation.		577
	Gumbo.		58 <b>4</b>
	Bowlder formation.	-	596
	Rock	-	598
	Gumbo.		8 <b>50</b>
	Hard rock		8 <b>55</b>
			8 <b>67</b>
	Gumbo		
	Rock and shale		8 <b>74</b>
	Gumbo (mistake in measurement; at this point well is		000
	863 feet deep)		888
	Gumbo		8 <b>65</b>
	Hard gumbo.		867
	Rock and shale		874
	Gumbo	-	886
	Shale		900
	Gumbo		928
	Sand; small showing of oil		940
	Gumbo		985
	Soft rock		991
	Tough gumbo. (Twisted bit off at this point. Fished		
	6 days; drilled 1 foot per day)	991–1,	
	Hard rock	1,056-1,	
	Gumbo	1,065-1,	
	Bowlder formation	1,084-1,	098
	Rock	1,098-1,	
	Gumbo	1, 101-1,	115

Lissie gravel, marine Miocene, and Oligocene (?) beds—Con.	Feet.
Blue shale	1, 115-1, 150
Gumbo	1, 150-1, 175
Blue shale	1, 175–1, 183
Soft rock	1, 183-1, 190
Rock	<b>1, 190–1, 19</b> 8
Shale	1, 198–1, 210
Rock	
Shale	, ,
Gumbo	, ,
Rock, sand, and shale	
Gumbo	, ,
Sand; showing of oil	1, 318–1, 330
Rock	, ,
Gumbo	, ,
Sand; showing of oil	1, 342–1, 352
Rock	
Shale; showing of oil	1, 353–1, 35 <b>6</b>
Rock	1, 356-1, 358
Shale	<b>1,358–1,368</b>
Sand; indications of oil	1, <b>36</b> 8 <b>–1, 3</b> 88
Gumbo	1, 388–1, 392
Shale	1, 392-1, 423
Rock	1, 423–1, 428

This well came in a gusher and flowed at the rate of 70,700 barrels of oil per day. Within three days it was making a large per cent of salt water. It made a good pumping oil well.

# 425. Section of well at Saratoga, Tex.

## [Furnished by William Kennedy.]

Lissie gravel, marine Miocene, and Oligocene (?) beds:	Fee	t.
Sandy surface soil	0	22
Yellow clay	22-	44.
Sand	44-	62
Gumbo	62-	8 <b>6</b>
Rock	86-	88
Sandrock	88–	93
Hard sand	93-	101
Gumbo	101	162
Sand	162-	164
Soft rock	164-	170
Gumbo	170-	237
Soft rock	237-	239
Gumbo	239-	263
Sand	263-	302
Hard rock	302-	303
Sand	303-	315
Rock	315-	317
Sand	317-	321
Hard sandrock	321-	333
Water sand (artesian)	333-	381
Soft shale	381-	412
Gumbo and shell rock	412-	416
Rock	416-	419

Hard rock	419– 425–	425
	425-	
TT 1 1 1		435
Hard shale	435-	445
Rock	445–	446
Shell rock and shale	446	448
Soft shale	448	456
Rock	456	457
Soft shale	457	466
Rock	466	467
Soft shale	467-	483
Hard gumbo	483-	525
	525-	<b>54</b> 8
Rock	<b>54</b> 8–	549
Shale	549	557
Blue gumbo	557-	632
	632	660
	660-	689
	689-	690
	690-	696
	696–	752
	752-	770
	770-	773
	773-	777
	777-	779
	779-	791
	791–	793
·	793-	813
	813-	823
	323-	837
•		839
		861
		871
		887
	-	898
	-	931
		941
O Company of the Comp		947
		972
		974
		988
		993
	,, 993–1,	
	)12-1,	
	)12-1, )16-1.	
,	,	
	)22–1,	
Hard gumbo		
Gumbo		
	178-1, 101-1,	
	101–1, 137–1,	
Hard rock		
Soft shale 1, 1		
Hard gumbo 1, 1		

Lissie gravel, marine Miocene and Oligocene (?) beds-Con.	Feet.
Hard rock.	1, 166-1, 168
Hard gumbo	1, 168-1, 180
Hard gumbo and shell rock	1, 180-1, 199
Soft shale and sand; oil and gas	1, 199-1, 239
Soft shale	1, 239-1, 247
Hard gumbo	1, 247-1, 306
Hard sand; best oil show	1, 306-1, 335
Gumbo	1, 335-1, 339
Hard shale	1, 339–1, 355
Gumbo	1, 355-1, 392
Soft gumbo	1, 392-1, 395
Soft rock	1, 395-1, 397
Soft shale	1, 397-1, 401
Sand and shale; thin rock	1, 401-1, 413
Rock	1, 413-1, 415
Sand; oil and gas	
Not given	•
Gumbo	
	•

## 429. Section of Gulf, Colorado & Santa Fe Railway Co.'s well at Votaw, Tex.

	Feet.
Clay	0- 18
Lissie gravel:	
Sand	18-168
Coarse sand	168-203
Fine sand	203 - 226
Coarse sand	226-260
Clay	260-265
Open-water sand	265 - 320
Clay	320-354
Rock	354-355

432. G. D. Harris gives the following data concerning a deep well at Sourlake, back of the post office: "While at Sourlake, Tex., the writer found among the débris washed out from near the bottom of a 1,500-foot well a fine Jackson fauna, preserved evidently in a blue selenitic marl. The well referred to is located just back of the post office, close by one of but 900 feet in depth. Along with such fossils as Volutilithes petrosus, Venericardia rotunda, and fragments of Pecten and Pinna, we observed Alveinus minutus, Eucheilodon creno-carinata, Corbula wailesiana, and several undescribed Jackson species." <sup>1</sup>

#### **433.** Section of R. Chappell well, 1 mile northwest of Sourlake, Tex.

Lissie gravel:	Feet.
Clay, red and blue; medium hard	0- 36
Quartz sand, brownish to gray-white; water	36- 98
Sandy and limy clay, brown, red, and hard	98-112
Brownish white quartz sand	112-140
Sandy and limy clay, brown, red, and hard	140-161
Brownish white quartz sand	161-169
Sandy and limy clay, brown, red, and hard	169-211
Light-blue gumbo	211-231
Light-brown limy sand; hard	231-252

<sup>&</sup>lt;sup>1</sup> Harris, G. D., The geology of the Mississippi embayment, with special reference to the State of Louisiana: Rept. Geol. Survey Louisiana, 1902, p. 25.

Lissie gravel—Continued.

Feet.

Light-brown limy sand; hard, with a little black sand and

shale	Feet	•
	252-2	71
Quartz and sand, light brown and blue; light gas and oil;		
rotten wood	271-3	44
Gravel and bowlders; hard; light gas and oil	344-3	59
Gravel	359-3	
Fine quartz sand; brownish and blue	361-3	
Light gumbo; gas.	369-3	
Fine clayey light-brown sand	371-3	
		ฮฮ
Coarse sand	399-	
Yellowish-brown sandy shale and soft brown limestone.		
Coarse brownish quartz sand (or fine gravel) and a little		
dark shale		39
Gumbo	439–4	46
Brown and gray marl and sandy shale, mixed with gumbo		
and fine gravel	446–4	95
434. Section of Sour Lake Springs Co.'s well No. 1, at Sourla	ike, Tex	•
Lissie gravel and Miocene (?) beds:		et.
Coarse sand	0-	90
Clay and stones	90–1	.40
Sand	140-1	.60
Hard clay, stone beds, and gravel	160-3	00
Hard clay, gumbo, strata of stones and gravel; with gas		
and some oil	300-5	556
Hard sandstone; with good show of oil and gas; 8-inch		
casing on hard streak, oil from which could produce		
about 100 barrels per day (estimated)	556-5	70
Blue clay and gumbo	570-6	
Oil sand and conglomerate rock of all kinds from the above	<i>570</i> -0	114
depth. Well flowed out all the water and commenced	074.6	100
flowing oil through 8-inch pipe, but choked	614-6	
Sand; with strong gas flow	630–€	80
This well is located very near the center of the Sourlake oil field and between the Guffey No. 1 (No. 437) and the Sour Lake Oil Co.'s well N		
436. Section of the Empire State Oil, Coal & Iron Co.'s well, 3 m	iles no	rtheast of
Sourlake, Isaac Bridges survey, Tex. 1		
Lissie gravel and Miocene beds:	Feet.	
Fine yellow sand	Feet. 0-	5
Fine yellow sand Sand clay mixed		
Fine yellow sand	0–	5
Fine yellow sand Sand clay mixed Yellow sand	0– 5– 15–	5 15
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay	0- 5- 15- 65- 1	5 15 65
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand	0- 5- 15- 65- 1 186- 2	5 15 65 86
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay	0- 5- 15- 65- 1 186- 2 201- 2	5 15 65 86
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay White sand	0- 5- 15- 65- 1 186- 2 201- 2 248- 3	5 15 65 86 201
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay White sand Blue clay	0- 5- 15- 65- 1 186- 2 201- 2 248- 3 330- 3	5 15 65 86 201 248 330 883
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay White sand Blue clay White sand	0- 5- 15- 65- 186- 201- 248- 330- 383- 4	5 15 65 86 801 448 330 383
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay White sand Blue clay White sand Blue clay Blue clay White sand	0- 5- 15- 65- 186- 201- 248- 330- 383- 4409- 449-	5 15 65 86 201 248 330 683 409
Fine yellow sand Sand clay mixed Yellow sand Dark-blue clay Blue sand Green clay White sand Blue clay White sand Blue clay Sand Blue clay	0- 5- 15- 65- 186- 201- 248- 330- 383- 4409- 449-	5 15 65 .86 201 248 330 383 409 463

Lissie gravel—Continued.	Feet.
Gravel	. 1, 013-1, 020
Pale-red clay	1,020-1,036
Fragmentary rock	1,036-1,039
Blue clay	1,039-1,155
Solid rock	
White sand	. 1, 165-1, 186
Blue clay	. 1, 186–1, 240
Blue clay with pyrites	1, 240-1, 284

At Sourlake water from wells exceeding 100 feet in depth is rarely fresh enough to drink or to use in boilers. Commonly it contains quite as much saline matter as was encountered in the Galveston deep well at 3,000 feet. At the depths where the oil wells are finished the water may be intensely briny.

Waters with temperatures much above the normal for the depths from which they come have also been encountered here.

**437.** Section of Guffey well No. 1, on the Stephen Jackson League, 2,000 feet north of hotel at Sourlake, Tex.

Lissie gravel and marine Miocene beds:	Feet.
Yellow sand	0- 40
Oil in clay	40- 50
Clay	50-150
Sand	150 - 275
Shale	275-279
Oil sand	279-300
Shale	300-630
Rock	630-665
Rock, shale, and gumbo	665-790
Oil sand	790-810
Gumbo	810-816
Oil sand and gas	816-822
Sand and gas	822-824
Third gas sand	824-864
Sand and oil	864-900

This section is not complete, the depth of the well being 1,400 feet.

## 438. Section of J. M. Guffey Petroleum Co.'s well No. 4, at Sourlake, Tex.

Lissie gravel:	Fe	et.
Surface clay	0	20
White sand	20-	40
Gumbo	40-	60
Sand	<b>60</b>	70
Gumbo	70-	109
Sand	109-	119
Gumbo	119-	133
Sand	133-	259
Gumbo	259-	302
Sand	302-	344
Shell rock	344-	<b>345</b>
Gumbo	345-	348
Shell rock	348-	349
Gumbo	349-	369
Sand	369-	382
Hard sand	382-	404

Marine Miocene (?) beds:	Fee	et.
Gumbo	404-	423
Shell rock	423-	426
Gumbo	426-	503
Shell rock	503-	504
Gumbo	504-	529
Sand	529-	546
Gumbo	546-	551
Sand	551-	574
Tough gumbo	574-	585
Shell rock. (A 6-inch pipe was remeasured and a		
10-inch pipe set on the above-named shell rock, the		
depth being measured at 595 feet)	585-	586
Gumbo	586-	633
Sand showing oil.	633-	638
Hard rock	638	639
Gumbo.	639-	657
Shell rock	657-	658
Yellow clay	658-	668
Limestone and sandrock mixed	668-	674
Red clay	674-	709
Hard shell rock.	709-	710
Gumbo.	710-	718
Shell rock.	710-	720
	720-	737
Gumbo.		739
Limestone and iron pyrite	737 739	784
Sand with small showing of oil	73 <b>9-</b> 78 <b>4-</b>	
		786
Gumbo.	78 <b>6</b> –	795
Sand, fairly hard; small showing of oil	795–	822
Rock	822-	824
Gumbo.	824-	837
Red clay	837-	856
Gumbo	856-	877
Rock with thin strata of gumbo	877-	884
Rock	884-	889
Gumbo	889-	919
Hard rock	919-	922
Gumbo with thin strata of rock	922-	947
Gumbo	947-	989
Rock	989-	990
Gumbo	990-1	
Oil sand with good showing		
Black gumbo	1,025-1	, 030
Blue shale with strata of rock	1,030-1	,041
Blue shale	1,041-1,	, 087
Hard blue shale		
Blue shale		
Gumbo		
Rock		
Blue shale		
Lime rock		
Gumbo		
	1 2501	

Marine Miocene (?) beds—Continued.	Feet.
Gumbo	1, 252-1, 276
Iron pyrite	1, 276-1, 278
Gumbo	1, 278-1, 304

# 440. Section of Higgins well No. 8, in the Shoestring district at Sourlake, Tex.

Blue and yellow mud         0- 20           White sand         20- 40           Blue mud         40- 60           White sand         80- 100           White sand         100- 120           Blue mud         120- 170           Blue sand         170- 280           Blue mud         280- 310           White sand         310- 340           White rock         340- 341           Blue mud         341- 350           White sand         350- 410           Blue mud         410- 420           White sand         421- 431           Blue mud         421- 431           White rock         451- 452           White sand         451- 452           White rock         451- 452           White rock         540- 540           White rock         550- 552           Blue mud         465- 540           White rock         550- 552           Blue mud         552- 560           Oil and water sand         560- 585           Blue mud         655- 735           White rock         795- 796           Blue mud         655- 735           White rock         825- 856		Fe	et.
White sand       20- 40         Blue mud       40- 60         White sand       80- 100         Blue mud       100- 120         Blue mud       120- 170         Blue sand       170- 280         Blue mud       280- 310         White sand       310- 340         White rock       340- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White rock       451- 452         White rock       452- 465         Blue mud       452- 465         Blue mud       552- 560         White rock       550- 552         Blue mud       552- 560         White rock       550- 552         Blue mud       655- 735         White sand       615- 655         Blue mud       655- 735         White rock       795- 796         Blue mud       796- 825         White rock       825- 856         White rock       825- 857 </td <td>Blue and vellow mud.</td> <td></td> <td></td>	Blue and vellow mud.		
Blue mud.         40-60           White sand         60-80           Blue mud.         100-120           Blue mud.         120-170           Blue sand.         170-280           Blue mud.         280-310           White sand.         310-340           White rock.         340-341           Blue mud.         341-350           White sand.         350-410           Blue mud.         410-420           White sand.         421-431           Blue mud.         431-451           White sand.         421-431           Blue mud.         431-451           White rock.         451-452           White sand.         452-465           Blue mud.         465-540           White rock.         550-550           Blue mud.         552-560           Oil and water sand.         560-585           Blue mud.         585-615           White rock.         795-796           Blue mud.         655-735           White rock.         795-796           Blue mud.         685-855           White rock.         825-826           White rock.         825-826           Whi		20-	40
White sand         60-80           Blue mud         80-100           White sand         100-120           Blue mud         120-170           Blue sand         170-280           Blue mud         280-310           White sand         310-340           White rock         340-341           Blue mud         341-350           White sand         350-410           Blue mud         410-420           White sand         421-431           Blue mud         421-431           Blue mud         431-451           White rock         451-452           White rock         451-452           White rock         545-540           White rock         540-542           Blue mud         542-550           White rock         550-552           Blue mud         552-560           Oil and water sand         552-560           Oil and water sand         655-735           White rock         795-796           Blue mud         785-795           White rock         795-796           Blue mud         796-825           White rock         825-826           White rock	· ·		
Blue mud         80- 100           White sand         100- 120           Blue mud         120- 170           Blue sand         170- 280           Blue mud         280- 310           White sand         310- 340           White rock         340- 341           Blue mud         341- 350           White sand         350- 410           Blue mud         410- 420           White rock         420- 421           White sand         421- 431           Blue mud         431- 451           White rock         451- 452           White sand         452- 465           Blue mud         465- 540           White rock         540- 542           Blue mud         552- 560           Oil and water sand         552- 552           Blue mud         552- 560           Oil and water sand         655- 735           White rock         735- 795           White rock         735- 795           Blue mud         655- 735           White rock         795- 796           Blue mud         796- 825           White rock         825- 826           White rock         825- 825			
White sand       100-120         Blue mud       120-170         Blue sand       170-280         Blue mud       280-310         White sand       310-340         White rock       340-341         Blue mud       341-350         White sand       350-410         Blue mud       410-420         White rock       420-421         White sand       421-431         Blue mud       431-451         White rock       451-452         White sand       452-465         Blue mud       465-540         White rock       540-542         Blue mud       542-550         White rock       550-552         Blue mud       552-560         Oil and water sand       560-585         Blue mud       585-615         White sand       615-655         Blue mud       735-737         Blue mud       795-796         White rock       795-795         White rock       825-826         White rock       825-855         White rock       825-855         White rock       925-927         Blue mud       927-1,027			
Blue mud       120- 170         Blue sand       170- 280         Blue mud       280- 310         White sand       310- 340         White rock       340- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White rock       452- 465         Blue mud       465- 540         White rock       540- 542         Blue mud       552- 560         White rock       550- 552         Blue mud       552- 560         White sand       560- 585         Blue mud       565- 856         White sand       665- 735         White rock       735- 737         Blue mud       796- 825         White rock       795- 796         Blue mud       796- 825         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       925- 927			
Blue sand       170- 280         Blue mud       280- 310         White sand       310- 340         White rock       341- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       452- 465         Blue mud       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 552         Blue mud       585- 615         White sand       615- 655         Blue mud       735- 735         White rock       735- 737         Blue mud       795- 796         White rock       825- 826         White rock       855- 857         Blue mud       887- 925         White rock       855- 857         Blue mud       927-1,027         White rock       925- 927         White rock       1,02			
Blue mud       280- 310         White sand       310- 340         White rock       340- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       465- 540         Blue mud       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       735- 737         Blue mud       735- 737         Blue mud       796- 825         White rock       825- 826         White rock       855- 857         Blue mud       857- 925         Blue mud       925- 927         Blue mud       927- 1,027         White rock       925- 927         Blue mud       927-1,027         White rock       1,027-1			
White sand       310- 340         White rock       340- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       465- 540         Blue mud       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       735- 735         White rock       735- 735         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White rock       855- 857         Blue mud       927- 927         Blue mud       927- 927         Blue mud       927- 1,027         White rock       925- 927         Blue mud       927-1,027         White rock       1,0			
White rock       340- 341         Blue mud       341- 350         White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Subite mud       735- 737         Blue mud       735- 737         Blue mud       796- 825         White rock       825- 826         White rock       825- 826         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1,027         White rock       1,027-1,028         Blue mud       1,028-1,035         White rock       1,035-1,036			
Blue mud.       341- 350         White sand.       350- 410         Blue mud.       410- 420         White rock.       420- 421         White sand.       421- 431         Blue mud.       451- 452         White sand.       452- 465         Blue mud.       465- 540         White rock.       540- 542         Blue mud.       542- 550         White rock.       550- 552         Blue mud.       560- 585         Blue mud.       585- 615         White sand       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       735- 737         Blue mud.       796- 825         White rock.       825- 826         White sand.       826- 855         White rock.       855- 826         White rock.       855- 827         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1,027         White rock.       1,027-1,028         Blue mud.       1,028-1,035         White rock.       1,035-1,036			
White sand       350- 410         Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       452- 465         Blue mud       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       796- 825         White rock       825- 826         White rock       825- 826         White rock       855- 857         Blue mud       925- 927         Blue mud       925- 927         Blue mud       925- 927         Blue mud       925- 927         Blue mud       1,027-1,028         Blue mud       1,028-1,035         White rock       1,035-1,036			
Blue mud       410- 420         White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       465- 540         Blue mud       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       796- 825         White rock       825- 826         White rock       825- 826         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1,027         White rock       1,027-1,028         Blue mud       1,028-1,035         White rock       1,035-1,036			
White rock       420- 421         White sand       421- 431         Blue mud       431- 451         White rock       451- 452         White sand       465- 540         Blue mud       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       825- 826         White rock       825- 826         White rock       825- 826         White rock       825- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1,027         White rock       1,027-1,028         Blue mud       1,027-1,028         Blue mud       1,028-1,035         White rock       1,035-1,036			
White sand       421– 431         Blue mud       431– 451         White rock       451– 452         White sand       452– 465         Blue mud       465– 540         White rock       540– 542         Blue mud       542– 550         White rock       550– 552         Blue mud       552– 560         Oil and water sand       560– 585         Blue mud       585– 615         White sand       615– 655         Blue mud       655– 735         White rock       735– 737         Blue mud       795– 796         Blue mud       796– 825         White rock       825– 826         White rock       825– 826         White rock       825– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1,027         White rock       1,027–1,028         Blue mud       1,028–1,035         White rock       1,035–1,036			
Blue mud       431– 451         White rock       451– 452         White sand       452– 465         Blue mud       465– 540         White rock       540– 542         Blue mud       542– 550         White rock       550– 552         Blue mud       552– 560         Oil and water sand       560– 585         Blue mud       585– 615         White sand       615– 655         Blue mud       735– 737         Blue mud       737– 795         White rock       795– 796         Blue mud       796– 825         White rock       825– 826         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1,027         White rock       1,027–1,028         Blue mud       1,028–1,035         White rock       1,035–1,036			
White rock       451- 452         White sand       452- 465         Blue mud       465- 540         White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1,027         White rock       1,027-1,028         Blue mud       1,027-1,028         Blue mud       1,028-1,035         White rock       1,035-1,036			
White sand       452– 465         Blue mud       465– 540         White rock       540– 542         Blue mud       542– 550         White rock       550– 552         Blue mud       552– 560         Oil and water sand       560– 585         Blue mud       585– 615         White sand       615– 655         Blue mud       655– 735         White rock       735– 737         Blue mud       737– 795         White rock       795– 796         Blue mud       796– 825         White rock       825– 826         White rock       825– 826         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1, 027         White rock       1, 027–1, 028         Blue mud       1, 028–1, 035         White rock       1, 035–1, 036			-
Blue mud.       465- 540         White rock.       540- 542         Blue mud.       542- 550         White rock.       550- 552         Blue mud.       552- 560         Oil and water sand.       560- 585         Blue mud.       585- 615         White sand.       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       737- 795         White rock.       795- 796         Blue mud.       796- 825         White rock.       825- 826         White rock.       855- 857         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1, 027         White rock.       1, 027-1, 028         Blue mud.       1, 028-1, 035         White rock.       1, 035-1, 036			
White rock       540- 542         Blue mud       542- 550         White rock       550- 552         Blue mud       552- 560         Oil and water sand       560- 585         Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White rock       825- 855         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1,027-1, 028         Blue mud       1,028-1, 035         White rock       1,035-1, 036			
Blue mud.       542- 550         White rock.       550- 552         Blue mud.       552- 560         Oil and water sand.       560- 585         Blue mud.       585- 615         White sand.       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       737- 795         White rock.       795- 796         Blue mud.       796- 825         White rock.       825- 826         White rock.       855- 857         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1, 027         White rock.       1, 027-1, 028         Blue mud.       1, 027-1, 028         Blue mud.       1, 028-1, 035         White rock.       1, 035-1, 036			
White rock       550- 552         Blue mud.       552- 560         Oil and water sand.       560- 585         Blue mud.       585- 615         White sand.       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       737- 795         White rock.       795- 796         Blue mud.       796- 825         White rock.       825- 826         White sand.       826- 855         White rock.       855- 857         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1, 027         White rock.       1, 027-1, 028         Blue mud.       1, 028-1, 035         White rock.       1, 035-1, 036			
Blue mud.       552- 560         Oil and water sand.       560- 585         Blue mud.       585- 615         White sand.       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       737- 795         White rock.       795- 796         Blue mud.       796- 825         White rock.       825- 826         White sand.       826- 855         White rock.       855- 857         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1, 027         White rock.       1, 027-1, 028         Blue mud.       1, 028-1, 035         White rock.       1, 035-1, 036			
Oil and water sand       560- 585         Blue mud.       585- 615         White sand       615- 655         Blue mud.       655- 735         White rock.       735- 737         Blue mud.       737- 795         White rock.       795- 796         Blue mud.       796- 825         White rock.       825- 826         White sand.       826- 855         White rock.       855- 857         Blue mud.       857- 925         White rock.       925- 927         Blue mud.       927-1, 027         White rock.       1, 027-1, 028         Blue mud.       1, 028-1, 035         White rock.       1, 035-1, 036			
Blue mud       585- 615         White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White sand       826- 855         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036			
White sand       615- 655         Blue mud       655- 735         White rock       735- 737         Blue mud       737- 795         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White sand       826- 855         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036			
Blue mud       655– 735         White rock       735– 737         Blue mud       737– 795         White rock       795– 796         Blue mud       796– 825         White rock       825– 826         White sand       826– 855         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1, 027         White rock       1, 027–1, 028         Blue mud       1, 028–1, 035         White rock       1, 035–1, 036			
White rock       735– 737         Blue mud       737– 795         White rock       795– 796         Blue mud       796– 825         White rock       825– 826         White sand       826– 855         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1, 027         White rock       1, 027–1, 028         Blue mud       1, 028–1, 035         White rock       1, 035–1, 036			
Blue mud       737- 795         White rock       795- 796         Blue mud       796- 825         White rock       825- 826         White sand       826- 855         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036			
White rock       795– 796         Blue mud       796– 825         White rock       825– 826         White sand       826– 855         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1, 027         White rock       1, 027–1, 028         Blue mud       1, 028–1, 035         White rock       1, 035–1, 036		735-	737
Blue mud.       796-825         White rock.       825-826         White sand.       826-855         White rock.       855-857         Blue mud.       857-925         White rock.       925-927         Blue mud.       927-1,027         White rock.       1,027-1,028         Blue mud.       1,028-1,035         White rock.       1,035-1,036	Blue mud	737-	795
White rock       825– 826         White sand       826– 855         White rock       855– 857         Blue mud       857– 925         White rock       925– 927         Blue mud       927–1, 027         White rock       1, 027–1, 028         Blue mud       1, 028–1, 035         White rock       1, 035–1, 036		795–	796
White sand       826- 855         White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036	Blue mud	796-	825
White rock       855- 857         Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036	White rock	825-	826
Blue mud       857- 925         White rock       925- 927         Blue mud       927-1, 027         White rock       1, 027-1, 028         Blue mud       1, 028-1, 035         White rock       1, 035-1, 036	White sand	826-	855
White rock.       925- 927         Blue mud.       927-1,027         White rock.       1,027-1,028         Blue mud.       1,028-1,035         White rock.       1,035-1,036	White rock	855-	857
Blue mud.       927-1,027         White rock.       1,027-1,028         Blue mud.       1,028-1,035         White rock.       1,035-1,036	Blue mud	857-	925
White rock.       1,027–1,028         Blue mud.       1,028–1,035         White rock.       1,035–1,036	White rock	925-	927
Blue mud. 1, 028–1, 035 White rock. 1, 035–1, 036	Blue mud	927-1	,027
White rock	White rock	1,027-1	, 028
· ·	Blue mud	1,028-1	, 035
· ·	White rock	1,035-1	, 036
	Blue mud	1,036 1	, 053
White rock		,	•
Blue mud		•	•
White rock. 1, 078–1, 079		,	•
Blue mud. 1, 079–1, 090		•	•
White rock			

	Feet.
Blue mud	, , , , , , , , , , , , , , , , , , , ,
White rock	1, 100-1, 101
Blue mud	1, 101-1, 105
White rock	
Blue mud	1, 106-1, 112
White rock	1, 112-1, 114
Blue mud	
White rock	1, 117-1, 118
Blue mud	1, 118-1, 133
White rock	1, 133-1, 134
Blue mud	1, 134-1, 160
White rock	1, 160-1, 161
Blue mud	1, 161-1, 170
White rock	1, 170-1, 171
Blue mud	1, 171-1, 174
White rock	1, 174-1, 175
Blue mud	1, 175-1, 225
White rock	1, 225-1, 230
Blue mud	1, 230-1, 255
White rock	1, 255-1, 260
Blue mud	1, 260-1, 275
Rock honeycomb?	1, 275–1, 290
Blue mud	1, 290-1, 300
White rock	1, 300-1, 302
Brown shale	1, 302-1, 360
Red gravel	1, 360-1, 362
Blue mud	1, 362–1, 378
White rock	1, 378-1, 379
Blue shale	1, 379–1, 480
Blue mud	1, 480-1, 525
White rock	1, 525–1, 526
Blue mud	1, 526–1, 535
White rock	1, 535–1, 536
Blue mud	1,536–1,558
White rock	1,558-1,559
Blue mud	1, 559-1, 590
White rock	1, 590-1, 591
Blue mud	1, 591–1, 604
White rock	1, 604–1, 605
Blue mud	1, 605–1, 607
White rock	1,607-1,608
Blue mud	1, 608–1, 612

No division of this record is possible. It includes the Lissie gravel, marine Miocene beds, the equivalents of the Fleming clay and the Catahoula sandstone, and probably also the Jackson formation.

441. Section of Atlantic & Pacific Oil Co.'s well No. 1 at Sourlake, Hardin County,
Tex.

## [Furnished by Mr. Putnam.]

Lissie gravel and Miocene beds:	Ft.	in.	Ft.	in.
Sand and traces of oil	0	0 -	47	0
Blue clay	47	0 -	53	0
Sand and traces of oil				

Lissie gravel and Miocene beds—Continued.	Ft.	in.	Ft.	in.	
Blue clay	130	0 -	186	0	
Gravel, limestone, and pyrites of iron	186	0 -	188	0	
Blue clay, sandstone, and pyrites of iron		0 -	214	10	
Blue clay, hard on top, softer as drill penetrated.		10 -	246	10	
Sand		10 -	248	10	
Blue clay and gravel; slight trace of oil			293	10	
Mud ("gumbo")			337	10	
Rock, apparently bowlder; showing trace of oil.			338	10	
Blue clay			348	10	
Clay and hard shale.			368	10	
Blue clay			372	10	
	300	10 -	314	10	
Blue clay, with 1 foot rock at 383 to 384 consid-	040	10	000	•	
erable gas, slight show of oil		10 -		0	
Rock, hard limestone			391	0	
Mud ("gumbo"); gas and oil traces			398	0	
Blue mud			431	0	
Clay and hard mud	431	0 -	485	0	
Sandstone	485	0 -	488	0	
Limestone	488	0 -	490	0	
Blue clay	490	0 -	493	0	
Mud ("gumbo") and gravel	493	0 -	527	0	
Blue clay, resembling shale		0 -	562	10	
Blue clay; slight gas and trace of oil		10 -	577	10	
Blue clay, resembling soapstone; strong gas pres-					
sure and good flow of oil	577	10 -	630	0	
Hard clay, resembling soapstone; very strong gas	٠.,		000	•	
pressure and heavy flow of oil	620	0 -	635	0	
Clay resembling shale; at 640 feet struck oil sand.			640	0	
			682		
Oil sand not passed through	040	0 -	004	0	
This was the first well to "gush" oil at Sourlake.					
442. Condensed section of the Atlantic & Pacific Oil Co.'s we	ll No	. 2 at	Sour	·lake,	Tex.
Lissie gravel and marine Miocene beds:				eet.	
Mostly sand with gravel and bowlders				170	
Hard clay with beds of stones at intervals of abou			v	110	
some oil in hard strata			170	45O	
			170-		
Hard clay			450-	900	
Principally gumbo clay and hard limestone streat			F 00	000	
5 feet thick			560-	600	
Blue clay and gumbo with some hard strata of li	mero	cks			
and some gravel beds			600-	-	
Streaks of oil sand and streaks of hard clay between	en		680–	725	
443. Section of Gulf, Colorado & Santa Fe Railway Co	.'s w	ell at .	Dies,	Tex.	
			To.		
Coil				et.	
Soil	• • • •	• • •	U-	. 3	
Lissie gravel:			0	10	
Clay				18	
Dry sand				66	
Dark clay				75	
Water sand			75-	268	

#### HARRIS COUNTY.

#### GEOLOGY AND HYDROLOGY.

Dewitt formation.—The Dewitt formation is of great economic importance in Harris County as a source of water. (See Pl. IX.) At Houston as many as eight water-bearing sands are tapped between 137 and 1,179 feet below the surface. (See well 48 under well No. 534, p. 227.) The sands at 137 to 210, 290 to 316, 571 to 585 belong to the Lissie gravel, but the sands at 608 to 618, 687 to 705, 772 to 810, 895 to 940, and 1,137 to 1,179 belong to the Dewitt forma-(See fig. 14 and Pl. I.) All supply remarkably pure and soft water. The Dewitt formation may likewise be depended on in the northern half of the county to yield potable water at depths not exceeding 1,200 feet. In the oil fields, however, impotable water may be expected at much shallower depths. At Humble, for example, the water is fresh to 600 feet but is salt in the oil sand at 1,120 feet. At Hockley, brackish water is encountered at 750 feet. Humble and Hockley, so far as known, are the only localities in Harris County that produce brackish water at comparatively shallow depths. When occasion demands, the sands of the Dewitt formation are worthy of exploitation to depths not exceeding 1,200 feet.

Lissie gravel.—The northwestern half of Harris County is occupied by the outcrop of the Lissie gravel, which constitutes an artesian reservoir, embedded to the south beneath the relatively impervious Beaumont clay. (See Pl. I.) That the geologic conditions are ideal for artesian wells is amply demonstrated by the numerous borings that tap these sands.

In the catchment area of the reservoir the flowing wells are confined to the valleys and the lowlands. At Aldine, in the lowlands, flows are obtained at 65 feet, 240 to 280 feet, 400 feet, and greater depths. At Zimbi, near Katy, on the divide, wells 480 and 520 feet deep fail to produce flows. Where the sands are under cover the system produces flows on the uplands as well as in the valleys, as at Houston, Almeda, Harrisburg, Deepwater, Genoa, Seabrook, Laporte, and other points. (See Pl. VII.)

Most of the water derived from these sands by wells ranging in depth from 362 feet at Humble to 730 feet at Webster is potable. Much of it is very soft. (See analysis of well No. 512, table facing p. 110.) It is used in locomotive boilers at Humble, Genoa, Houston, and elsewhere; for steaming in many manufacturing plants at Houston; and for rice irrigation at Almeda, Webster, and many other places.

#### WELL DATA.

# Details of wells in Harris County are given in the following table:

Wells and springs in Harris County, Tex.

				<del>,</del>	
No. a	Location,	Survey, headright, or street.	Owner.	Driller.	Authority.
444	Deer Park, a mile south.		A. G. Howell		A. G. Howell.
415 446	Deer Park		Galveston, Harris- burg & San An-		T. U. Taylor, b Do. b
447	Aldine, 3 miles		tonio ky.	Dr. P. S. Griffith.	
448		- <b>.</b>	F. E. Markley		T. U. Taylor. b
449			— Kellogg		Do.b
450	Aldine, 5 miles		C. W. Hahl		Do. b
451	Aldine, 4 miles		do	.,	Do. b
452	west. Barker, 1 mile		Irwin Boggs	Layne & Bohler	Irwin Boggs.
<b>45</b> 3	south. Barker, 1½ miles		John Wendling		Paul Wendling.
454	south. Barker, 2 miles		B. F. Smith		T. U. Taylor. b
455	south. Strong Junction		Clark & Co.		N. H. Darton.
456 457	La Porte, Spillway		Tom Jennings		T. U. Taylor. b Do. b
<b>45</b> 8					J. A. Singley.d
459	town plat. La Porte, shore of				Do.d
460	Galveston Bay. Westfield, 3 miles	Dunn farm	Turkey Creek Oil	Harry A. Roberts.	Harry A. Roberts.
461	northeast. Westfield		Co. do	H. C. Roberts	Do.
462 463	Clodine		Meadow Brook Co. C. F. Smith	E. L. Wilson	T. U. Taylor. f E. L. Wilson.
464	Zimbi				J. A. Singley. d Do. d
465 466	Strange		Galveston, Hous- ton & Hender-		T. U. Taylor. b
467 468	Hockley Hockley, 1,000 feet east of well No.		son R. R. (?) Higgins Oil Co do		Patillo Higgins. Do.
469	Hockley, 11 miles southwest of well				Do.
470	No. 468. Hockley, 200 feet south of well No. 468.		do		Do.
471	Hockley, 800 feet south of well No.		do		
472	Hockley, 1,200 feet southeast of well No.471	,			
473	Cypress, 1½ miles		l l		
474 475	Cypress, near		J. A. Newton Seabrook Oil Co.(?)	Layne & Bowler.	Do. Do.
476	Seabrook, 7 mile		Seabrook Town-	Gust Warnecke	R. H. Lanaboe.
	east.		site Co.	'	ı

<sup>a For additional data see notes following this table.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 25.
c Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 148.
d Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 107.
ε Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 162.
f Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas No. 16, 1902, p. 21.</sup> 

Seabrook			a			
A	No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
1.	477	Seabrook		C. H. Milby		Postmaster.
	478			E. A. Peden		
				C. W. Ruyers		Do.
		Seabrook, 3 miles		H. D. Allen		T. U. Taylor.
AB   Seabrook   3 mile   mortheast   mor	482					$\mathbf{D_{0.}a}$
Almeda	483	northeast.				Do.a
Associated   Ass		northeast.				
100						meda.
All				C. W. Mowery	••••	
All				A. D. Yound		Do.
Almeda, 1½ miles   M. Davidson   T. U. Taylor.a				J. C. Bridge		A. L. Parker, post-
north	489	Almeda 11 miles	ł	M. Davidson		master. T. U. Taylor.s
east.   John Swengel.   John Swengel.     John Swengel.		north.				_
east-northeast.		east.	l			-
Do.a   Do.a		east-northeast.				•
Do.a   Do.a   Do.a		Erin, near		J. H. O'Donnell		1. U. Taylor.
Do.a   Do.a	404	Doenwater		W F Jones		Do.c
Do.a   Do.a		Deepwater 1 mile		do		
miles north.   Do.a		north.			1	
Deepwater, 2 miles		Deepwater, 13 miles north.		do		Do.a
Southeast.   Do.a	497	Deepwater, 2 miles				Do.a
Deepwater, 1 mile	498	southeast		do		Do.a
Do.a	499	Deepwater, 1 mile northeast.		Col. Hill		Do.a
Do.a	500	Deepwater, 2 miles northwest.		Wright		Do.a
Harrisburg		do Harrisburg, } mile		L. Zlemke C. H. Milby	Chas. Wright	
Texas & New Orleans R. R.   R.   R.   Tud Allen.   T. U. Taylor.a   Do.a   Do	503	Harrisburg, 1 mile		Chas. D. Allen		T. U. Taylor.a
Morgan Point	504			Texas & New Or- leans R. R.		Engineer mainte- nance of way.
Solution		Morgan Point		Tud Allen		T. U. Taylor.a
Solution		do		N. A. Baker		
Wooster		west.	Į.		Į.	Do.a
Pasadena			1	Estate of T. A. Wooster.		J. Brown, post- master.
H. E. Halladay   Do.a		Pasadena		I. L. Pitts		T. U. Taylor.a
Dr. McNyder		do		Public		Do.a
Dr. McNyder				H. E. Halladay		
ton & Henderson   R. R.   City   T. U. Taylor.a				Ochrosten Hann		D W Brownston
Do.a	312	Genoa		ton & Henderson		resident engineer.
Sam Allen		do		City		
South   Genoa   4 miles   do   Do.a		north.				
South   Genoa   Toleran   Col. Burnett   Do.a   Do.a	-	south.				
Do.a   Do.a		south.				
Southwest		Genoa		Col. Burnett		
Southwest.	518 519	Genoa, 1 mile south Genoa, 2½ miles		Van Meter	H. W. Boehm	$\mathbf{H}$ , $\mathbf{W}$ . Boehm.
Webster   S. Saibara.   Boehm.   J. W. Thompson.	F.C.0	southwest.				
Webster,   mile   do   Layne & Bowler   Seito Saibara		do	Putnam Survey	F. A. Boehm	F. A. Boehm	Do.
east of post office. Webster 3½ miles. Thomas Choate League.  524 Webster, 1 mile south.  A. L. Smith. T. U. Taylor.a	$\frac{521}{522}$	webster. 4 mue		S. Salbarado	Layne & Bowler.	J. W. Tnompson. Seito Saibara.
524 Webster, 1 mile League. A. L. Smith. T. U. Taylor.a	523	east of post office. Webster 3½ miles	Thomas Choate	Frank Peck	1	Frank Peck.
south.	524	Webster, 1 mile	League.	A. L. Smith		T. U. Taylor.a
	525	south. Webster:		H.D.T. Wilson	l <u></u>	$_{\mathrm{Do.}^{a}}$

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol-Survey No. 190, 1907, p. 25.
b Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas No. 16, 1902, p. 25,
c Idem, p. 22,

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
526	Webster, 3 miles northeast.		S. T. Nishimura		T. U. Taylor. a
527	Webster, 1 mile		L. Onishi		Do.a
528 529	northdo Webster, ½ mile northeast.		R. Onishi J. A. Caplen		Do.a Do.a
530	Webster, 1 mile		R. Onishi	Layne & Bowler.	R. Onishi.
531	west. Webster, ½ mile		T. Onishi	do	T. Onishi.
532 533	north. Webster Webster, 3 miles		Y. Konishi Robert Bruce		Postmaster. Do.
534	Houston, 1½ miles west.  Houston, along Buffalo Bayou. Houston, 2 miles	14 acres on both sides of Buffalo Bayou.	City of Houston waterworks.	-	J. A. Singley.b Do.c Do.c Do.c Do.c Do.c Do.c Do.c Do.c
<b>5</b> 36	Houston, 2 miles west.		H. E. Detering	Carl Schulz	Carl Schulz.
537	Houston, 4 miles east.		C. R. Cummings Export Co.	Gust. Warnecke	W. C. Huff.

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 25.
 δ Singley, J. A., op. cit., p. 106.
 c Taylor, T. U., op. cit., p. 26.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
538	Houston		Magnolia Brewery		T. U. Taylor.a
540	do		American Brewery		Do.a
541 542	Houston, 300 feet north of post office.	Corner Commerce and Fannin streets.	Swift & Co	Gust. Warnecke	Do.b R. S. Womack.
543	Houston	Corner McKinney	Young Men's Christian Asso-	do	W. A. Scott, secretary.
544	do	streets. Corner Austin Street and Com- merce Avenue.	ciation. Houston Lighting & Power Co.	do	A. Deussen.
545	do		Anheuser-Busch Brewing Ass'n.		J. A. Singley.c
546	do		do		Do.c
547	do	• • • • • • • • • • • • • • • • • • • •	Houston Ice &		Do.c Do.c
548	ao		Brewing Co.	 	D0.c
549 550	Houston, 4 miles		do		Do.c A. Deussen.
551	south. Houston		Aqua Pura Water		
552	do		Co. Rice Hotel		
553	do		First National Bank.		
554	do		Brazos Hotel	Layne & Bowler.	Layne & Bowler.
555	Addicks	Herrera Survey	L. d'Heursel		L. d'Heursel.
556	ldo		William Schulz, sr.	Carl Schulz	William Schulz, sr.
55 <b>7</b> 558	Addicks, 1 mile Addicks, 3 miles southwest.		Fort Smith		Pat Walsh. T. U. Taylor.c
559	Cedar Bayou, 11 miles northeast.		R. J. Tompkins	R. J. Tompkins	R. J. Tompkins.
560 561	Cedar Bayou, 3 miles northwest.		W. L. Massey Dr. Leon van Mel-	Jasper Tompkins.	W. L. Massey. Dr. Leon van Mel
562	l Cedar Bavou. 1		dert. M. Casey	ł i	dert. M. Casey.
563 564	mile west. Cedar Bayoudo	Smith League	Sol Fisher		Postmaster. William Ken-
565	Cedar Bayou, 1		J. M. Brooks		nedy.d J. M. Brooks.
566	mile northwest. Cedar Bayou, 4 mile north.		Methodist Episco-	Collin Smith	H. W. Barkuloo.
567	Cedar Bayou, 2		pal Church. H. W. Barkuloo	H. W. Barkuloo	Do.
568	Humble, 2 miles		W. F. Brice & Co	Phil Audridge	T. J. Wood.¢
569	Humble		P. M. Granberry & Co.	W. A. Young	•
570	Humble, 2 miles northeast.		Coxy Oil Co	Fred Chase	T. J. Wood.
571	Humble, ½ mile east of railroad station.		Westhelmer Well.		N. M. Fenneman.f
572	Humble		Houston East & West Texas Ry.	Layne & Bowler.	<ol> <li>A. Cottingham, engineer, main- tenance of way.</li> </ol>
573	east.				William Kennedy.
574	Humble		sawmill.		J. A. Singley.g
575 576	dodo		H. F. V. Blender		T. U. Taylor.a N. H. Darton. h

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol-Survey No. 190, 1907, p. 25.
b Idem, p. 27.
c Singley, J. A., op. cit., p. 106.
d Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull.
U. S. Geol. Survey No. 212, 1903, p. 46.
e Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 162.
f Fenneman, N. M., op. cit., p. 68.
g Singley, J. A., op. cit., p. 107.
h Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 148.

īo.	Diameter of well.	Depth of well.	Approximate elevation of	Depth of principal water-bearing strata.	Height of water above (+) or below (-) ground.	Yiele mir	d per nute.
	well.		surface.	bearing strata.	ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
44 45	2	325	30	325	Flows		
46	• • • • • • • • • • • • • • • • • • • •	330			dodo		
10		000		ſ200	No flow		
47	9	1,610	•••••	650 950	(?)	}	
48	· · · · · · · · · · · · · · · · · · ·	65			Flows		
49 50	<b></b>	400		· · · · · · · · · · · · · · · · · · ·	do	• • • • • • •	
50 51	• • • • • • • • • • • • • • • • • • • •	240 280			do		
52	95	172	•••••	100-170		• • • • • • • •	60.
53	11§	155	*************	35	+4 Flows	800	10.
54	g	88.		00	do	000	11).
54 55	3	450			+9		43.
56	6	440			Flows.		350.
57	4	380			do		170.
58	6	440		440	do		80.
59	3	454		454	do		41.
60	87 to 57	831		43-62, 129-139,			
,				440. 454. 43-62, 129-139, 151-161, 198- 215, 298-312, 497-517, 520- 543, 613-638, 654-684, 794- 830.			
31		684					
52	10	150		<i>f</i> 600	-20	· · · · · · · ·	
63	95	950	1113	K600	(?) +2	}	200.
		480		(860	+2	None	
34		520			No flowdo		None
65 66	• • • • • • • • • • • • • • • • • • • •	450		· · · · · · · · · · · · · · · · · · ·	Flows	do	Do.
67	• • • • • • • • • • • • • • • • • • • •	730		117	Flowed	• • • • • • • • • • • • • • • • • • • •	
				(312	(2)	,	
58		863		\\\\\750	(?)	}	
39		545		400	0	,	
70		510		200			
70 71		0101111111111					
72							
73		1,800					
74		2,800			Flows		
75	••••	1,148		{40-50 (382-409, 424-430, 480-488, 513- 534, 542-670.	Flows		
76	4	720	13 (?)	{250	}+10		
77	2	400		(100) (2000000	ľ		
78	4	650					
79 30	4	700					
30	4	700					
R1 1	• • • • • • • • • • • • • • • • • • • •	660			Flows		
32		640			do		
3	3	670	• • • • • • • • • • • • • • • • • • • •		do		70.
34	10	700	· · · · · · · · · · · · · · · · · · ·			•••••	
35	95	750 600					
36 37	98	125	•••••			•••••	
88	øg	700	••••••			• • • • • • • • • • • • • • • • • • • •	
	• • • • • • • • • • • • • • • • • • • •	500			Flows		
20		450			do		
39				100, 300 52-98		800	
39 90	10	308	50 (?)	0000	4		
39 90 91	10	308 98+	50 (?)	52–98			
39 90 91	10	308 98+ 130	50 (?)	52–98			
89 90 91 92 93	10	308 98+ 130 330	50 (?)	52-98	Flows.		
39 30 31 32 33 34	10	308	50 (?)	52–98	Flowsdo		
39 30 31 32 33 34 35 36	10	308	50 (?)	52-98	do		
89 90 91 92 93 94 95 96 97	10	308	50 (?)	52-98.	do do		
89 90 91 92 93 94 95 96 97	10	308. 98+. 130. 330. 340. 340. 340. 330.	50 (?)	52-98	dododododododododododo		
89 90 91 92 93 94 95 96 97 98	10	308	50 (?)	52-98	dododododododododododo		
39 30 31 32 33 34 35 36 37 38 39 30 30 30 30 30 30 30 30 30 30 30 30 30	10	308 98+ 130 330 340 340 340 330 330 330 3	50 (?)	52-98.	dod		
89 90 91 92 93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90		308. 98+. 130. 330. 340. 340. 340. 330. 330. 330. 330. 300. 300.	50 (?)	52-98	dododododododododododododo		
89 90 91 92 93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	3	308 98+ 130 330 340 340 340 330 330 300 30	50 (?)	52-98	dododododododododododododo		100
89 90 91 92 93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90		308. 98+. 130. 330. 340. 340. 340. 330. 330. 330. 330. 300. 300.	50 (?)	52-98. 	dod		100.

		-		<b>0</b> ,			
No.	Diameter of well.	Depth of well.	Approximate elevation of	Depth of principal water- bearing strata.	Height of water above (+) or below (-) ground.	Yield min	l per ute.
	won.	-	surface.	bearing strata.	ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
506		440			Flows		
507	• • • • • • • • • • • • • • • • • • •	217		(100	do		
508		217	15 (?)	{100	+25		
509		210		(211	Flows		
510		290			<b>do.,</b>		
511		310			do		
511a		180			do		
512 513	6	683.5	49.4	661-683.5	Tilomo	• • • • • • •	
514	• • • • • • • • • • • • • • • • • • • •	90		<b></b>	Flowsdo	• • • • • • • •	
515		250			do	• • • • • • • • • • • • • • • • • • • •	
516		250			do		
517	3	700			do		
518		300			do		
519	95	<b>5</b> 50		(00	0	1,500	
520	95	850	50 (?)	{90   \$550,820	}+20		200.
521	10	725		650	Flows	1,800	300.
522	10	675			+18	,000	
523	9§	730		l (300	0		
	₹			(600, 730			
524		570 520	<b>-</b>	<b></b>	Flowsdo		
525 526		475			do		
527		615			do		
528		470			do		
529	.;;	450			do		
530	10	700	45	600	+12	2,100	120.
531 532	10	700		550	+1	2,000	
533	10	500			Flows		
	/15	140		140	do		756.
	6	140	¦	140	do		
	6	80		140	do		
	15	140		140	do		
	15	140		140	do		
	15	140		140	do		
	6	154		154	do		175.
	8	312		312	do	• • • • • • • •	208.
	6	328 130		328	do		
	4	328		328	do		
	8	292		292	do		
	8	292		292	do		
	8	460			do	•••••	
	8	564		564	do		140.
	6	115		115	do		140.
	8	493	 		do		126.
	4	183		183	do	• • • • • • • •	147.
	8	314 703		314 703	do		
534	8	692		692	do		
	6	192		192	do		
	6	204			do		
	8	802		802	do		
	8	1,170		1,170 £290-316	do		
	8	814		772-814	do		
	10	502			do		
	12	1,165		1,165	do		
	8	317 319		317 316	do	•••••	
	12			316			
	9	1.185			do l	!	
	12	1,171		1.171	do		
	8	292		292. 314.	do		
	12	314		314	do	• • • • • • • • • • • • • • • • • • • •	
	10	325		1,173		•••••	
	12	684			do		
	8	211		210	do		
	8	319			do		
1	· · · · · · · · · · · · · · · · · · ·	720		004	do		
1	\8	800		806	ao		

No.	Diameter of well.	Depth of well.	Approximate elevation of	Depth of principal water-	Height of water above (+) or below (-) ground.	Yiel min	d per ute.
	wen.		surface.	bearing strata.	ground.	Pump.	Flow
	Inches.	Feet. 496	Feet.	Feet.	Feet. ·	Galls.	Galls.
- 1	8	800		800	do		
	12	1,185			do	• • • • • • •	ł
				(137–210 290–316	do	• • • • • • • • • • • • • • • • • • • •	l
				571-585	do	•••••	i
- 1		0.005		608-618			Ì
		2,025	• • • • • • • • • • • • • • • • • • • •	687-705	do		1
ĺ				772-810 895-940	do	• • • • • • • •	
534	{			1.137-1.179	do		
	8	1,214			do		
	8	1.305	l		do		
	8	1,280		936	do		
ŀ	8	930			do	• • • • • • • •	
l	8	501					1
I	8	828			do		l
	8				do		000
535	6	422 80		80	Flows	121	229. 34.
536	3	124		30. 50. 85. 124	-38	40	"
537	6	500	12		1 +3		١.
-	(**************************************	150	1		Flows		35.
ı	•••••				do		209. 104.
538	]						249.
		500			do		250.
[		500			do	••••	490.
-	l				do		40.
1					do	•••••	125.
540		339			do		75.
)±0	[				do	• • • • • • • •	95.
					do	• • • • • • • •	45. 175.
541	(	2,025		154 to 161 and		• • • • • • • • • • • • • • • • • • • •	175.
		'		others.			ł
542	8-6	900	35	480	+2	140	25.
543 544	8	500 1,350	50	1,350	-20 Flows	200	280.
545		160		160	110W5		200.
546		300		300		• • • • • • • • • • • • • • • • • • • •	
547	5	850		850	Flows	• • • • • • •	208.
548 549	6	142 158		142 158	do	•••••	350.
	••••••	100::::::		493-520 595-601 604-637	)		
550	•••••••	1,613		805-838	Flows	•••••	
551				(1,520–1,530	Flows		1
552 l	<b></b>	? 2,500			110 WS		
553							1
554	• • • • • • • • • • • • • • • • • • • •	1,320	38	(40, 190	Flows	1,200	l
555	Q,	300	45	(40-120 200-250		1,200	1
ا 500	o	300	30	300	-20		-
556	3	130	85	22.120	-6	100	l
557 558	• • • • • • • • • • • • • • • • • • • •	85		60-85	+2. Flows.	••••••	
- 1		180		ſ70	+9	••••••	
559 560	4	2,097	35 21	(30		•••••	22.
561	4	548	40	(2,097. 320, 545.	+1.75 +4	•••••	17. 14.
- 1	4		**************************************	/50	+3		1.
562	2	516		(300, 400, 516			1
563	4	300					
564 565 566		238 345		345			3.5.
566	2	285(?)	25	186	+1		42.
ł				80	Flowed	•••••	1
567	21	320	40	230, 287	do		1

Vo.	Diameter of well.	Depth of wel	Approximate elevation of	Depth of principal water-	Height of water above (+) or below (-)	Yiel min	d per ute.
	weii.		surface.	bearing strata.	ground.	Pump.	Flow.
•	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
68	6	1,205		30–40			
669 570	4	1,140		30-40			
571	4	1,500	**	84-104, 544-545			
72		612		562½ to 586			
73				640	Flows		
74	31/2	600		600	do		48.
75		500			do		
76		1,500		(600–650 (1,150–1,200			
To.	Source of	water.	Quality.		Remarks.		
-	T insin		Town and male have	The section of the se			
14 15	Lissie		Iron and sulphur	Formerly flowe	α.		
16	(Lissie		```				
7	Dewitt		}	Drilled for oil.			
8	(DOWIEU		,				
9							
0							
1	Lissie		Hard	Trand for mire !	iantion, normale	tod 1007	
$\frac{2}{3}$	Lissiedo		dodo	Used for rice irr	rigation; complet igation; complet	ed 1906	•
4				0300 101 1100 111	igation, complete	ou, 1000.	
5							
6				.]	~		
7							
8	Lissie		Good	·•			
9	do		do	··			
0	Dewitt			·· }Oil test well (N	o. 3); no oil; con	apleted,	1905.
1	(Downto			Oil test well.			
2				Used for rice irr	igation; 47 wells igation; complet	, 20 feet a	part.
3 4	Lissie		Sulphur	At 480 feet a l	oed of gravel wa to water.	is met, a	and we
5 6	-,	• • • • • • • • • • • • • • • • • • • •		Two wells.	untered here; no		
37	Dewitt		Sulphur	, ·	No. 1); water suit	able for o	rinkinį
8	do	• • • • • • • • • • • • • • • • • • • •	Brackish	Drilled for oil (			
9	do	• • • • • • • • • • • • • • • • • • • •		Drilled for oil (	No. 3).		
70 71	· · · · · · · · · · · · · · · · · · ·	••••••		Drilled for oil (.	NO. 4). 2 mail mag 270 for	ot doon (	No. 5)
2	1			On Mar. 31, 190	No. 3). No. 4). 8, well was 370 fee 8, well was 630 fee	et deen	No. 6).
3		• • • • • • • • • • • • • • • • • • • •		. Oil test well.	.,		
4			Hot sulphur	Drilled for oil in	1 1907.		
5	${ m Recent\ and\ Beau} \ { m Lissie}$	• • • • • • • • • • • • •	}Fresh	Oil test well.			
6	Beaumont Lissie	• • • • • • • • • • • • • • • • • • • •	Hard sulphur	Used for public	supply; comple	ted, 1896	
77 78		• • • • • • • • • • • • • • • • • • • •	Freshdo	•-			
79		. <b></b> .	do				
ŏ			do				
31			do				
2			do	••			
3.		•••••	do	•-			
4. 5		• • • • • • • • • • • • • • • • • • • •		••			
6							
37		••••••		Two wells.			
8	į	• • • • • • • • • • • • • • • • • • • •					
9		• • • • • • • • • • • • • • • • • • • •		••			
00 01	Lissie		Hard	Used for rice irr	igation.		
2	do		наги	Six wells, 50 fee	t apart; used for igation.	rice irris	gation.
3	do			Used for rice irr	igation.	_	
)4							
35				••			
96 97		• • • • • • • • • • • • • • • • • • • •		••			
17		• • • • • • • • • • • • • • • • • • • •			•		
99	1						
Ó							
)1	1					•	

No.	Source of water.	Quality.	Remarks.
502		Soft	Temperature, 72° F.; completed, 1900.
503		•••••	
504	Lissie		Used in locomotive boilers.
505 <b>50</b> 6		••••••••	
507		• • • • • • • • • • • • • • • • • • • •	
508	{Beaumont	(?) Some sulphur	Used for garden irrigation.
509	(Lissie		,
510		• • • • • • • • • • • • • • • • • • • •	
511 511a			
512	Lissie	See analyses Nos. 512a and 512b, table facing p.110.	Used in boilers. Two wells.
513 514		•••••••	
515			
516 517		••••••	
518			-
519	Marine Miocene		Show of gas.
520	(Beaumont	}Soft	(Used for rice irrigation; show of gas; completed, 1905.
521	do	do	Used for rice irrigation: completed, 1904.
522			Used for rice irrigation. Flow has decreased; completed, 1903.
523	Beaumont	2. 2	1) Used for rice irrigation: 18,000 gallons per day in
524		Soft	in the pump; completed, 1906.
525		••••••	
526			
527 528			
529			
530	Lissie		Used for rice irrigation; water lowered 60 feet by pumping; completed, 1907.
531	do	Soft	Used for rice irrigation; completed, 1907.
532 533			
333	(Lissie	Good	Well No. 1.
	Lissie do	do	Well No. 1. Well No. 2.
	do do do	do	Well No. 3. Well No. 4.
	do	do	Well No. 5.
	dodododododo	do	Well No. 6. Well No. 7.
	do	do	Well No. 8. Well No. 9. Well No. 10. Well No. 11. Well No. 12.
	do	do	Well No. 9.
	do	do	Well No. 11.
	do	do	Well No. 12.
	do do do	do	Well No. 13.
	[]ao	ao	Well No. 15.
	do	do	Well No. 16.
	do	do	Well No. 12. Well No. 13. Well No. 14. Well No. 15. Well No. 16. Well No. 17. Well No. 18.
	do	do	Well No. 19.
	do	do	Well No. 20. Well No. 21.
<b>.</b>	[]do		Well No. 22.
534	dodo		Well No. 23. Well No. 24.
	Dewitt.	do .	Well No. 25. Well No. 26.
	do.	do	Well No. 26. Well No. 27.
	do	do	Well No. 28.
	do	do	.11
	Dewitt	do	Well No. 29. Well No. 30.
	Lissie	do	Well No. 31.
	Lissie. Dewitt. Lissie. Dewitt. Lissie. do. Dewitt.	do	Well No. 32. Well No. 33.
	Lissie	do	Well No. 34.
	Dewitt	do	Well No. 35.
	Lissie.	do	Well No. 36. Well No. 37.
	Dewitt	do	Well No. 38.
		dodo	Well No. 39. Well No. 40.
	Lissie	do	Well No. 41.
		do	Well No. 42.
	Dewitt.	do	.  Well No. 43. .  Well No. 44.
	1/	.,	.,

Ñо.	Source of water.	Quality.	Remarks.
	(	Good	Well No. 45.
	Dewitt	do	Well No. 46.
			Well No. 47.
	Lissie		11 1101 1111
	do	do	
	do	do	
	do	do	
	do		Well No. 48.
	Dewitt.	do	
	dodo		
34	do	do	
		av	TITALL NO.
			Well No. 49. Well No. 50.
		Cland	Well No. 50.
	Dewitt	Gooddo	Well No. 51.
	do		Well No. 52.
			Well No. 53.
			Well No. 54.
		do	Well No. 55.
		do	Well No. 56.
	( <u>.</u>	do	Well No. 57.
35	Lissie	Good	
36	do		Used for garden irrigation; completed, 1897.
37	do	Iron a	Completed in 1895; water used in bollers.
38		J <b></b>	Seven wells.
40			Six wells.
41	Lissie	1	
42	do	Hard	Used for ice making and in boiler: temperatu
			Used for ice making and in boiler; temperatu 82° F. Completed, 1906.
43	do	Soft	Completed, 1907; temperature of water, 75° F Completed, 1908; water used in boilers.
44	Dewitt	do	Completed 1908: water used in hoilers
45	Lissie		Completed, 1906, water used in popers.
46	do		
	Dewitt	Cand	Who waster and consists of 10 feet of soud full
47	Dewitt	Good	The water sand consists of 12 feet of sand full
40	Timeta	a .	flint and quartz pebbles.
48	Lissie	do	
49	do		l.
	Lissie	<b>.</b> do. <i></i>	
	do		
	do	do. <b>.</b>	
550	Marine Miocene (?)	]do	Oil test well.
	ll do	do	
	Catahoula (?)	(?) .	
	lldo	(?)	]}
551		Soft	
552		do	•
553		do	
554		do	Completed, 1904.
555	Lissie	Soft	Used for rice irrigation.
56	do	do	Temperature, 70° F.; used for steam boile
••			completed in 1906.
57	do		
58			
	(Beaumont	h	
559	Lissie	Soft	Used for truck irrigation; completed, 1903.
		K	
60	Recent and Beaumont	}do	Water hot.
	Marine Miocene	<b> </b>	
	'T ionia	Cerlmherm	Tomporation 790F , ugad for tweel imiration
61	Lissie	Sulphur	Temperature, 73°F.; used for truck irrigation; con
61	Lissie	Sulphur	pleted in 1905; saturated with hydrogen si
61		Sulphur	pleted in 1905; saturated with hydrogen s
	ßeaumont	<b>)</b>	pleted in 1905; saturated with hydrogen si
62		Sulphur	pleted in 1905; saturated with hydrogen s
62	ßeaumont	<b>)</b>	pleted in 1905; saturated with hydrogen s
62		}do	pleted in 1905; saturated with hydrogen s phide, but loses taste of gas if exposed 24 hou
62 63 64		<b>)</b>	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 how  Yield 5,000 gallons per day, natural flow; co
62 63 64	/Beaumont. (Lissie	}do	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; coupleted, 1907.
662 663 664 665	{Beaumont\Lissie.	}do Soft	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; coupleted, 1907.
62 63 64 65	{Beaumont.  Lissie.   Lissie.   Beaumont.	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 how Yield 5,000 gallons per day, natural flow; conpleted, 1907.
62 63 64 65	Beaumont. Lissie. Lissie. Beaumont. Beaumont.	}do Soft	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 how  Yield 5,000 gallons per day, natural flow; conpleted, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us
662 663 664 665	(Beaumont. Lissie. Lissie. Beaumont. (Beaumont. - do.	}do	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; conpleted, 1907.  Completed, 1907.
62 63 64 65 66	Beaumont. Lissie. Lissie. Beaumont. Beaumont.	}do	pleted in 1905; saturated with hydrogen sphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.
661 662 663 664 665 666 667	(Beaumont. Lissie. Lissie. Beaumont. (Beaumont. - do.	}do	Completed, 1907. Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902. Oil well; oil rock at 1,188-1,204 feet, pumping 5
662 663 664 665 666 667	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Li	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 how  Yield 5,000 gallons per day, natural flow; conpleted, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oll well; oll rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905.
62 63 64 65 66 67 68	(Beaumont. Lissie. Lissie. Beaumont. (Beaumont. - do.	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hour yield 5,000 gallons per day, natural flow; completed, 1907. Completed, 1907. Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902. Oil well; oil rock at 1,183-1,204 feet, pumping 5 barrels a day; completed, 1905. Water used in boilers; oil at 950-990 feet, pumpi
62 63 64 65 66 67 68	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Li	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hour pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumpi 100 barrels per day.
62 63 64 65 66 67 68	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Li	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 how Yield 5,000 gallons per day, natural flow; completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumpi 100 barrels per day. Oil well (No. 1); gas sands at 700-800 feet; oil
662 663 664 665 666 667 668	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Li	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; completed, 1907. Completed, 1907. Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902. Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905. Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day. Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; co
62 63 64 65 66 67 68 69	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Li	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hour Yield 5,000 gallons per day, natural flow; completed, 1907. Completed, 1907. Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902. Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905. Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day. Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; co
62 63 64 65 66 67 68 69	Beaumont. Lissie  Lissie  Beaumont Beaumont Co Lissie  Lissie  Lissie	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hour pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,188-1,204 feet, pumping barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.
662 663 664 665 666 667 668 669 70	Beaumont Lissie  Lissie  Beaumont Beaumont do Lissie  Lissie  Lissie	}do	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hourshield from the pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,183-1,204 feet, pumping a barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.
62 63 64 65 66 67 68 69 70 71 72	Beaumont   Lissie   Lissie   Beaumont   Beaumont   Beaumont   Lissie   Lissie   Lissie   Lissie   Lissie   Lissie   Lissie   Lissie   do   do   do	SoftdoSoftSoftSoftSulphur, but good.	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hourshield from the pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,183-1,204 feet, pumping a barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.
62 63 64 65 66 67 68 69 70 71 72 73	Beaumont Lissie  Lissie  Beaumont Beaumont  do Lissie  Lissie  Lissie  Lissie  do	Soft	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hourshield from the pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,183-1,204 feet, pumping a barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.
662 663 664 665 666 667 668 669 70 71 72 73 74	Beaumont Lissie  Lissie  Beaumont Beaumont  - do  Lissie  Lissie  Lissie  do  do  do	SoftdoSoftSoftSoftSulphur, but good.	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hourshield from the pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,183-1,204 feet, pumping a barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.
662 663 664 665 666 667 668 669 70 71 72 73 74	Beaumont. Lissie.  Lissie.  Beaumont. Go. Lissie.  Lissie.  Lissie.  Lissie.  do. do. do.	Soft	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 hourshield for the pleted, 1907.  Yield 5,000 gallons per day, natural flow; completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumpi 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.  Used in boilers. Well completed, Sept. 13, 190
662 663 664 665 666	Beaumont Lissie  Lissie  Beaumont Beaumont  - do  Lissie  Lissie  Lissie  do  do  do	Soft	pleted in 1905; saturated with hydrogen siphide, but loses taste of gas if exposed 24 how pleted, 1907.  Completed, 1907.  Completed, 1907.  Formerly flowed 15,000 gallons in 24 hours; us for garden irrigation; completed, 1902.  Oil well; oil rock at 1,188-1,204 feet, pumping 5 barrels a day; completed, 1905.  Water used in boilers; oil at 950-990 feet, pumping 100 barrels per day.  Oil well (No. 1); gas sands at 700-800 feet; oil 1,120 feet, flowing 250 barrels a day; completed, 1905.  Oil well.

#### DESCRIPTIVE NOTES.

**460.** Section of Turkey Creek Oil Co.'s well (well No. 3 on Dunn farm), 3 miles northeast of Westfield, Tex.

Soft red and yellow clay and sand.       0- 43         Soft white sand; water-bearing.       43- 62         Soft yellow clay, solid formation.       62-129         Soft white sand; water-bearing.       129-139         Soft yellow clay.       139-151         Soft white sand; water-bearing.       151-161         Soft yellow clay.       161-198         Soft white sand; water-bearing.       198-215         Soft gray sandstone.       296-298         Soft gray sandstone.       296-298         Soft gray shaly sandstone.       359-362         Soft gray shaly sandstone.       359-362         Soft gray marl.       362-366         Medium-hard gray limestone.       366-370         Medium-hard dark-gray marl containing much sand.       370-388         Very hard dark-gray rock, called "quartzite" by driller.       388-390         Medium-soft red and gray gumbo.       390-410         Hard white rock.       410-413         Medium-soft gray gumbo.       413-422
Soft yellow clay, solid formation.       62–129         Soft white sand; water-bearing.       129–139         Soft yellow clay.       139–151         Soft white sand; water-bearing.       151–161         Soft yellow clay.       161–198         Soft white sand; water-bearing.       198–215         Soft red and yellow clay, mostly red.       215–296         Soft gray sandstone.       296–298         Soft white sand; water-bearing.       298–312         Medium-hard gray marl.       312–359         Soft gray shaly sandstone.       359–362         Soft gray marl.       362–366         Medium-hard gray limestone.       366–370         Medium-hard dark-gray marl containing much sand.       370–388         Very hard dark-gray rock, called "quartzite" by driller.       388–390         Medium-soft red and gray gumbo.       390–410         Hard white rock.       410–413         Medium-soft gray gumbo.       413–422
Soft white sand; water-bearing       129–139         Soft yellow clay       139–151         Soft white sand; water-bearing       151–161         Soft yellow clay       161–198         Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft white sand; water-bearing       129–139         Soft yellow clay       139–151         Soft white sand; water-bearing       151–161         Soft yellow clay       161–198         Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft white sand; water-bearing       151–161         Soft yellow clay       161–198         Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft white sand; water-bearing       151–161         Soft yellow clay       161–198         Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft white sand; water-bearing       198–215         Soft red and yellow clay, mostly red       215–296         Soft gray sandstone       296–298         Soft white sand; water-bearing       298–312         Medium-hard gray marl       312–359         Soft gray shaly sandstone       359–362         Soft gray marl       362–366         Medium-hard gray limestone       366–370         Medium-hard dark-gray marl containing much sand       370–388         Very hard dark-gray rock, called "quartzite" by driller       388–390         Medium-soft red and gray gumbo       390–410         Hard white rock       410–413         Medium-soft gray gumbo       413–422
Soft gray sandstone 296–298 Soft white sand; water-bearing 298–312 Medium-hard gray marl 312–359 Soft gray shaly sandstone 359–362 Soft gray marl 362–366 Medium-hard gray limestone 366–370 Medium-hard dark-gray marl containing much sand 370–388 Very hard dark-gray rock, called "quartzite" by driller 388–390 Medium-soft red and gray gumbo 390–410 Hard white rock 410–413 Medium-soft gray gumbo 413–422
Soft gray sandstone 296–298 Soft white sand; water-bearing 298–312 Medium-hard gray marl 312–359 Soft gray shaly sandstone 359–362 Soft gray marl 362–366 Medium-hard gray limestone 366–370 Medium-hard dark-gray marl containing much sand 370–388 Very hard dark-gray rock, called "quartzite" by driller 388–390 Medium-soft red and gray gumbo 390–410 Hard white rock 410–413 Medium-soft gray gumbo 413–422
Soft white sand; water-bearing. 298–312 Medium-hard gray marl. 312–359 Soft gray shaly sandstone. 359–362 Soft gray marl. 362–366 Medium-hard gray limestone. 366–370 Medium-hard dark-gray marl containing much sand. 370–388 Very hard dark-gray rock, called "quartzite" by driller 388–390 Medium-soft red and gray gumbo 390–410 Hard white rock. 410–413 Medium-soft gray gumbo 413–422
Medium-hard gray marl312–359Soft gray shaly sandstone359–362Soft gray marl362–366Medium-hard gray limestone366–370Medium-hard dark-gray marl containing much sand370–388Very hard dark-gray rock, called "quartzite" by driller388–390Medium-soft red and gray gumbo390–410Hard white rock410–413Medium-soft gray gumbo413–422
Soft gray shaly sandstone
Medium-hard gray limestone366–370Medium-hard dark-gray marl containing much sand370–388Very hard dark-gray rock, called "quartzite" by driller388–390Medium-soft red and gray gumbo390–410Hard white rock410–413Medium-soft gray gumbo413–422
Medium-hard dark-gray marl containing much sand
Medium-hard dark-gray marl containing much sand
Very hard dark-gray rock, called "quartzite" by driller388–390Medium-soft red and gray gumbo390–410Hard white rock410–413Medium-soft gray gumbo413–422
Medium-soft red and gray gumbo390-410Hard white rock410-413Medium-soft gray gumbo413-422
Hard white rock
Medium-soft gray gumbo
Very hard rock
Medium-soft gray gumbo
Medium-soft gray sandstone
Medium-soft gray gumbo with intermingled sand 443–460
Medium-hard gray rock
Medium-soft gray gumbo
Soft white sand; water-bearing. 497–517
Medium-hard white sandstone
Soft white sand; water-bearing. 520–543
Medium-soft gray gumbo with sand
Medium-hard white sandstone
Medium-soft gray gumbo (sticky, limy clay)
Soft gray rock
Soft white to brownish sand; water-bearing 613–638
Soft white sandstone. 638–641
Medium-soft gray and yellow sandy gumbo (sticky, limy
clay)
Hard gray rock (fine sandstone)
Soft white limy sand; water-bearing. 654–684
Medium-soft gray gumbo with sand
Soft gray limestone
Medium-soft gray gumbo or marl
Hard gray limestone
Medium-soft gray gumbo or marl
Gray limestone, top soft, bottom hard
Medium soft gray gumbo or marl with large bowlder (pre-
sumably limy concretion) from 792 to 794 feet 772–794

<sup>&</sup>lt;sup>1</sup> Fuller, M. L., and Sanford, Samuel, Record for deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, pp. 276-277.

Lissie gravel and Dewitt formation—Continued.	
Soft white sand; water-bearing, with soft gray sandstone	Feet.
from 815 to 818 feet	794-830
Medium-soft gray gumbo or marl	830–831
461. Partial section of Turkey Creek Oil Co.'s well at Westfield	l, Tex.
Lissie gravel and Dewitt formation:	Feet.
Soft red, yellow and gray, sandy limestone	577-611
Soft red, yellow and gray, clayey sandstone or clay and	
sand	613638
Red, yellow and gray, limy clay with coarse sand	641-650
Gray sandstone, quartz grains fine to medium, smells of	
oil	650-654
Medium sand with yellow clay	654–684
464. Section of well at Zimbi, Tex.	
	Feet.
Soil and subsoil	0-2
Lissie gravel:	
Alternating red and yellow clays	2- 62
Sand	62-480
Gravel.	480-

Another well in the same locality (No. 465) was bored to a depth of 520 feet without going through the gravel, and was abandoned. No water was found at any depth in either well.

467. In Higgins well No. 1 at Hockley a "limestone" (seen by the writer) was entered at a depth of 14 feet and continued with very little change to 730 feet, where the well was abandoned without passing through it. At 300 feet in a stratum of shale (thickness not known) shark teeth were found.

The following is an analysis of this limestone from a depth of about 14 feet by Prof. P. S. Tilson, of Houston.

#### Analysis of limestone from Higgins well No. 1 at Hockley, Tex.

	Feet.
Organic matter	0.04
Silica (SiO <sub>2</sub> )	60.26
Oxides of iron and aluminum (Fe <sub>2</sub> O <sub>3</sub> and Al <sub>2</sub> O <sub>3</sub> )	. 36
Calcium oxide (CaO)	21.42
Magnesium oxide (MgO)	. 55
Carbon dioxide (CO <sub>2</sub> )	17.26
Sulphur trioxide (SO <sub>3</sub> )	. 34
Water (H <sub>2</sub> O).	
<del>-</del>	100. 26

468. In the Higgins well No. 2 at Hockley a limy shale was encountered at a depth of 312 feet, and solid rock of the character found in No. 1 (No. 467) at 550 feet, which had not been penetrated at a depth of 863 feet. Brackish water from the rock between 550 to 750 feet rises just to the surface.

469. In Higgins well No. 3 at Hockley the limy shale found in well No. 2 was encountered at a depth of 312 feet and solid rock like that in Nos. 1 and 2 (Nos. 467, 468) between 438 and 545 feet. No water was found in this well beneath 400 feet. A very hard ledge, 1 foot thick, was met.

One and a half miles west of well No. 1 (No. 467) a sandstone outcrops at the surface and a few yards beyond the above-described "limestone" is found at a depth of 14 feet.

- 470. In Higgins well No. 4 at Hockley bowlders (perhaps concretions) were encountered at a depth of 16 feet and solid rock like in Nos. 1, 2, and 3 at 400 feet.
- 471. In Higgins well No. 5 at Hockley the solid rock described above was struck at 338 feet.
- 472. In Higgins well No. 6 bowlders in shale (probably concretions) were encountered. At the time of writing well is in progress. In none of the wells put down by the Higgins Co. at Hockley has the bottom of the solid rock described been reached.

The varying depths at which the solid rock described above is encountered in the different wells, at 14 feet in No. 1 and at 500 feet, 1,000 feet east, in No. 2, is probably not to be ascribed to abnormal dips. The solidification by cementation with lime carbonate is of secondary origin, and may affect stratigraphically different beds. The zones of solidification are the work of ground waters, perhaps ascending under artesian pressure along sandy zones or possibly also fissure or fault lines and are independent of the sand lenses, and thus appear to have dips reverse to the normal southeast dip of the beds.

475. Section of Seabrook Oil Co.'s (?) well at Seabrook, Tex.

#### [Furnished by William Kennedy.]

Beaumont clay:	Fee	et.
Red clay	0-	40
Water sand	40-	50
Red clay	50-	66
Rock	66-	74
Bluish sand	74-	86
Rocky shell	86-	98
Red clay	98-	168
Solid shell	168-	170
Red and blue clay	170-	255
Blue sand	255-	270
Red and blue clay shell	270-	310
Blue gumbo	310-	382
Lissie gravel:		
Water sand	382-	409
Gumbo	409-	424
Water sand	424-	430
Gumbo	430-	480
Water sand	480-	488
Gumbo	488-	513
Water sand	513-	534
Gumbo	<b>534</b> –	542
Water, sand, and gravel shell	542-	670
Blue gumbo	670-	681
Sand	681-	685
Gumbo	685-	703
Sand	703-	723
Gumbo	723-	768
Sand	768	778
Gumbo	778	787
Blue sand	787-	80 <b>6</b>
Gumbo	806-	826
Sand and shell	826-	848
Gumbo	848	858

Lissie gravel—Continued.	Feet.	
Sand and shell	858-	909
Limerock	909-	914
Gumbo	914-	929
Shell and pyrites; gas	929-	952
Gumbo	952-	976
Soft clay and shell	976-1	, 006
Blue sand and shell.	1,006-1	, 058
Clay and shell	1, 058-1,	, 073
Soft rock	1, 073-1,	075
Clay and shell	1, 075-1,	, 110
Sand and shell with gas	1, 110-1,	, 146
Rock	1, 146–1,	, 148

491. Mr. John Swengel writes concerning the ground-water conditions at Almeda as follows:

"This vicinity is level prairie with a black, sticky soil. On the higher ridges the soil is sandy. This soil is underlain with red clay and blue clay [Beaumont clay], there being no rock or gravel. A stratum of sand is met at 50 to 60 feet, usually about 20 to 25 feet thick. This sand is water bearing, and a 10-inch well will pump about 400 gallons per minute. At about 275 feet another water-bearing sand stratum is reached, which will yield about the same amount of water as the one above. [Sand is in the Lissie reservoir.] At about 600 feet another water-bearing sand stratum is encountered [Lissie reservoir] which will yield more than twice as much water as either of the above. Near 900 feet another water-bearing sand is met [Lissie] which will yield about the same amount of water as the one at 600 feet. The water from each of these strata is used for irrigating rice. These wells cost complete about \$4 per foot. All the water is warm; I do not know the exact temperature."

**502.** C. H. Milby, of Harrisburg writes: "Many years ago I discovered artesian water here by boring with a common wood auger. It took many months to finish the well. I had no idea of getting a flowing well; only expected plenty of water at a depth of 104 feet. The well commenced to flow a very small stream, but from that beginning all this country is supplied by artesian water \* \* \* ."

504. Section of the Texas & New Orleans Railroad Co.'s well at Harrisburg, Tex.

Surface soil	Feet. 0 3
Beaumont clay:	
Clay	3-113
Lissie gravel:	
Sand	113-138
Clay	138-144
Sand	144-164
Clay	164-168
Sand	168-185
Clay	185-304
Sand	304-319
Clay	319-401
Sand	401-421
Clay.	421-510
Sand	510-525
Clay	525-595
Sand	595-618
Clay	<b>618–626.</b> 5

# **512.** Section of Galveston, Houston & Henderson Railroad Co.'s well No. 1 at Genoa, Tex.

r	Furnished	hΨ	Mr	R	17	Browster	resident	engineer 1	•
	rumsnea	υy	mı.	Tr.	٧.	Diewster,	resident	engmeer.	

Beaumont clay:	Feet.
Clay	0- 80
Sand and gravel	80- 98
Red clay	98-198
Blue clay	198-513
Lissie gravel:	
Joint clay	513-573
Quicksand	573-653
"Hardpan" and clay	653-661
Coarse water sand	661-683. 5
534. Section of the Houston Waterworks Co.'s well No. 28 at	Houston, Tex.
Recent deposits and Beaumont clay:	Feet.
Surface soil	0- 30
Clay	30- 44
Lissie gravel:	
Sand and rock	<del>44</del> – 74
Clay	74- 89
Sand and gravel	89- 93
White clay.	93-137
Sand	137-210
Clay and gravel	210-290
White sand and gravel, water bearing; hard to finish	290-316
Clay and gravel	316-356
Red sand	356-393
Clay and gravel	393-456
White clay and gravel	456-496
Sand, clay, and gravel	496–514
Sand.	514-526
Gravel	526-532
Clay	532-570
"Limestone"	570-571
Sand and gravel	571–585
Clay.	585-600
· · · · · · · · · · · · · · · · · · ·	600–602
Hard rock. Clay.	602-608
· ·	608-618
Sand	618-658
Clay	
Clay and gravel	658-668
Sand	668-678
Clay and sand	678-687
Sand.	687-705
Clay and gravel	705–745
Dewitt formation:	
Sand	745–756
White clay	756–772
Water-bearing sand	772-814

Section of Houston Waterworks Co.'s well No. 48, 1½ miles west of Houston, Tex.
[See fig. 14, p. 155.]

Recent deposits and Beaumont clay:	Feet.
Sand, reddish	1- 30
Soft, red clay	30- 44
Lissie gravel:	
Soft red sand and rock	44- 74
Hard red clay	74- 89
Sand and gravel	89- 93
White clay; hard	93- 137
Red sand; three wells on this stratum	137- 210
Red clay and gravel; hard drilling	210- 290
Whitish sand and gravel; hard drilling; 6 wells in this	200 010
stratum	290- 316
Reddish clay and gravel; hard drilling	316- 356
Red sand; hard drilling	356- 393
White clay and gravel	393- 456
Whitish gray sand	456– 496
Clay and gravel	496- 514
Light-gray sand	514- 526
Gravel	526- 532
Whitish clay	532- 570
Very hard rock	570- 571
White sand and gravel; 2 wells in this stratum	571- 585
Reddish clay	585 600
Porous rock	600- 602
White clay	602- 608
Gravel and sand; 1 well in this stratum	608 618
Clay	618 658
White gravel and clay	658- 668
Sand	668 678
Whitish porous clay and rock	678 687
White sand; five wells in this stratum	687- 705
Clay and gravel; hard drilling	<b>70</b> 5– <b>74</b> 5
Dewitt formation:	
Whitish sand	<b>745</b> - 756
White clay	756- 772
Sand; 6 wells in this stratum	772- 810
Clay	810- 815
Sand	815- 835
White clay	835- 895
White sand; 4 wells in this stratum	895- 940
Reddish white clay	940-1, 134
Hard rock	1, 134-1, 137
Whitish gray sand; 4 wells in this stratum	1, 137-1, 179
Clay	1, 179-1, 236
Whitish sand	1, 236-1, 314
Hard rock	1, 314–1, 315
Clay	1, 315-1, 354
Sand	1, 354–1, 368
Clay	1, 368-1, 430
White sand and gravel	
Hard clay and rock	
•	,

Fleming (?) clay: Rock with gas; hard	1, 60	Feet. 10-1.	605
Clay	1, 60	•	
Catahoula (?) sandstone:			
Sand	1, 89		
Red clay	1, 90	7-2,	UZƏ
541. Section of well at Houston, Tex.	•	Feet	i.
Clay and sand	0	_	154
Sand, water-bearing	154	-	<b>161</b>
Clay	161	- ·	163
Sand	163	-	210
Clay	210	-	280
Sand	280	-	312
Clay	312	-	345
Rock	345	-	<b>345.</b> 5
Sand	345.	5	350
Clay	350	-	415
Sand	415		420
Clay	420	-	465
Sand	465	-	502
Clay	502	-	540
Sand	540	-	570
Clay	570	-	605
Sand and gravel	605	_	643
Clay	643	-	670
Sand and gravel	670 702	_	$702 \\ 745$
Sand	745	_	749 769
Clay	769	_	779
Sand	779		805
Clay	805	_	810
Sand.	810		835
Clay	835	_	895
Sand	895	_	940
Clay	940	-1.	134
_ · •	134		137
Sand	, 137		179
Clay 1	179	-1,	236
Sand	, 236		314
Rock	, 314	-1,	315
Clay 1	,315	-1,	334
Sand	, 334	-1,	368
Clay 1	, <b>36</b> 8	-1,	430
Sand and gravel 1	, 430	-1,	470
	, 470	-1,	600
9	, 600		605
	, 605	,	895
	, 895		907
Clay	, 907	-2,	025

The formations penetrated represent Beaumont clay, Lissie gravel, Dewitt formation, Fleming(?) clay, and Catahoula(?) sandstone.

550. Section of Crystal Springs well, 4 miles south of Houston, Tex.

[Furnished by William Kennedy.]	_	
Beaumont clay:		et.
Red clay		40
Sand	40-	60
Clay	.60-	220
Lissie gravel:	222	000
Sand; with oil showing	220-	280
Clay and gumbo	280-	394
Sand; with oil showing	394_	406
Clay and gumbo	406-	493
Water sand	493	520
Clay and gumbo	520-	595
Water sand	595-	601
Clay	601-	604
Water sand	604-	637
White limerock; oil showing	637-	646
Sand	646-	652
Clay and gumbo	652-	739
Sand	739-	757
White limerock	757-	784
Clay and gumbo	784-	799
Shale; oil showing	799-	805
Marine Miocene beds:		
Water showing	805-	838
Clay and gumbo	838-	902
Mixed rock; with oil	902-	910
Clay and gumbo.	910-	937
Sand	937-	943
Clay, gumbo, and shale	943-1	
Porous limerock; oil sand	1,035-1	,
Clay and gumbo	1,054-1	
Big water stratum, large crystals	1,063-1	
Clay	1,087-1	
White limerock.	1,096-1	•
		,
Clay		
White rock; good oil showing	1, 132–1	, 1 <del>44</del>
Fleming (?) clay:	7 744 7	400
Clay and gumbo		
Clay; oil showing		
White porous limerock; oil		
Hard white limerock; oil	1, 480-1	, 503
Catahoula(?) sandstone:	1 500 1	×00
Water sand		
Clay mixed with rock		
Clay and gumbo		
Water sand		
Clay		
Very porous white limerock		
Loose formation		
Hard blue limerock; oil, strong gas	1, 589–1	, 613
564. Section of well on Smith League, Cedar Bayou, Harris	County,	Tex.
Beaumont clay:	1	eet.
Red clay	0	- 75

Lissie gravel:				eet.	
White sand				150	
Bluish clay, with shells					
Blue sand and pebbles			190-	238	
569. Section of P. M. Granberry & Co.'s we	ell at Hu	mble,	Tex.		
Lissie gravel:					
Soft gray and white sand; good water; car	ries sulj	ohur,	Fe	et.	
but used in boiler			30-	40	
Hard gray clay			40-	- 60	
230-232 feet, wood			60-	-215	
Hard gray sand and shale; much gas			215-	310	
Hard blue sand and sandy clay; much gas			310-	400	
Black, blue and gray coarse sand; rather hard			400-		
Soft, fine, blue sand; much gas			470-		
Dewitt formation:				-00	
Hard blue clay (shale); much gas			495-	508	
Hard blue sand and clay mixed; thin layers			100		
4 to 6 feet, 3 inches thick			508-	579	
Hard blue shale; layer of sand 8 to 10 feet			572-		
Hard blue shale and sand; considerable g			012-	040	
layers			645-	670	
Hard blue shale and sand; some soft place			040~	070	
			070	710	٠
gas			670-		
Hard blue shale; some gas					
			710-		
Hard blue shale; little oil and much gas			790-	910	
Hard blue shale; little oil and much gas  Hard blue shale	· · · · · · · · · · · ·		790- <b>910</b> -	910 930	
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas			790-	910 930	
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p	roducin	g 100	790- <b>910</b> -	910 930	
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping.	roducin	g 100 B° B.	790- 910- 930-	910 930 950	
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p	roducin	g 100 B° B.	790- <b>910</b> -	910 930 950	
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. ( gravity  Section of Westheimer well in Humble oil field,	roducin	g 100 % B.	790- 910- 930- 950-	910 930 950 990	ition,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. ( gravity	roducin Oil of 28	g 100 8° B.	790- 910- 930- 950- railroo	910 930 950 990 ad sta	$ution_{,}$
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. ( gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.	roducin Oil of 28 mile e	g 100 So B.	790- 910- 930- 950- railroo Ft.	910 930 950 990 ud sta in.	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. G gravity  Section of Westheimer well in Humble oil field,  Harris County, Tex.  Surface soil.	roducin Oil of 28	g 100 8° B.	790- 910- 930- 950- railroo	910 930 950 990 ad sta	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. of gravity  Section of Westheimer well in Humble oil field, in Harris County, Tex.  Surface soil.  Lissie gravel:	roducin Oil of 28 mile e  Ft. 0	g 100 S B. ast of in. 0 –	790- 910- 930- 950- railroo Ft. 4	910 930 950 990 ad sta in. 0	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. of gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil.  Lissie gravel: Joint clay	roducin Dil of 28 The mile e  Ft.  0	g 100 so B. ast of in. 0 –	790- 910- 930- 950- railrod Ft. 4	910 930 950 990 ad sta in. 0	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. O gravity  Section of Westheimer well in Humble oil field,  Harris County, Tex.  Surface soil.  Lissie gravel:  Joint clay  Water sand	roducin Dil of 28 The mile e  Ft.  0 4 84	g 100 so B.  ast of in. 0 - 0 - 0 -	790- 910- 930- 950- railroo Ft. 4 84 104	910 930 950 990 ad sta in. 0	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. of gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil.  Lissie gravel: Joint clay  Water sand  Clay	roducin oil of 28 mile e  Ft. 0 4 84 104	g 100 so B ast of in. 0 - 0 - 0 - 0 -	790- 910- 930- 950- railrod Ft. 4 84 104 127	910 930 950 990 ad sta in. 0 0	$tion_{,}$
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. gravity  Section of Westheimer well in Humble oil field, in Harris County, Tex.  Surface soil. Lissie gravel: Joint clay  Water sand  Clay  Red and blue clay mixed	roducin oil of 28 mile e  Ft. 0 4 84 104 127	g 100 so B ast of in. 0 - 0 - 0 - 3 -	790- 910- 930- 950- railrod Ft. 4 84 104 127 292	910 930 950 990 ad sta in. 0 0 0 3	ition,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil.  Lissie gravel:  Joint clay  Water sand  Clay  Red and blue clay mixed  Same as above, with some gravel	roducin oil of 28 mile e  Ft. 0 4 84 104 127 292	g 100 so B ast of in. 0 - 0 - 0 - 3 - 5 -	790- 910- 930- 950- railrod Ft. 4 104 127 292 420	910 930 950 990 ad sta in. 0 0 0 3 5	ition,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. gravity  Section of Westheimer well in Humble oil field, in Harris County, Tex.  Surface soil.  Lissie gravel:  Joint clay  Water sand  Clay  Red and blue clay mixed  Same as above, with some gravel  Yellow and blue clay	roducin Dil of 28 Ft. 0 4 84 104 127 292 420	in. 0 - 0 - 3 - 5 - 1 -	790- 910- 930- 950- railroo Ft. 4 104 127 292 420 463	910 930 950 950 	ition,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil.  Lissie gravel: Joint clay  Water sand  Clay  Red and blue clay mixed  Same as above, with some gravel  Yellow and blue clay  Very sticky clay	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463	g 100 so B. ast of in. 0 - 0 - 0 - 3 - 5 - 1 - 8 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507	910 930 950 990 990 ad sta in. 0 0 0 3 5 1 8 5	ution,
Hard blue shale; little oil and much gas  Hard blue shale  Hard blue shale; little oil, much gas  Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil.  Lissie gravel: Joint clay  Water sand  Clay  Red and blue clay mixed  Same as above, with some gravel.  Yellow and blue clay  Very sticky clay  Not reported	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507	g 100 go B. ast of in. 0 - 0 - 0 - 3 - 5 - 1 - 8 - 5 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538	910 930 950 990 ad sta in. 0 0 0 3 5 1 8 5	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. Gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538	in. 0 - 0 - 0 - 3 - 5 - 1 - 8 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539	910 930 950 990 	ition,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. Gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539	in. 0 - 0 - 3 - 5 - 1 - 8 - 5 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539	910 930 950 990	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. Gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo Water, sand, and gravel	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539 534	in. 0 - 0 - 3 - 5 - 1 - 8 - 5 - 0 - 4 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539 534	910 930 950 990 	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. Gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo Water, sand, and gravel Hard blue clay with some gravel	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539	in. 0 - 0 - 3 - 5 - 1 - 8 - 5 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539	910 930 950 990	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. G gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo Water, sand, and gravel Hard blue clay with some gravel Dewitt formation:	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539 534 544	g 100 so B.  ast of  in.  0 -  0 -  3 -  5 -  1 -  8 -  5 -  0 -  4 -  4 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539 534 544 548	910 930 950 990 ad sta in. 0 0 0 0 3 5 1 8 5 0 0 4 4 3	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. G gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo Water, sand, and gravel Hard blue clay with some gravel Dewitt formation: Blue clay and blue gumbo	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539 534	in. 0 - 0 - 3 - 5 - 1 - 8 - 5 - 0 - 4 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539 534	910 930 950 990 	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. G gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand. Clay Red and blue clay mixed. Same as above, with some gravel. Yellow and blue clay Very sticky clay. Not reported. Hard rock. Blue gumbo. Water, sand, and gravel. Hard blue clay with some gravel. Dewitt formation: Blue clay and blue gumbo. Quicksand with black specks and heavy gas	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539 534 544	g 100 so B.  ast of  in.  0 -  0 -  3 -  5 -  1 -  8 -  5 -  0 -  4 -  4 -  3 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539 534 544 548	910 930 950 990 ad sta in. 0 0 0 0 3 5 1 8 5 0 4 4 3 7	ution,
Hard blue shale; little oil and much gas Hard blue shale Hard blue shale; little oil, much gas Mixed rock and sand; calcareous sand; oil p barrels per day of 24 hours' pumping. G gravity  Section of Westheimer well in Humble oil field, Harris County, Tex.  Surface soil. Lissie gravel: Joint clay Water sand Clay Red and blue clay mixed Same as above, with some gravel Yellow and blue clay Very sticky clay Not reported Hard rock Blue gumbo Water, sand, and gravel Hard blue clay with some gravel Dewitt formation: Blue clay and blue gumbo	roducin Dil of 28 I mile e Ft. 0 4 84 104 127 292 420 463 507 538 539 534 544	g 100 so B.  ast of  in.  0 -  0 -  3 -  5 -  1 -  8 -  5 -  0 -  4 -  4 -	790- 910- 930- 950- Ft. 4 84 104 127 292 420 463 507 538 539 534 544 548	910 930 950 990 ad sta in. 0 0 0 0 3 5 1 8 5 0 0 4 4 3	ution,

Dewitt formation—Continued.	Ft.	in.	Ft.	in.	
Blue and brown clay mixed, very tough	630	10 -	840	6	
Gypsum(?)	840	6 -	844	10	
Rock with iron pyrites and sulphur	844	10 -	883	1	
Blue clay mixed with some yellow clay	883	1 -	926	7	
Rock	926	7 -	927	7	
Not reported	927	7 -	945	0	
Sand showing carbon (?), iron, gas, and soft					
yellow sulphur	945	0 -	951	0	
Mixed clay	951	0 -	968	7	
Mixed clay and thin layers of rock	968	7 - 1	, 007	11	
White sand	1, 007	11 - 1	, 009	11	
Brown, yellow, and red clay; some soft rock	1,009	11 - 1	, 053	7	
Same clay with 5 feet of soft white shale		,			
and gas	1,053	7 - 1	, 095	11	
Yellow and blue clay with sulphur; strong					
gas pressure	1,095	11 - 1	, 135	11	
Not reported	1,135	11 - 1	, 179	10	
. Yellow clay mixed with white lime gravel	1, 179	10 - 1	,221	10	
Soft sand rock; gas-bearing and very porous	1,221	10 - 1	, 264	1	
Yellow, red, and blue clay mixed with					
white soft gravel	1, 264	1 - 1	, 416	2	
Small white gravel and gas		2 - 1	,457	5	
		5 - 1	, 500	4	

572. Section of Houston, East & West Texas Railway Co.'s well at Humble, Tex.

•	Feet.		
Soil	0	- 3	
Lissie gravel:			
Yellow clay	3	- 18	
Fine sand	18	- 78	
Coarse sand and gravel	78	-108	
Blue clay	108	-150	
"Close" sand		-305	
Blue clay	305	-455	
Sand	455	-485	
Blue clay	485	-563	
Dewitt formation:			
Rock	563	-566	
Sand	566	-571	
Rock	571	-575	
Sand and clay	575	-583	
Blue clay		-612.5	
Rock	612.	5	

### HARRISON COUNTY.

## GEOLOGY AND HYDROLOGY.

The Wilcox formation underlies all of Harrison County. Remnants of the Mount Selman formation in the form of iron ore cap some of the divides, but need never be expected to yield flowing wells. (See Pl. VIII, in pocket.) The Nacatoch reservoir underlies the county, but its water would probably be too salty for use.

The sands of the Wilcox formation, which are nearly horizontal, constitute the only reservoir of potable water. Wells can be completed in them from 100 feet above to 500 feet below sea level.

A series of flowing wells in a valley 4 miles north of Marshall at the pumping station are supplied by sands lying 60 feet, 250 feet, and 347 feet below the surface. The 60-foot sand is a part of the Queen City sand member of the Wilcox and yields water remarkably free from mineral matter. (See analysis, well No. 582, table facing p. 110.) A flow has also been obtained near Woodlawn in the Cypress Bayou bottoms from a sand 210 feet below the surface.

At Marshall Wilcox water is used in boilers with satisfactory results. Most of the water from this reservoir in this county will be potable.

At present there is little demand in Harrison County for artesian water. The development of the fruit and trucking industry, however, should increase the demand, and the waters will then be available in abundance. Water from the Queen City member would be well adapted for irrigation.

WELL DATA.

Details of wells in Harrison County are given in the following table:

Wells and	springs	in	Harrison	County,	Tex.
-----------	---------	----	----------	---------	------

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
577	Marshall, 6 miles west.		C. J. Randall		C. J. Randall.
<b>57</b> 8	Marshall, 3 miles				waterworks.
579	do		do		Do.
580	dodododo	City	do		Do.
581 582	do		do	City	Do. Do.
583	do		do	City	Do.
584	do		do	City	Do.
587	dodoHallsville, 1 mile southwest.	]	J. M. Nelson		L. M. Kuykendall.
588	Hallsville, & mile		W. H. Shuford		W. H. Shuford.
589	Waskom, 300 yards southwest of post office.		C. M. Abney	C. M. Abney	
590	Marshall		Arkansas & Texas		E. L. Wells, man-
•••			Ice & Coal Co.		ager. a
591	Marshall, 9 miles	H. C. Lewis head-			William Kennedy.
	south of.	right.	ough, sr.		
592	do		do		W. J. Rosebor-
593	do		do		ough, sr. a
594	Marchall 16 miles		Montvele Springs		William Kennedy.
DVI	from.		montraic springs.		1) Illianizationization j.
595	Marshall		E. Sutphin		R. T. Hill. d
596	do		Marshall Car		A. Deussen.
597	Marshall, 6 miles north.	L. Watkins survey, center of south line.	Works. Hunter & McCor- mick.		Joe Lake.

<sup>a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas:
Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 230.
b Dumble, E. T., Kennedy, William, et al., Reports on the iron-ore district of east Texas: Second Ann.
Rept. Geol. Survey Texas (1890), 1891, p. 158.
c Dumble, E. T., Kennedy, William, et al., op. cit., p. 159.
d Hill, R. T., Geography and geology of the Black and Grand prairies, Tex., with detailed descriptions of the Cretaceous formations and special reference to artesian waters: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901, p. 414.</sup> 

No.	Location. Survey, I or st		neadright, reet.	0	wner.		Driller.		Author	ity.
598-	Karnack, 1 m west.	headrig	D. Ward	Adkin	Bros			J	oe Lake	•
599	Karnack, 11 mi	les east pa	rı.	F. M. I	English			F.	M. Eng	lish.
600	west. Woodlawn, miles northwe	2½ T. W. Cl right, corner.	ark head- southeast Co.			E. A	. Dyar	Α.	. Deusser	1.
No.	Diameter of well.	Depth of wel	Appro l. elevat	ximate tion of face.	Depths principal v bearing st	vater-	Head of wat above (+) of below (-) ground.	er	min	
			_						Pump.	Flow.
577	Inches.	Feet.		eet.	Feet.		Feet.		Galls.	Galls.
<b>5</b> 78	10	367	±250		60 to 367		No flow			
579	10	394	±250		60 to 394	• • • • • •	do	•••	• • • • • • •	
580 581	6	236 347	±250		60 to 236	• • • • • •	do	•		
582		60	± 250		60 10 547		Flow	•••		
583	10	610	+250		60 to 253.		-8			
584	10	357	± 250		60 to 357		-8 -8			
587										2.
588								• • •		
589	$2\frac{1}{2}$	142			{10 to 30 \140	<b></b>	-50			}
590	6	208			60 to 100		50	•••	150 a	
591					(100 00 100 .		<b>—</b> 75			
592	4	200					-75			
593	6-4	450			150 (?) 350.		<b> </b>			
594		.,.,,,					No flow			
595		1,100					No flow	•••		
596 597										
<b>5</b> 98		1,020								
599 600	10				210	• • • • • •	+5		• • • • • • • • • • • • • • • • • • • •	
=							1 1 3 1 1 1 1 1 1 1			
No.	Source of	water.	Qual	lity.			Remarks.			
577	Mount Selman.	• • • • • • • • • • • • • • • • • • • •	Iron c		. Local res	ort kno water,	own as Hynso 56° F. Two wells.	n S	prings; t	empera-
578	Wilcox				Cased 60	feet.	Two wells.		_ 11.4	
579	do				- Cased 60	ieet; si	iallow water b	ea	MIII IIOM	•
580 581		• • • • • • • • • • • • • • • • • • • •			Cased 60 Cased 60	foot: n	o flow			
582	do		(c)		. 21 wells.	100t, II	O LLUW.			
583	do		(c)	• • • • • • • • • • • • • • • • • • •	. Cased 70	feet.				
584	do			•••••	. Cased 60	feet.				
587			Soft		. Spring.					
588	35		Sulphur.	• • • • • • • •	. Do.	andler-	Commist-	100		
589	Mount Selman a		Hard	• • • • • • • • •	. Used m	omers.	Completed, ature of water	100	74. 20 Tr	
590 591	Wilcox		Iron c	••••••	Springs.	vm ber	avuio di Malei	, 00	. E.	
592	Wilcox		Slightly s	altv	1 -					
593	do		originary t		. Test well	for oil	; incomplete.			
594					. Local res	ort, sp	; incomplete. rings. 0.			
595					.   Sunk abo	out 189	0.			
596				• • • • • • • •	l .					
597			• • • • • • • • • • • • • • • • • • • •	• • • • • • • •	- Gas test	wen; c	ompleted, 190	ю.		
598 599			Sulphur	and iron	Spring.	vett.				
600	Wilcox		Soft		Cvpress	Bayou	bottom; lign	ite	at 120	feet; gas
- 1					test we	ll; con	pleted, 1907.			-
		······································			<u> </u>					

a Without strainer.

#### DESCRIPTIVE NOTES.

582. In the wells of the Marshall waterworks, 3 miles northeast of Marshall, the casing extends only to the water-bearing sand at 60 feet. The water from the shallow sand rises above the surface but that from the deeper sand does not. This is doubtless due to the fact that the wells are cased only to 60 feet, and that water from the deeper sands is absorbed by the porous uncased strata. If the deeper wells were sufficiently cased they would probably flow more strongly than the shallow wells.

b With strainer.

c For analysis, see table facing p. 110.

583. Section of deep well of the Marshall waterworks, 3 miles northeast of Marshall, Tex.

. Section of deep well of the Marshall waterworks, 3 miles northeast of Marshall,									
	1	rt. i	in.	Ft.	in.				
Soil			0 -	1	0				
Mount Selman formation:									
Sand and clay		1	0 -	12	0				
Red rock; yellow rock; medium hard (ferruging		_	_		•				
sandstone)		2	0 -	26	0				
Wilcox formation:		_	•	-0	Ů				
Lignite	2	6	0 -	26	8 .				
Gray sand			8 -	44	0				
"Pipe" or gray clay (sand)			0 -	67	0				
Lignite	a	7	<b>U</b>	07	U				
Soft dark-brown clay		•		75	0				
Lignite		٠ <b>٢</b>	0 -	80					
Clay		-	-		0				
· · · · · · · · · · · · · · · · · · ·			0 -	84	0				
Lignite			0 –	92	0				
White clay			0 -		0				
Hard rock (sandstone)			0 –		6				
Gray clay			6 –		0				
Gray sand			0 –		0				
Lignite			0 –	-	6				
Gray clay			6 –	121	0				
Hard rock (sandstone)			0	124	0				
Gray clay	12	4	0 –	130	0				
Lignite	13	0	0	131	6				
Gray sand	13	1	6 -	159	0				
Hard rock	15	9	0 -	159	6				
Sand and clay	15	9	6 -	172	0				
Lignite	17	2	0	174	6				
Sand and gray clay	17	4	6 -	190	0				
Lignite	19	0	0 -	192	6				
White sand			6 -	210	0				
Lignite			0 -	210	6				
Gray sand			6 –		Õ				
Not given			0 -		0				
Rock (sandstone)			0 -	_	0				
Gray clay			0 -		0				
Coarse sand			0 -		0				
Lignite			0 -		0				
White sand, water bearing			0 -		0				
Lignite			0 -		6				
Gray sand			6 -		0				
· · · · · · · · · · · · · · · · · · ·			0 -						
Lignite			6 -		6				
Gray clay and sand					0				
Rock (sandstone)			0 –		6				
Gray sand			6 –		0				
Thin layer of clay and lignite			0 -		0				
Gray clay			- 0		0				
Lignite			- 0		0				
Sand and clay			0 -		0				
"Shelly rock"			0 -		0				
Sharp sand			0 -		0				
Soft gray sandrock			0 -		0				
Hard rock (sandstone)	41	8 (	0 –	419	0				

Wilcox formation—Continued.	Ft.	in. Ft.	in.
Soft gray rock	419	0 - 505	0
Hard rock (2 inches of clay in the middle)	505	0 - 507	0
Hard rock	<b>507</b>	0 - 507	6
Sand rock	507	6 - 510	0
Hard rock	510	0 - 510	8
Sand and clay	510	8 - 525	0
Hard rock	525	0 - 526	0
Pipe clay			
Hard rock	548	0 - 549	0
Gray sand	549	0 - 577	0
Pipe clay	577	0 - 583	0
Lignite	583	0 - 584	0
Gray sandrock	584	0 - 595	0
Lignite, clay, and sand	595	0 - 610	0

590. Mr. E. L. Wells, manager, reports: "The ice company has three wells about 15 feet from one another. Two are finished with 30-foot Cook well strainers with very fine slots, and one with a 20-foot strainer. A 4-inch pipe with a 7.25-inch drill was used in boring the wells. The first well was tested with a 4-inch boring pipe and air, and yielded 3 barrels per minute. The well was then cased with a 6-inch pipe, including strainer, and yield was only 1 barrel per minute. It is probable that this was due to the strainer, but may have been partly caused by the fact that the 4-inch pipe was drawing water from the water-bearing strata between 60 to 100 and 150 to 180, while the 6-inch pipe was big enough to fill the hole and case off the upper stratum."

Section of Arkansas & Texas Consolidated Ice & Coal Co.'s well at Marshall, Tex.

[By E. L. Wells.]	Feet.
Dirt and clay	0- 60
Wilcox*formation:	
Water-bearing sand	60 - 100
Clay	100-150
Water-bearing sand	150-180
Rock	180-181
Clay	181-208
Rock (sandstone)	208

**593.** Partial section of well of W. J. Roseborough, sr., 9 miles south of Marshall, Tex.

Wilcox formation:	Feet.
Lignite	. 20- 25
Water-bearing sand	_
Lignite	
Water-bearing sand	. 350

#### HENDERSON COUNTY.

## GEOLOGY AND HYDROLOGY.

The western corner of Henderson County lies in the Cretaceous area and is therefore not included in the scope of this paper. To the east lies a north-south belt of marls and limestones belonging to the Midway formation, which in turn is overlain by the sands of the Wilcox formation, which occupy the greater portion of the county. The southeast corner is occupied by the Mount Selman formation. (See Pl. I, in pocket.)

Cretaceous rocks.—The prospects for flowing water in this county are highly unfavorable. In the extreme western portion it is possible to drive a deep well to the Woodbine sand of the Cretaceous and secure a flow, as has been done at Terrell and at Corsicana. Eastward, however, these sands are too deeply buried to be available. The Nacatoch sand will supply a small territory in the western end of the county. (See Pl. VII, in pocket.)

Wilcox formation.—The sands of the Wilcox formation are capable of yielding abundant supplies of good water in pumping wells but should not be expected to yield flows except in the valleys of the eastern half of the county. (See Pl. VIII, in pocket.) In the central portion and in the vicinity of Athens wells can be completed in this reservoir from 200 feet above sea level to 100 feet below. The wells will deepen toward the east and in the eastern portion can be completed between 200 feet above sea level and 200 feet below.

A well at Payner, supplied by a sand 310 feet below ground, is said to have flowed 40 feet above ground. This well is in a valley along a drainage course leading into Neches River. The great pressure reported probably finds its explanation in the elevated position of the main ground-water table under the high iron-ore-capped table-land north of Payner. (See fig. 11, p. 91.)

Most of the water supplied by the sands of the Wilcox will be potable and adapted for domestic use and for steaming.

#### WELL DATA.

Details on the wells of Henderson County appear in the subjoined table:

Wells and		•••	77J	Comme	Trans
Wells and	enring	222.	Henderson	Countil	Ter

No.	Location.			Owner.	, .		Authority.		Diameter of well.	Depth of well.
601 602 603 604	Trinidad, 1 mile south- west. Brownsboro		Dr. L. L. Cockrell Johnston heirs  J. L. Dickersen		Dr. L. L. Cockrell			Feet. 900.		
605 606 607	east (J. W. League). Stockard	east (J. W. Burton League).		10	100. 100. 100.					
No.	Depths to prin- cipal water- bearing strata.	above (+	) or be-	Flow per minute.	Source supj		Quality.		Remark	s.
601 602 603 604 605 606 607	{310. {500.	Flows }+40 No flow		5	Wilco do.	x	Some sulphur Hard Softdo	Spi Use (Dr	vis Spring. ring. ed partly for illed for oil Wintz.	irrigation. by J. P.

#### DESCRIPTIVE NOTES.

604. Mr. W. S. Norvell writes: "The well was put down as an oil-test well, and the water cased off with 8-inch casing. As one of the stockholders in the Caddo Oil Co. I worked on the well several weeks and took notes on the materials penetrated. Between 45 and 52 feet we struck a 7-foot stratum of lignite of good quality. Between 70 and 88 feet a stratum of "cement gravel" was met. At 310 feet we encountered an artesian flow, water soft, accompanied with gas. The water flowed out at the top of 4-inch casing, 40 feet above the surface. We had to pump mud into the hole to cut off the gas so we could continue drilling."

The company was still at work on this well in January, 1908. A rotary machine was used. The town of Payner is 45 to 50 feet above the level of the well curb.

## HOUSTON COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern half of Houston County is occupied by the outcrop of the Cook Mountain formation, and the southern half by the outcrop of the Yegua formation. (See Pl. I.) Both the lower Eocene and the Yegua artesian reservoirs are therefore available.

Lower Eocene.—The lower Eocene reservoir should be exploited over the area occupied by the Cook Mountain formation. It will yield abundant supplies of potable water, but the area of flow will be confined to the lower levels adjacent to Neches River. (See Pl. VIII, in pocket.)

In the northern portion of the county water may be obtained from 100 feet above sea level to 500 feet below. The reservoir deepens toward the south, and in the southern corner wells must go from 700 to 1,500 feet below sea level. However, wells going over 1,200 feet below sea level will probably yield impotable water, and in the southern half of the county it would be better to depend on the overlying Yegua.

At San Pedro the water rises within 10 feet of the surface; at Kennard within 105 feet, and at Crockett within 190 feet. Any flowing wells in this region will have to be driven on ground of a lower altitude than that of the three places mentioned.

The water from the lower Eocene sands in the northern half of the county is usually potable and adapted for steaming, but at Crockett a sand 630 feet below the surface yields sulphurous water, and at Kennard "alum water" is obtained.

Yegua formation.—The Yegua reservoir will supply wells in the southern half of the county, but the area of flow is confined to the extreme southwest portion and here to the valleys only. A well (No. 966) in Trinity County close to the county line, 4 miles southeast of Lovelady, yielded potable flows from sands in this formation at 70, 304, and 550 feet.

Wells drawing from the Yegua reservoir in Houston County will be very shallow in the central portion, but will deepen toward the south.

Diameter of well.

Authority.

Depth of well.

In the southern corner, supplies generally potable can be developed at depths of from 50 to 750 feet below the surface. (See Pl. VII, in pocket.)

## WELL DATA.

The subjoined table gives a detailed list of the wells and springs in Houston County:

Wells and springs in Houston County, Tex.

Owner.

Location.

No.

									01 17 011.	01 11 0227
		,							Inches.	Feet.
608	Lovelady	, 5 miles a . Sharp sur	south-	J. M. Thom ber Co.	pson Lum-				· · · · · · · · · · · ·	• • • • • • • • •
609	Lovelady east League	, 6 miles a (F. Ma	south- rtinez	George C. Ne	ewhall	J.:	D. Freeman			• • • • • • • • • • • • • • • • • • • •
610	Percilla League	(I. M. P	ercilla .	John Dickie.			nn Sewell	- 1		
611	Crockett.	10 miles es	st	M. A. Thom		M. A. Thomas				
612 613	Crockett. Kennard	• • • • • • • • • • • • • • • • • • • •		Mary Allen 8 Leuisiana Lumber Ce	& Texas	ıι	A. Thomas B. Smith, preside M. Martin, sup- tendent.a	- 1		
614	east.	, ½ mile s	- 1		1		H. C. Christian			
615 616	Kennard	, } mile we mile west.	sı	Maur Tumah		1:35	.dory Lynch P. Hester W. Yarbrough D. Driskill.			
617	Creek 1	mile west.	east	Mary Lynch A. P. Hester	ough	A	P. Hester		• • • • • • • • • • • • • • • • • • • •	
618	Creek, 4	mile north	heast	J. W. Yarbro	ough	Ĵ.	W. Yarbrough			
619	San Pedi	ro, a few ell No. 620	yards	East Texas (	Oil Co	Z.	D. Driskill			1,200
620	from w San Ped yards e	ell No. 620 iro, 300 t ast of post	o 400 coffice.	do			. T. F. Driskill	ı		
			<del></del>			<u>-</u>				
No.	Approximate elevation of surface.	Depth to principal water- bearing strata.	Head of wate below ground	r per	Source of supply.	f	Quality.	Remarks.		:8.
	Feet.	Feet.	Feet.	Gallons.						
608 609							Salt Some salt: sul-	Sprin	ng. iling Sprin	~ ??
009							phur.	DO	mng oprin	g.
610								Sprin		
611		0.00.000			Mari		Soft		00.	
612					Wilcox a Mount &	el-	Sulphur		350-foot re t used.	eservoir is
613			105	80	Wilcox	••••	Alum	no al are	longer use water-bear	
		j .		1			Soft	Sprin	ng; water	used for supply.
$\begin{array}{c} 615 \\ 616 \end{array}$						<i>:</i>	Salty Sulphur	Sprii Sprii	ng. ng; water lo	
617							Hard	Mine ha	edicinally. Fral spring ve an al	um taste.
618 619						nan	Soft	Sto wa Sprin Drill Wo Dr ple Drill	ock will : ster. ng. ed for oil b	y Joe Lee. on Z. D. m; com-
		021-904.			and who			Dr	iskill far eted, 1904.	m; com-

## DESCRIPTIVE NOTES.

620. Section of East Texas Oil Co.'s well (No. 1 on Z. D. Driskill farm) at San Pedro, Tex.

## [Furnished by Dr. T. F. Driskill.]

Chala Manustain farmation.	<b>-</b> .	
Cook Mountain formation:	Feet.	
Brownish-gray clay	0 -	2
Dark-greenish gray marl with fossil shells	2 -	12
Brown sandy shale and sand	12 -	120
Brown shale, sandy in places; fossiliferous	120 -	187
Water-bearing sand	187 -	208
Not given	208 -	218
Brown clay and shale	218 -	260
Dark-brown shale, gritty and limy	260 -	300
Greenish-brown sand and sandstone; contains rounded		
grains of quartz and glauconite	300 -	310
Mount Selman formation:		
Hard brownish-gray sandstone	310 -	350
Brownish sand (greensand?) and brown sandy shale	350 -	4334
Lignite	4333-	4341
Brown sandy shale (?)	43 <del>4]</del> -	<b>486</b>
Brown shale	486 -	492
Greenish-brown quartz sand (greensand?) and brown		
fossiliferous shale	492 -	575
White sand; dark-gray shale; nodules of limonite	575 –	585
Grayish sand; a little gray shale and some glauconite?	<b>5</b> 85 –	709
Stratum much like that next above	709 –	729
Wilcox formation:		
White quartz sand; a little glauconite (?)	729 –	775
Brownish sandstone; some brown shale; and a little		
glauconite ?	775 –	780
Brownish quartz sand; some grains of glauconite (?);		
grayish brown shale	780 –	805
Brownish and greenish-gray quartzose sand (water-		
bearing)		965
White quartz sand; a little glauconite (?)		995
Sand; more glauconite (?)	995 –1,	041
Greenish-gray gritty shale or clay; nodules of limo-		
nite	1,041 –1,	
Light-gray quartz sand; some glauconite	1,054-1,	
Strata much like next above		
Strata much like greenish-gray clay above	1, 105 -1,	110
Strata much like greenish-gray clay above, but with		
more "glauconite"	1, 110 –1,	150
Greenish and brown sandy shale, nodules of limonite,		
casts of shells	1, 189 -1,	194
Brownish-gray quartz sand; a little "glauconite"	1, 194 -1,	$198\frac{1}{2}$
Brown sandstone, plates of limonite, fragments of		
shells		
Brownish-gray quartz sand; a little glauconite		
Brown sandstone		
Dark greenish-brown sand; much glauconite	1, 245 -1,	256
Black sandy shale and lignite		
Slightly limy brown sandy shale	1, 262 -1,	270

Wilcox formation—Continued.	Feet.
Gray limestone	1, 330 -1, 332
Gray quartz sand; a little glauconite	1,360 -1,375
Sandy brown shale, slightly limy	1,375 -1,438
Brown and gray sandstone and shells	1,438 -1,450
Gray sand; streaks of gray sandy shale	1,495 - 1,504

Two logs of this well, one by E. L. Holloway and the other presumably by the driller, show marked discrepancy. The section above harmonizes the two as much as possible.

## JASPER COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern part of Jasper County is occupied by the outcrop of the Catahoula sandstone. This is embedded to the south beneath the outcrop of the impervious Fleming clay, which in turn disappears beneath the Lissie gravel. (See Pl. I, in pocket.) The geologic structure is favorable for flowing wells and they are scattered over the county.

Two artesian reservoirs are available in the county—the Catahoula (see Pl. VIII) in at least the northern half and the Lissie reservoir (see Pl. IX, in pocket) in the southern half, where the Catahoula is too deeply buried.

Yegua formation.—On the Graham survey, in the northern portion of Jasper County, a well near the Graham saline produced a flow of salty water from a sand at 1,229 to 1,241 feet in the Yegua formation. The salinity of the water of this well may be due to the saline, which probably brings salt water from great depths, whereas the Yegua reservoir near by may yield fresh water. But as abundant good water may be obtained at less depths in the Catahoula sandstone, it is not expedient to try for fresh supplies in the Yegua to depths exceeding 1,000 feet. Deep wells are more apt to yield flows and to yield much more water than shallower wells, and from the sanitary standpoint they are superior; but they are costly and are more apt to yield saline supplies, unsuitable for steaming and for irrigation. The choice of reservoirs, therefore, must depend on local conditions. The Yegua reservoir is available only in the extreme northern limits of the county. (See Pl. VII, in pocket.)

Catahoula sandstone.—That the Catahoula sandstone will yield abundant potable water over nearly the entire northern half of the county is shown by experiments on the Conn League, 4 miles east of Rockland (see fig. 17, p. 347), where a flow was obtained from a sand at 76 feet (well No. 634); at Lewis Ferry (well No. 637); at Horger, where a flow (reported as slightly salty) was obtained from sands at 189 to 192 and 219 to 220 feet; at a point 3 miles south of Jasper, where a flow was obtained at 275 feet; and at Kirbyville, where a strong flow of potable water was obtained at 1,312 to 1,346 feet. The area

of flow in the northern part of the county is confined to the valleys, but widens to the south.

Marine Miocene.—The marine Miocene beds, which derive their water from the overlying water-logged sands of the Lissie gravel, doubtless supply the flowing wells in the southern half of Jasper County. The sands that supply the flowing wells near Wiess Bluff (Nos. 622 to 624), depths 1,060 and 1,100 feet, are probably Miocene. In this area the marine Miocene sands present favorable probabilities to depths not exceeding 1,200 feet. They thin rapidly toward the north (see section B-B', Pl. I), and the depths to which they may be exploited decrease in the same direction. North of Call Junction they are absent.

Lissie gravel.—In the southern half of the county the Lissie gravel will probably yield flows in the Neches River bottoms. At best, however, these sands are not over 500 or 600 feet thick on the southern county line, and they decrease in thickness toward the north. Wells over 600 feet deep in this region will not draw from them.

WELL DATA.

Data on the wells of Jasper County appear in the following table:

Wells and springs in Jasper County, Tex.

No.	Location. Survey, headright, or street.		Owner.	Driller.	Authority.	
621	Horger, 2½ miles		J. A. Bohler	Henderson & Cross.	J. A. Bohler.	
622		vey.	Wiess & Sanders		J. W. Sanders.	
623	Wiess Bluff, lo- cated near well No. 622.		do	,	Do.	
624	Wiess Bluff, 4 miles northeast.		do		Do.	
625			Alexander Gilmer Lumber Co.	Jake Giles	Max D. Almond.	
626 627	Kirbyville	Houston & Texas Central R. R. survey No. 6.		W. T. Arnett	T. U. Taylor,a W. T. Arnett.	
628	Browndel, 2 miles northeast.		H. B. Falls		Ben Powell.	
629	Jasper, 3 miles		Seale farm		Prof. F. C. Thiele.	
630			Radium Oil Co	Andrew Williams	Radium Oil Co.c	
631		JosephConnLeague		• • • • • • • • • • • • • • • • • • • •	J. P. Mettauer.	
632	Rockland, 4 miles	do				
633	do	đo			Do.	
634	do	do			J. P. Mettauer.	
635	Rockland, 2 miles north.	J. H. Graham survey, near south line.				
636	do	J. B. Pate survey, near northwest corner.	do		Do.	
637	Lewis Ferry, 2	M. Walker survey.	H. Ralph	Guffey Oil Co	H. Ralph.	

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, pp. 49-50.

b Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No.

<sup>282, 1906,</sup> p. 73.

c Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 162.

l*o.	Diameter of well.	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water above (+) or below (-)	Yield min	d per ute.	
	well.		surface.	bearing strata.	ground.	Pump.	Flow.	
	Inches.	Feet.	Feet.	Feet. (15 to 20	Feet.	Galls.	Galls.	
€Л	6	1,400		219 to 220	-15 Floweddo+30	Many.	Many.	
(33 (33	8	1,211		(1,048 to 1,062 1,114 to 1,211 1,060	+10 (?) +12		165. 80.	
€74	6	1,084		990 to 1,012. (1,037 to 1,077 1,193 to 1,223	+10 }		85.	
€35	8	1,320	±350	11,251 to 1,262	-22			
€35 €37	4	1,495		1,290 to 1,320 82 to 212 (300 to 332 538 to 678	No flowdoFlows			
£38	***************************************			[1,312 to 1,346 a	+25 No flow		200. 6.	
(39 (39	12 to 4	1,471 1,520 1,200		(40 to 60 (275 720 to 730	Flow			
હ્ય હ્યુ હ્યુ	8				Flows			
€34 €35	8	76 1,243		76	Flows		Small.	
€₹₿		2,007		/55 to 60	No flow			
£37	10	2,300	±150	650 to 800	+22			
] `` ) <b>.</b>	Source of	supply.	Quality.		Remarks.			
••	Catahoula		Fresh			1		
CAI	do		a Brackish do	temperature 6	his water; well 55° F.; completed	drilled 1, 1903.	10r 011;	
C32	Marine Miocene	(?)	Sulphurdo	Used for stock pleted, 1905 (I Well No. 3.	and for truck	irrigatio	n; com-	
C34 C35	do. (?) do. (?) Cook Mountain	i	(a)	Used partly for (No. 2).	truck irrigation; combined yiel	•		
(°5	man, and Wi	lcox.	Good	last sands pu	mps 60 gallons a	minute.	me ema	
637 630	Catahoula		Potable a		wo wells; comple	ted, Jan.	12, 1907.	
6.38 6.38	(Lissie Catahoula (?)		Iron and sulphur.	Oil test well.				
632 632	do.(?)		SoftSalty a	Oil test well; co Oil test well (no Spring at old sa	ear Tar well): co	mpleted,	, 1903.	
€35 €35	Catahoula {do Yegua		BrineSoftSalty a	Tar well; drille	Spring at old salt works. Old salt works; known as Doom's saline. Tar well; drilled in 1866; not in use. (Drilled for oil near the Graham saline; abandoned. (Well No. 6 on fig. 17, p. 347.) On a hill. (Well No. 5 on fig. 17, p. 347.)			
636 €37	Catahoula		Potable (?) (?)		ell No. 5 on fig. 1 abandoned; com			
	Wilcox		Slightly salty			p.000u, 1		
Ī		_ **						

a For analysis, see table facing p. 110.

## DESCRIPTIVE NOTES.

# **621.** Section of well on the J. A. Bohler survey, 2½ miles northeast of Horger, Tex. [Supplied by R. W. Henderson, of Cleveland, Ohio.]

[supplied by 16. W. Henderson, of Claverand, Onto.]		
Catahoula sandstone:	Fee	et.
Red clay	0-	15
Fine white sand (water bearing; fresh)	15-	20
Soft white "limestone" ("gypsum or chalk")	20-	62
Green shale	62-	65
Mixed streaks of sandstone and "limestone"	65-	86
Shale	86-	88
Hard sandstone	88	92
Soft sandstone	92-	104
Greenish shale	104-	128
White sand	128-	131
"Limestone"	131-	140
Green shale	140-	144
Green shale with "limestone" interbedded	144-	176
Tough blue clay	176-	182
"Limestone;" water-bearing; (cased and baled, but		
could not lower water over 40 feet; water rose to 15		
feet of surface; baled before casing was set)	182-	192
Fine-grained rock (quartzitic sandstone; of great grind-		
ing power; could not penetrate with rotary)	192-	195
Green shale.	195-	219
White sand (artesian flow and some gas; water brackish).	219-	220
Green and blue shale with streaks of "limestone"	220-	306
Fine gray sand	306-	312
Blue clay	312-	321
Blue shale.	321-	326
Shale and sand in streaks.	326-	335
Gray sand (bad odor)	335-	345
Blue shale	345-	348
Fine gray sand	348	360
Sand and shale	360-	365
"Limestone;" soft		
	365-	380
Blue clay and shale	380-	389
White sand, fine grained	389-	415
Blue clay and shale	415-	425
"Limestone"	425-	435
Blue shale	435-	450
"Limestone"	450-	462
Fine white sand with good artesian flow; water brackish.	462-	473
Blue shale	473-	483
Limestone with sheets of sand	483-	509
Fine white sand	509-	524
Soft sandstone	524-	529
Catahoula sandstone and Jackson formation:		
Sand and soft shales; strong artesian flow at about 660		
feet; water rose 30 feet above surface as casing was	<b></b> -	
pulled	529-	991
Soft rock	991-	992
Sand	992- 9	993?
Jackson and Yegua formations:		
Soft bluish shale; caved considerably	993?-1,	, 400

"Set 8-inch casing at 365 feet; always had fair artesian flow of brackish water."

J. S. Bean, postmaster at Horger, writes: "This well was bored for oil by the Cleveland & East Texas Oil Co., of Cleveland, Ohio, They found very little oil. The well out in the piney woods where it is useless, save to water range stock. They are very and of the water \* \* \*. There is a strong flow of gas from this well, enough to ignite and burn over the well."

622. Section of Wiess & Sanders well No. 1, 2 miles north of Wiess Bluff, Tex.

•	-	•
. [Supplied by J. W. Sanders.]	77	_
Fine sandy loam	Fee O-	ւ. 2
Red clay.	2-	25
Lissie gravel and marine Miocene beds:	2-	20
White sand	25-	75
	25 <del>-</del> 75-	75 96
Yellow clay	75 <del>-</del> 96-	90 129
Fine blue sandYellow clay	129-	156
•	-	173
White sand	156-	
Yellow clay	173-	225
Fine blue sand	225-	252
Hard yellow clay	252-	386
White sand	386-	476
Blue clay	476-	557
Blue sand	557-	579
Hard blue clay	579-	589
Coarse white sand	589	638
Blue clay	638	656
Fine blue clay	656	686
Hard blue clay	686-	705
Coarse white sand	705	760
Hard blue clay	760	769
Soft blue clay	769-	794
White sand	794–	804
Hard blue clay	804-	824
Fragmentary sandstone	824-	828
Hard blue clay	828-	910
Rotten sandstone	910-	916
Blue clay	916-	923
White sand	923	945
Hard blue clay	945-1	012
Coarse white sand	1,012-1,	031
Fine gravel	1,031-1	048
Coarse gravel (water bearing)	1,048-1	062
White sand		
Blue clay	1, 096-1	, 114
White sand (water bearing)	1, 114-1	211

## 624. Section of Wiess & Sanders well No. 2, 4 miles northeast of Wiess Bluff, Tex.

		t.
Fine sandy loam	0-	2
Yellow clay		6
Yellow sand	6-	18
Gray clay	18-	27

sie gravel and marine Miocene beds:	Fee	
White sand	27-	50
Yellow clay	50-	83
Fine blue sand	83-	117
Blue clay	117-	152
White sand	152-	173
Blue clay	173-	234
Fine blue sand	234-	264
Blue clay	264 -	295
Fine blue sand	295-	356
Gray clay	356-	426
White sand	426-	520
Blue clay	520-	583
Fine blue sand	583-	620
Blue hard clay	620-	631
Coarse white sand	631-	684
Blue clay	684-	697
Fine blue sand	697-	718
Soft stone	718-	756
Hard blue clay	756-	768
Coarse white sand, loses water rapidly	768-	799
Hard blue clay	<b>79</b> 9–	853
Unable to tell the strata, drills like oil strata	853-	868
Hard blue clay	868-	936
Fine blue clay	936-	949
Hard blue clay	949-	990
White sand, water bearing	990-1	,012
	1, 012-1	039
Hard blue clay	1,039-	

## 625. Section of Alexander Gilmer Lumber Co.'s well at Remlig, Tex.

[Furnished by the company.]		
	Feet	t.
Soil	0-	4
Clay	4-	18
Sand	18	20
Blue gumbo and shale	20-	382
Rock	382-	384
Blue gumbo and shale	384-	460
Rock	460-	461
Blue gumbo and shale	461-	511
Rock	511-	513
Blue gumbo and shale	513-	565
Sand	565-	573
Blue gumbo and shale	57 <b>3</b> -	603
Rock	603-	604
Blue gumbo and shale	604-	610
Rock	610-	613
Blue gumbo and shale	613-	885
Close blue sand	885-	925
Blue gumbo and shale	925-1,	037
Blue water sand (strainer)	1, 037-1,	077
Gumbo and shale		087
Rock	1, 087-1,	089

	Feet.
Brown shale and gumbo	1, 089-1, 123
Rock	1, 123-1, 125
Brown shale and gumbo	1, 125-1, 182
Rock	1, 182-1, 183
"Coal" (lignite)	1, 183-1, 187
Brown shale and gumbo	1, 187-1, 193
Blue water sand	1, 193-1, 223
Brown shale and gumbo	1, 223-1, 251
Blue water sand:	1, 251-1, 262
"Coal" (lignite)	1, 262-1, 265
Rock	1, 265-1, 268
Blue water sand	1, 268-1, 285
Brown shale and gumbo	1, 285-1, 290
Blue water sand (strainer)	1, 290-1, 320

Casing used, 1,087 feet of 8-inch and 233 feet of 6-inch; strainers at 1,037 to 1,077 and 1,290 to 1,320 feet.

The formations penetrated represent the Catahoula, Jackson, Yegua, Cook Mountain, and probably Mount Selman and Wilcox.

## 626. Section of well at Kirbyville, Tex.

Lissie gravel:	Feet.
Yellow clay	0- 17
Yellow sand	
Coarse white sand	34- 54
Sand and gravel	54-82
Water sand	82-212
Blue clay	212-227

## 627. Section of Kirbyville Oil Co.'s well No. 1, on the Houston & Texas Central Railroad survey No. 6, 1½ miles east of Kirbyville, Tex.

Red and white joint clay       1- 47         Blue sand       47- 199         Sulphur and shale       199- 247         Soapstone rock       247- 248         Gray sand       248- 277         Sand and shale; oil seepage       277- 299         Soapstone rock       299- 300         Water sand       300- 332         Gumbo       332- 337         Blue hard rock       337- 338         Blue and brown shale       338- 445         Blue sand       445- 495         Soapstone rock       495- 497         Hard blue shale       497- 535         Blue marl       535- 538         Water sand; artesian flow       538- 678         Gumbo       678- 696	[Furnished by Mr. W. T. Arnett, driller.]		
Blue sand       47- 199         Sulphur and shale       199- 247         Soapstone rock       247- 248         Gray sand       248- 277         Sand and shale; oil seepage       277- 299         Soapstone rock       299- 300         Water sand       300- 332         Gumbo       332- 337         Blue hard rock       338- 338         Blue and brown shale       338- 445         Blue sand       445- 495         Soapstone rock       495- 497         Hard blue shale       497- 535         Blue marl       535- 538         Water sand; artesian flow       538- 678         Gumbo       678- 696			·•
Blue sand       47- 199         Sulphur and shale       199- 247         Soapstone rock       247- 248         Gray sand       248- 277         Sand and shale; oil seepage       277- 299         Soapstone rock       299- 300         Water sand       300- 332         Gumbo       332- 337         Blue hard rock       338- 338         Blue and brown shale       338- 445         Blue sand       445- 495         Soapstone rock       495- 497         Hard blue shale       497- 535         Blue marl       535- 538         Water sand; artesian flow       538- 678         Gumbo       678- 696	Red and white joint clay	1-	47
Soapstone rock       247- 248         Gray sand       248- 277         Sand and shale; oil seepage       277- 299         Soapstone rock       299- 300         Water sand       300- 332         Gumbo       332- 337         Blue hard rock       337- 338         Blue and brown shale       338- 445         Blue sand       445- 495         Soapstone rock       495- 497         Hard blue shale       497- 535         Blue marl       535- 538         Water sand; artesian flow       538- 678         Gumbo       678- 696		47-	199
Gray sand       248- 277         Sand and shale; oil seepage.       277- 299         Soapstone rock.       299- 300         Water sand.       300- 332         Gumbo.       332- 337         Blue hard rock.       337- 338         Blue and brown shale.       338- 445         Blue sand.       445- 495         Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Sulphur and shale	199-	247
Sand and shale; oil seepage.       277- 299         Soapstone rock.       299- 300         Water sand.       300- 332         Gumbo.       332- 337         Blue hard rock.       337- 338         Blue and brown shale.       338- 445         Blue sand.       445- 495         Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Soapstone rock	247-	248
Soapstone rock       299-300         Water sand       300-332         Gumbo       332-337         Blue hard rock       337-338         Blue and brown shale       338-445         Blue sand       445-495         Soapstone rock       495-497         Hard blue shale       497-535         Blue marl       535-538         Water sand; artesian flow       538-678         Gumbo       678-696	Gray sand	248-	277
Water sand.       300- 332         Gumbo.       332- 337         Blue hard rock.       337- 338         Blue and brown shale.       338- 445         Blue sand.       445- 495         Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Sand and shale; oil seepage	277-	299
Gumbo.       332– 337         Blue hard rock.       337– 338         Blue and brown shale.       338– 445         Blue sand.       445– 495         Soapstone rock.       495– 497         Hard blue shale.       497– 535         Blue marl.       535– 538         Water sand; artesian flow       538– 678         Gumbo.       678– 696	Soapstone rock	299-	300
Blue hard rock.       337- 338         Blue and brown shale.       338- 445         Blue sand.       445- 495         Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Water sand	300-	332
Blue and brown shale.       338- 445         Blue sand.       445- 495         Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Gumbo	332-	337
Blue sand       445- 495         Soapstone rock       495- 497         Hard blue shale       497- 535         Blue marl       535- 538         Water sand; artesian flow       538- 678         Gumbo       678- 696	Blue hard rock	337-	338
Soapstone rock.       495- 497         Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Blue and brown shale	338-	445
Hard blue shale.       497- 535         Blue marl.       535- 538         Water sand; artesian flow       538- 678         Gumbo.       678- 696	Blue sand	445-	495
Blue marl	Soapstone rock	495-	497
Water sand; artesian flow.       538- 678         Gumbo.       678- 696	Hard blue shale	497-	535
Gumbo	Blue marl	535-	538
	Water sand; artesian flow	538	678
<del></del>	Gumbo	678-	696
Hard blue rock (sandstone)	Hard blue rock (sandstone)	696-	697
Blue and brown shale; oil signs	Blue and brown shale; oil signs	697-	770
Blue marl; set 6-inch casing at 786 feet		770-	786
Blue marl		786-	788

	F	eet.
Hard, blue rock (sandstone)	788–	790
Sand; oil seepage	790-	799
Blue soapstone rock	799-	802
Blue and yellow shale	802-1,	269
Gumbo; set 4-inch casing at 1,303 feet	269-1,	303
Gumbo	303-1,	312
Mineral water sand; artesian flow	312-1,	346
Gumbo	346-1,	352
Blue shale	352-1,	363
Blue gumbo	363-1,	382
Blue and purple shale	382–1,	495

The formations penetrated represent the Lissie, Dewitt?, Fleming, and Catahoula.

## 629. Section of Seale farm well, 3 miles south of Jasper, Tex.

[Taken by Prof. F. C. Thiele, of Beaumont.]	T/a	-4
Sand	Fe 0-	40
Water sand	40-	60
Sand and sandrock	60-	150
Blue clay and sand; at 275 feet, artesian water and gas; at	•	200
250 feet, oil showing.	150-	410
Limerock	410-	420
Blue clay	420-	520
Limerock	520-	525
Gumbo and sand	525-	675
Limerock	675-	681
Gumbo	681-	704
Sand; oil showing	704	727
Limerock	727-	730
Gumbo and shale	730-	758
Dolomitic rock, pyrites, quartz, sand; oil showing	758-	767
Dolomitic rock, pyrites, quartz, sand, yellow clay; oil		
showing	767-	786
Quicksand, dolomitic rock, gumbo	<b>786</b>	808
Gumbo, shale, gravel, dolomitic rock, quicksand, iron		
pyrites; oil showing	808-	832
Dolomitic rock, quicksand, yellow clay, lignite (?); slight		
oil showing	832-	853
Hard gray clay, calcareous concretions, limerock, pyrites	853–	930
Fine quicksand, concretions, much fine pyrites; splendid		
oil showing	930-	
Shale, fine quartz sand, dolomitic rock, iron oxide, calcite.	941-1	
Fine white sand, pyrites, shale, large amount of limerock		
Fine white sand, pyrites, shale, some limerock	1,060-1	, 070
Shale, variegated pebbles, chips of flint rock, limerock,		
and plenty of pyrites.	1,070-1	, 072
Extremely fine gray sand, shell fragments, very fine white quartz, black carbonaceous matter, some clay and lime-		
stone; oil showing very good	1 079 1	005
Fine gray sand, lime concretions, some white quartz, black	1,012-1	, 000
carbonaceous particles, considerable iron oxide	1 095_1	116
Fine gray sand, lime concretions, white quartz, black car-	1,000-1	,
bonaceous matter, magnetic iron oxide in abundance;		
oil showing good	1 116-1	128
on showing good	., 110-1	, 140

	Feet.
Sandrock; white quartz	1, 128-1, 170
Sandrock; gas and oil showing	1, 170-1, 190
Fine gray sand, carbonaceous particles, magnetic iron oxide.	1, 190-1, 270
Bluish-gray clay, very fine sand, black particles, magnetic	
iron, quartz	1, 270-1, 320
Very hard blue shale	1, 320-1, 471

The formations penetrated represent the Lissie, Fleming, Catahoula, and Jackson.

630.1 Section of Radium Oil Co. well, 14 miles northwest of Jasper, Tex.

	Fee	t.
Soft blue (or dark gray) shale and limestone	100-	200
Hard blue shale with sandstone to 250 feet, containing py-		
rites below	200-	300
Soft blue shale with limestone	300-	720
Sand; water-bearing	720-	730
Soft blue gumbo	730-	935
Soft blue gumbo (dark sandy clay) containing lignite	935-	945
Soft, very sticky gumbo	9451,	250
Soft blue shale	1, 250-1,	300
Hard blue rock, described as a kind of sandstone with sea		
shells	1, 300-1,	375
Soft blue shale	1, 375-1,	<b>520</b>

Rig used, rotary. Casing used, 63 feet of 12-inch, 683 feet of 8-inch. Not a show of oil.

The formations penetrated represent the Catahoula, Jackson, Yegua, and Cook Mountain.

635. Section of Kountze Bros. well No. 6, near the south line of the J. H. Graham survey, near Rockland, Tex.

[Furnished by E. T. Dumble.]		
•	Fee	t.
Red clay sand	0-	65
Catahoula sandstone:		
Dark-gray loose sand, artesian flow, salt	65	85
Dark-gray sandrock	· 85	105
Blue gumbo and shale	105	175
Blue gumbo	175	<b>263</b>
Green shale	263-	275
Blue gumbo	275	300
Green shale	300-	490
Green marl (bowlder)	490-	535
Green marl	535-	615
Dark-blue sand	615	630
Dark-gray sand.	630-	655
Jackson formation:		
Dark-gray shale	655	672
Green shale	672-	692
Green shale with shell	692-	765
Yegua formation:		
Dark-gray sand; good oil show	765-	784
Green marl	784-	800

<sup>&</sup>lt;sup>1</sup> Fuller, M. L., and Sanford, Samuel, Bull. U. S. Geol. Survey No. 298, 1906, p. 278.

 $<sup>14926^{\</sup>circ}$ —wsp 335—14——17

Yegua formation—Continued. Green shale with hard streaks. Green marl with shell. Green marl with rock. Sandrock. Green marl. Dark-brown shale Green marl Loose and gray sand; oil; artesian flow salt water.	1, 120–1, 1, 200–1, 1, 208–1, 1, 229–1,	835 980 118 120 200 208 229 241	
Green shale	, ,		Tex.
[Furnished by E. T. Dumble.]			
• •	Feet		
Surface clay	0 15	15 55	
Green shale	10-	90	
Selman (?) formations:			
White water sand	55-	60	
Hard dark-gray sand		86	
Green shale	86-	107	
Dark-gray water sand	107-	140	
Green shale	140-	405	
Blue gumbo	405-	485	
Green shale	485	570	
Dark green sandstone	570-	573	
Green shale	573-	660	
Green shale with shells		817	
Dark-gray rock			
Green shale	,		
Green shale with shell			
White sandrock			
Green shale	, ,		
Dark-gray sand			
Green shale and shells.			
Dark-green shale and sand			
Green shale	1, 050-2,	007	
<b>637.</b> Section of Ralph well No. 1, on the M. Walker headright, 2 Ferry, Jasper County, Tex.	miles wes	st of	Lewis
[Furnished by the J. M. Guffey Petroleum Co.]			
	Fee		
Clay		20	
Catahoula, Jackson, Yegua, Cook Mountain, Mount Selman, and Wilcox formations:			
Sand	20-	45	
Gravel	45-	60	
Sand and water flow		80	
Soapstone		140	
Sand		160	
Rock		180 200	
Gumbo Sand		220	
Gumbo		240	
Sand		350	
None		550	

Catahoula, Jackson, Yegua, Cook Mountain, Mount Selman,		
and Wilcox formations—Continued.	Fee	t.
Gumbo and gravel	350-	400
Shale	400-	420
Sand and gravel	420-	460
Gumbo	460-	540
Shale	540-	650
Sand, gravel, water flow; little gas	6 <b>50</b> -	800
Soapstone	800-	850
Sand	850-	940
Gumbo	940-1	000
Loose shale	1, 000–1	150
Gumbo	1, 150-1	500
Sand and gravel	1, 500-1	550
Gumbo, gravel, and bowlders	1, 550-1	715
Rock	1, 715-1	720
Gumbo	1, 720-1,	760
Rock	1, 760-1	770
Gumbo	1, 770–2,	000
Sand	2, 000-2,	040
Coarse gravel and shale	2, 040-2	100
Soft rock and gravel	2, 100–2	230
Hard gravel and water sand	2, 230–2	277

The reported presence of numerous gravel beds in this section is in marked contrast with their absence in other wells in the immediate vicinity, and the accuracy of the section is questionable.

#### JEFFERSON COUNTY.

## GEOLOGY AND HYDROLOGY.

The Beaumont clay outcrops in the greater part of Jefferson County, but toward the coast is overlain by sands and clays of Recent origin. Beneath the Beaumont clay lies the Lissie gravel which dips about 35 feet to the mile. (See Pl. I, in pocket.)

Marine Miocene.—The marine Miocene beds will produce flows in Jefferson County wherever tapped, but the water will nearly always be salty.

Lissie gravel.—The sand and gravels of the Lissie supply most of the wells of Jefferson County. They will yield flows over all the area, and if not entered at too great depth or too near the coast or in too close proximity to a dome they will supply water suitable for domestic use, steaming, and irrigation. (See Pl. VII, in pocket.)

At Hampshire a sand at 207 to 250 feet below the surface (well No. 673) supplies a flowing well used for rice irrigation. At Fannett sands at 600 feet (well No. 680a) yield water described as slightly sulphurous. At Stowell, near the coast, the water is potable in sands at 120, 210, and 260 feet, but nonpotable and unfit for use at 580 feet. At Nome water suitable for use in locomotive boilers comes from 642 to 692 feet. At Beaumont water suitable for drinking can be found as far down as 630 to 650 feet, but salt water is found in a sand at 1,150

feet (well No. 661). At Spindletop and in the surrounding regions artesian flows are encountered at various depths. Within the limits of the producing oil field a zone of fresh water is encountered at depths varying from 140 to 360 feet. (See fig. 16.) Beneath this fresh-water zone all the water is too salty for use. The salt water is sealed off from the upper fresh-water zone by impervious clay.

In the regions surrounding the oil field, the waters are fresh to much greater depths. Thus in the Allyne well (No. 651) a fresh flow was

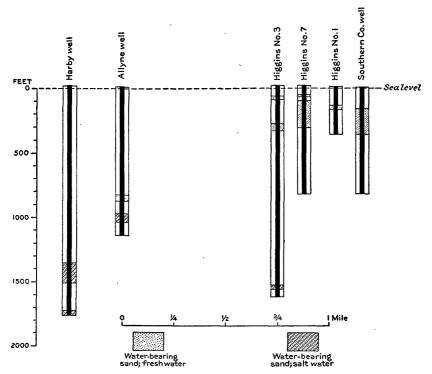


FIGURE 16.—Section showing the water-bearing sands in the Spindletop wells.

struck at a depth of 850 to 882 feet. Doubtless the Spindletop water has risen from lower levels.

At Sabine, on the coast, the water is salty in all sands encountered. Sands occur at 60 to 175 feet, at 452 to 498, and at 1,035 to 1,065 feet.

Flows from the Lissie gravel and Beaumont clay may therefore be expected over all Jefferson County. In a strip along the coast 8 or 10 miles wide salt water may be expected at all depths. Under the mounds (Spindletop and Big Hill are the only mounds in the county thus far known) (see fig. 6, p. 85), salty and impotable waters may be looked for at 100 to 300 feet. In the remainder of the county the sands can be safely exploited to depths not exceeding 600 feet south of Beaumont and not exceeding 1,100 feet north of Beaumont, the

depth to salt water always decreasing coastward. At Beaumont potable supplies will be available at depths not exceeding 500 to 600 feet.

#### WELL DATA.

Details of the wells of Jefferson County appear in the following table:

Wells and springs in Jefferson County, Tex.

No. a	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
638	Spindletop		Spindletop Power	Johnson Bros	J. W. McCarley.
639	Spindletop, north.	East side of J. W. Bullock League.	Co. Bayou City		Wm. Kennedy.b
640	Spindletop, north- west.	J. W. Bullock League.	Harby		Do.c
641	Spindletop, north- east, on Smith Island in Neches River.	Plomand survey	· · · · · · · · · · · · · · · · · · ·		D <b>o.</b> <i>d</i>
642		Hog-Swayne tract.	Ira O. Wyse, Beaumont Oil		D0.8
643	do	do			D0.e
644	Spindletop, near	Lot 2, Veatch survey.	Slaughter- Masterson.		Do.f
645	do	Lot 36. Gladys	Treadway		Do.g
646	Spindletop		Denver - B e a u - mont Oil, Tank & Pipe Line Co.		N. M. Fenneman.
647 648	do	Block 23	Southern Co Geyser - Kalten- bach.		$\begin{array}{c}  ext{Do.}\hbar \\  ext{Wm. Kennedy.}i \end{array}$
649	Spindletop, south- west.	J. Pivitot survey			Do <i>i</i> .
650	Spindletop, east	Bullock League	United States Co		$\mathrm{Do}.i$
651	Spindletop, near	Block 28, Bullock League.	Allyne		Do.k
652	Spindletop	Louguo	Higgins Oil & Fuel Co.	••••••	W. B. Phillips. $l$
653	Spindletop, near southern margin of pool.		do	•••••••	Wm. Kennedy.m
654	Spindletop		do		N. M. Fenneman.n
655 656	n no	1	i do	ì	1 130.0
000	do	survey.	Petroleum Co.	Hamm Bros	w.B. Philips.P
658	do		Heywood Oil Co		Do.q Do.r
659	Beaumont, south-	Chaison Place		J. W. McCarley	
660	Beaumont, 3½ miles north.	H. R. Williams survey.	try Club.	•	_
661 662	Beaumont, 1 mile west.	2210 Calder Ave- nue.	J. F. Keith	Jake Giles	J. F. Keith.

west. nue.

a For additional data, see notes following this table.
b Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull.
U. S. Geol. Survey No. 212, 1913, pp. 93-95.
c Idem, pp. 95-97.
d Idem, p. 25, 104.
c Idem, p. 25, 79.
f Idém, pp. 97-99.
f Idém, pp. 99-100.
h Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No.
282, 1906, pp. 22, 23.
d Hayes, C. W., and Kennedy, William, op. cit., pp. 74-75.
f Idem, pp. 101-102.
h Hayes, C. W., and Kennedy, William, op. cit., pp. 100-101.
l Phillips, W. B., Texas petroleum: Bull. Univ. Texas No. 5, 1901, p. 73.
m Hayes, C. W., and Kennedy, William, op. cit., pp. 76-77.
f Fenneman, N. M., op. cit., pp. 20-21.
Idem, pp. 21-22.
P Phillips, W. B., op. cit., p. 70.
f Idem, p. 74.
f Idem, p. 75.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
663	Beaumont, 171				N. H. Darton.a
63a	miles southwest.  Beaumont, at courthouse.		Jefferson Co		T. U. Taylor.b
64	Beaumont	• • • • • • • • • • • • • • • • • • • •	Co		A. Deussen.
365	Beaumont, Gulf, Colorado & San- ta Fe Ry. sta- tion.		Gulf, Colorado & Santa Fe Ry.		Wm. Kennedy.c
366	Beaumont, south- west.	Bullock League, southwest cor- ner.	Almaden		Do.d
367	Beaumont, near	David Brown survey.	Caswell		Do. e
568	do	International & Great Northern R. R. lands, sec.	Gulf Coast Oil & Land Co.		Do.f
669	Beaumont, 5 miles west.	Texas & New Or- leans R. R.	American Oil Co		Do.g
670	Beaumont, 22 miles southwest.	lands, sec. 101. Texas & New Orleans R. R.			Do. <b>A</b>
671	Beaumont, 9 miles north, near Pine Island Bayou.	lands, sec. 56. D. Easley survey	Sanger		Do.i
672	Hampshire, 1½ miles south.		H. C. Wheeler		T. U. Taylor.b
673			do		Do.b
674	do		,		1 50%
675	Hampshire, 6 miles east.			1	J. G. Garland.
676	Hampshire, 1½ miles north.		A. J. Snouffer		
677 678	Hampshire Nederland, 1 mile northeast.	Carroll survey	Sun Oil Co	James Clark	N. M. Fenneman. J. Edgar Pew.
679	Fannett, 5 miles south of post of- fice.	Burrell League	Y. Mayumi	W. J. Giles	Y. Mayumi.
680			Bigham Bros		Postmaster.
680a 681	Fannett, 3 miles west.		H. Monvert J. P. Landrum	F.A. Schauman.	Do. N. M. Fenneman.
<b>682</b>	Fannett, 13 miles				O. D. Baker, post master.
683 684 685	Big Hilldo Hildebrands Bay- ou, Jefferson	Grange League			Wm. Kennedy. l N. M. Fenneman. Do.m
686	Stowell, 2 miles	Texas & New Or- R. R. No. 159.	Texas Land & Irrigation Co.		Chas. M. Lowe.
687 688	do	R. R. No. 159. dodo	do		Do.
689 690	Port Arthur, 2½ miles west.		J. McManus Port Arthur Oil Co.		T. U. Taylor.b William Ken nedy.n

a Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey, No. 149, 1905, p. 149.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper No. 190, 1907,

p. 31. 1. 31.
c Hayes, C. W., and Kennedy, William, op. cit., p. 61.
d Idem, p. 91.
d Idem, p. 93.
f Idem, p. 92.
g Idem, pp. 88-90.
h Idem, pp. 87-88.
f Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas No. 16, 1902, p. 17.
k Fenneman, N. M., op. cit., p. 79.
Hayes, C. W., and Kennedy, William, op. cit., p. 126.
m Fenneman, N. M., op. cit., p. 78.
Hayes, C. W., and Kennedy, William, op. cit., p. 112.

692 Port Ar 706 693 Port Nemorth 694 Sabine. 695 Voth 696do. 697 China, north 698 China, north 699 Nome. 700 Nome, west. 701 Nome. 702 Nome, south 703 Pine Isl 8 south 704 Pine Isl 9 Sabine 707 Sabin miles 707 Sabin miles 709 Sabin miles 709 Sabin miles 709 Port Ar 712 713 715 716 717 718 719	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
692 Port Ar 693 Port Ne 694 Sabine. 695 Voth. 696 China, north 698 China, north 698 China, north 698 China, north 698 China, north 698 China, north 698 China, north 698 China, north 698 China, north 700 Nome, west. 701 Nome. 702 Nome, south 703 Pine Isl south 704 Pine Isl south 705 Sabin 706 Sabin miles 707 Sabin 707 Sabin 708 Sabin 709 Sabin miles 709 Sabin 710 711 712 713 714 715 716 717 717 718	Arthur, 3		Port Arthur Mineral Water Co.		Postmaster.
695 Voth  696  697  698  698  699  700  700  702  702  703  704  705  705  706  707  708  709  700  701  702  703  704  705  706  707  708  709  709  709  700  701  702  703  704  705  706  707  708  709  709  709  700  700  701  702  703  704  705  706  707  708  709  709  700	Arthur		Natatorium Nederland Oil Co	W. H. Derr	T. U. Taylor.a R. G. Fisher, as- sistant postmas-
696do. 697 China, north 698 China. 699 Nome. 700 Nome. 701 Nome. 702 Nome, 703 Pine Isl south 704 Pine Isl south 706 Sabin miles 707 Cabin 708 Sabin miles 707 Sabin 709 Sabin 700 Sabin 700 Sabin 701 702 Sabin 703 Sabin 704 Sabin 705 Sabin 707 Sabin 708 Sabin 709 Sabin 709 Sabin 709 Sabin 709 Sabin 700 Sabin 700 Sabin 700 Sabin 701 Sabin	ne	Block 34, Division	Windsor Hotel	Gust Warnecke	ter. Postmaster.
697 China, north China. Nome. 700 Nome, west. 701 Nome. 702 Nome, south 703 Pine Isl	ı	н.	Gulf States Brick Co.		Do.
688 China.  700 Nome.  701 Nome.  702 Nome.  703 Nome.  704 South  705 Sabin  706 Sabin  707 Sabin  708 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  709 Sabin  710  711  712  713  714  715  716  717  718  718  719  710  711  712  713  714  715  716  717  718  719  710  711  712  713  714  715  716  717  718  719  710  711  712  713  714  715  716  717  718  719  710  711  712  713  714  715  716  717  717  718  719  710  710  711  712  713  714  715  716  717  717  718  719  710  710  711  712  713  714  715  716  717  717  718  719  710  710  710  711  712  713  714  715  716  717  717  718  719  710	doa, 1½ miles rtheast.		J. F. Keith J. E. Harrison		Do. A. R. Sproey.
701 Nome. 702 Nome, 703 Pine Isi 704 Pine Isi 705 Sabine 707do. 708 Sabin miles 709 Sabin miles 709 Sabin miles 710 711 Port Ar 712 713 714 715 716 7178 7179	18		John Norton A. C. Zierath		Postmaster.
701 Nome. 702 Nome, south 703 Pine Isl south 703 Pine Isl south 705 Sabine 707 Abine Namiles 707 Abine Namiles 708 Sabin miles 709 Sabin miles 710	ne, 3 miles		Chas. S. Edgar	M. F. Stollard	W. R. Ozment.b
703   south fine Isl south 703a   Pine Isl south 705a   Sabine 706   Sabine 707  do		•••••	leans R. R.	Gust Warnecke	tenance of way.
703 Pine Isl south 703a Pine Isl south 704 Pine Isl south 705 Sabine 706 Sabine 707do. 708 Sabin miles 709 Sabin miles 709 Sabin miles 710do. 711 Port Ar 712 713 714 715 716 718 719		John Blair League.	J. E. Burrows		J. E. Burrows.
703a Pine Isl north 704 Pine Isl south 705 Sabine 706 Sabin miles 707do. 708 Sabin miles 709 Sabin miles 710 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 712 11 Port Ar 713 11 Port Ar 714 11 Port Ar 715 11 Port Ar 716 11 Port Ar 716 11 Port Ar 716 11 Port Ar 7176 11 Port Ar 7176 11 Port Ar 718 11 Port Ar 719 11 Port	Island, 2 miles		J. R. Blanch	George Rainey	J. R. Blanch.
704 Pine Isl south 705 Sabine 706 Sabin miles 707do. 708 Sabin miles 709 Sabin miles 710 711 Port Ar 712 713 714 715 716 717 717 718 719	Island, 1 mile		A. Deloune		A. H. Boyt, post- master.
707do. 708 Sabin miles Sabin miles Sabin miles Tile Tile Tile Tile Tile Tile Tile Tile	Island, 3 miles		G. H. Nicholls	Chicago Well Bor- ing Co.	G. H. Nicholls.
707do. 708 Sabin miles Sabin miles Sabin miles Tabin miles Tabin miles Tabin Ta	ne Pass		Stribling		T. U. Taylor.c
708 Sabin miles Sabin miles Sabin miles Sabin miles Sabin miles Sabin miles T10 Port Ar 712 - 713 - 714 715 - 716 718 719 720	ine Pass, 3	B. F. Howard League.	Texas Oil Co		William Kennedy d
709   miles 710   Sabin miles 711   Port Ar 712 713 714		League.			postmaster.
miles	ine Pass, 6 les southwest.		• • • • • • • • • • • • • • • • • • • •		Do.
11 Port Ar 712	les west		i		Do.
713 714 715 716 718 719	Arthur				T. U. Taylor.
714			C. T. Heisig		Do. e
715 716 718 719 720			Dr. Price		Do. e
716 718 719 720			H. Aldridge		Do. e
718 719 720			— McKinney Jefferson Rice Co		Do. e
719		· · · · · · · · · · · · · · · · · · ·	Jefferson Rice Co		Do. 6
720		•••••	Jes Garland		Do. e
140	• • • • • • • • • • • • • • • • • •		J. W. Denny D. N. Coffol		Do. ¢
721 Near 1 Neche	mouth of ches River.	Joseph Grigsby League, south- east corner.	Stillwell Co		N. M. Fenneman.
722		east corner.	R. P. Carroll		T. U. Taylor.

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper No. 190, 1907, p. 31.
b Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 164.
c Taylor, T. U., op. cit., p. 32.
d Hayes, C. W., and Kennedy, William, op. cit., p. 113.
e Taylor, T. U., op. cit., p. 31.
f Fenneman, N. M., op. cit., pp. 77-78.

No.	Diameter of	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water above (+) or	Yield min	l per ute.
	well.		surface.	bearing strata.	below (-) ground.	Pump.	Flow.
638	Inches.	Feet.		Feet. 360	Feet. Flows.		Galls.
639		2,009	25	1,367½ to 1,460			
640		1,840+	20	(1,757 to 1,766 1,840	Flows		Many.
641		1,500					
642 643	8	1,036.					
644		2,250					
645		2,250	25				
646 647		1,110 982	20	169 to 355			

No.	Diameter of well.	Depth of well.	Approximate elevation of	Depth of principal water-	Height of water above (+) or below (-) ground.	Yield min	d per ute.
	weii.	<del>-</del>	surface.	bearing strata.	ground.	Pump.	Flow.
648	Inches.	Feet. 930	Feet. 25	Feet.	Feet.	Galls.	Galls.
649	••••••	2,350					
650		2,075	24		·		
651		2,015	22	(850 to 882 (1,050	Flows		Flow.
652	4	1,040	20+	140 to 160	Flows		(?).
653	6	1,006	25	l			
654		1,956	27½	83 to 98	}		
655		772	27.5+	1,527 to 1,567 /85 to 94 (114 to 324	}		
656	6 to 4	1,139	22.5	(114 to 324	,		
657	6	967	25+				
658	6	936	271+				
			-	45 to 82	(?)		
659		1,284		368 to 458 1,269 to 1,284	Flows	• • • • • • •	
			•	630 to 650	Flowed		
660		1,150	±24	1,150	do		
661	4	650	±24	630 to 650	+40		
662	6	1,034	25	1,000	+2		8.
663 663a	6-4 3	1,515 745		220, 260	Flows		20
664	9	140			do		30. 5.
665		175		120 to 175			0.
666		1,400	25				
667		1,518	30	930	••••	••••	
668 669		1,516 1,559	25 50			• • • • • • • • • • • • • • • • • • • •	
670		104		100 to 104			
671		1,419	25	6 to 156, 162 to 600			
672		230		0000	Flows	• • • • • • • •	Few.
673		250 178		207 to 250	Flows		20.
		267			do		20.
674	8	180		108 to 180	do		20.
	[[]	653		(90	do		45.
675	8	230 180	5(?)	\200 200	+7 Flows		25.
676	1	200			do		25.
677	4	2,506 620	25 (?)	000 4- 000	Flows		100
678 679	4	300	25 (1)	600 to 620	do		100.
680	8 to 6	536			+2		
680a	6	600		600	+1		Few.
681	6 to 4.5	1,191 900		640	+4		
682 683	0 10 4.5	1,400		040	T*		
684		2,496					
685					37. 0	· · · · · · · ·	
686	8	180	30	(128 to 32	No flow Flows No flow	500	5.
687	8	260	30	120	Flowsdo		
688	8	650	30	]120  210	Flowsdo		0.5
689	-	180		(580	+8 Flows	800	25. 20.
690		1.260	25(?)		110 110 110 110 110 110 110 110 110 110		
691	12-6	1,400±			Flows		
692	4½	796			do		150.
	4	1,200 (?)	30 (?) 6	60 to 175	No flow Flow		0. 7.
693 694		1 065		1 025 +0 1 065	do		Many.
694		1,065		11,000 00 1,000			
694 695	8	275					-
694 695 696	8 6.	275		600 to 700	Flows		
694 695	8 6	•	44(?)	600 to 700	Flows		
694 695 696 697 698	8 6 6	275 300 1,000		600 to 700	Flows		
694 695 696 697	8	275 300		600 to 700	Flows		•

No.	Diameter of well.	Depth of well		Depth of principal water-	Height of water above (+) or below (-)	Yield min	i per ute.
			surface.	bearing strata.	ground.	Pump.	Flow.
	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
702	8	132	35	{16 to 34	+10 inches	600	5.
703	8	100	34	80	-4		
7 <b>.3</b> a	8	1,200			0		
704 705	8	1,500 1,500	30	•••••			
706		1,486	15(?)	•••••	•••••		
707		1.050	15(?) 6(?)		Flows		
708	· · · · · · · · · · · · · · · · · · ·	1,800		• • • • • • • • • • • • • • • • • • • •		<b></b>	
709	• • • • • • • • • • • • • • • • • • • •	2,000(?) 180	•	••••••	Elama		Few.
710 711		450	• • • • • • • • • • • • • • • • • • • •		Flowsdo		40.
	[	230			do		Few.
712	{. <b></b>	180			No flow		None.
710	(	150	· ·   · · · · · · · · · · · · · · · · ·		do	•••••	Do.
713	•••••	135	·-	••••••	Flowsdo	•••••	Few. Do.
714 715		620			do		Do.
716		530			do		Do.
718	• • • • • • • • • • • • • • • • • • • •	450		• • • • • • • • • • • • • • • • • • • •	do	•••••	65.
719 720		260 306	•	• • • • • • • • • • • • • • • • • • • •	do		Few. 25.
721		1.475	20				1
722		280			Flows		25.
					<u> </u>		
No.	Source of	water.	Quality.		Remarks.		
638 639	Lissie Marine Miocene		Some sulphur a	Suitable for dri Drilled for oil;	nking; used in bo none found and	oilers. well aba	ndoned.
	(do		do	Miocene 10881	ls at 1,910 feet.	omnlete	d 1002
640	{do		do	. Post-Pliocene	none found; ( fossils at 45 feet.	ompioo	a, 1002.
641				. Island well; dri fossils at 800 f	iled tor out anani	doned.	Miocene
642				Drilled for oil.	eet. Miocene fossils a	t 1.000 fe	et.
643	• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·	. Formerly a prod	Miocene fossils a lucing oil well. o. 1 well; known oandoned.	Miocene	fossils at
644		:		1,036 feet. N	o. 1 well; known	as Plung	ger well.
645			· · · · · · · · · · · · · · · · · · ·	Oil test well: al	oandoned.		
646				Oil well (No. 1) Oil well (No. 4)			
647	Beaumont and	Lissie	· · · · · · · · · · · · · · · · · · ·	. Oil well (No. 4)	3		
648 649	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	Oil test well: b	ducing oil well. etween 2,200 an	d 9 350 f	oot grov
013			•	sandstone wi belonging to passed through	th shells and p the Catahoula gh.	yrites (p	orobably ne) was
650	(Tingia (9)		Cood				
651	(Lissie (?) (Marine Miocene		Good	Oil test well.			
652	Beaumont		Brackish	. Oil well (No. 1)	; completed Mar	. 25, 1901	. Oilat
653		į		556 feet; flow Producing oil v	of oil at 1.020 to .	1,030 feet	•
003	Beaumont	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	. Froducing on v	ven (140. 2).		
654	{Lissie		·	Oil well (No. 3)			
655	Marine Miocene Beaumont		Salty Sulphur (?)	. J			
656	Deadmont		Burphur (!)	McFadden Wel	l No. 1: this is th	ne origina	al Lucas
				"gusher." F 1,139 feet; sa	l No. 1; this is the low of oil from the water appears whausted.	depths	1,120 to is depth
657	• • • • • • • • • • • • • • • • • • • •			Oil well (No. 2)	; completed Ma to 967 feet; salt w	y 25, 1901 ater at th	l. Flow is depth
658	**			after oil was e	exhausted. wood No. 3); con of oil from 927 to	pleted :	
	(Beaumont		(?) (?)	.h			
659	Lissie Marine Miocene		(?) Salty	Drilled, 1904.			
000	(Lissie		y	Flow about 300	barrels a day.	Within a	few feet
660	Marine Miocene		Salty	of well No. 66	1.		_
661	Lissie		Salty	. Completed, 190	7; water used for	drinkin	g. 74°Tr
662 663	do. (?) Beaumont		Bany	Oil test well of	7; water used for 4; temperature of as at 240 and 400	i water, i feet.	TF.
663a							

a For analysis, see table facing p. 110.

0.	Source of water.	Quality.	Remarks.
34		Soft	Completed, 1907.
55	Beaumont (?)	5010	completed, 1201.
6	2000-0110 (1)11111111111111111111111111111111		Drilled for oil,
7	Lissie (?)	Salt	Oil test well: abandoned
8	Lissie (+)	Dail	Oil test well; abandoned. Oil test well.
9	• • • • • • • • • • • • • • • • • • • •		Dailed for all abandoned
		' <del>-</del>	Drilled for oil; abandoned. Section shows 100 feet of mottled clay above 4 fe
0	Beaumont		Section shows 100 feet of mottled clay above 4 fe
		•	of white sand.
1	Lissie		Drilled for oil.
$^2$	· · · · · · · · · · · · · · · · · · ·	 	Four wells.
3	Beaumont (?)	Good	Used for rice irrigation.
1	(Beaumont		)
	do	,	l_
4	1do		Four wells; used for rice irrigation.
	do		
5	Ao	Hand	Track for mice duning tions, compulated, 1000
6	do	naru	Used for rice irrigation; completed, 1902.
	<b></b>	,	Two wells.
7	·		Oil test well; abandoned.
8	Lissie	<sup>1</sup>	Used for drinking and in boilers; completed, 19
9	do.(?)	Salty	
30	Lissie	Sulphur	Used for rice irrigation.
0a	Lissie	Some sulphur	Completed 1902; well now owned by F Gou
- "		- Jane Sarphar	Used for drinking and for irrigation. Used for rice irrigation. Completed, 1902; well now owned by F. Gou ing, Fannett, Tex.
31		1	Oil test well.
2	T innin	6	
4	Lissie	Good	Completed, 1902; drilled for oil; well ruined in
ا ۵		1	tempt to cut casing.
3	<b> </b>	ļ	tempt to cut casing. Oil test well; abandoned.
4			Do.
35			Oil test well; two wells.
6	Recent	) <del></del>	(Used for rice irrigation; two wells; complete
, ox	Beaumont	Hard	1903.
	do	do	Two wells; used for rice irrigation.
7	[do		
8	Lissie (?)	Calter	Used for rice irrigation; completed, 1904.
9	(Lissie (1)	Salty	
	• • • • • • • • • • • • • • • • • • •		
90			Oil test well.
91		Mineral	Temperature 80° F.; well drilled for oil and fle
1			of mineral water discovered in attempting
- 1			
		i	draw casing.
92			draw casing.
92	••••••		, and the second
	(Beaumont	Salty	Drilled for oil.
93	Beaumont do	Salty	Drilled for oil.
	₹do	do	
93	{do Lissie	do	Drilled for oil. Used for tollet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.
)3 )4 )5	Lissiedo.	do	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.
)3 )4 )5 )6	{do.  Lissiedo.   Beaumont.	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used.
93 94 95 96 97	do   Lissie do   Beaumont   Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used.  Used for rice irrigation; completed, 1902.
93 94 95 96 97	{do.  Lissiedo.   Beaumont.	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used.
93 94 95 96 97 98	do Lissiedo. Beaumont Lissie	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18    strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used.  Used for rice irrigation; completed, 1902.  Drilled for oil.
93 94 95 96 97 98 99	do. Lissiedo. Beaumont. Lissie	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904.
93 94 95 96 97 98 99	do Lissiedo. Beaumont Lissie	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904.
93 94 95 96 97 98	do. Lissiedo. Beaumont. Lissie	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18   strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe
93 94 95 96 97 98 99 99 90	do. Lissie do. Beaumont Lissie Lissie	dodo	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used.  Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904.  Used for locomotive boilers; completed, Septe ber, 1906.
93 94 95 96 97 98 99	do. Lissie  Lissie  Lissie  Lissie  Beaumont  Lissie  Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used.
93 94 95 96 97 98 99 99	do. Lissie do. Beaumont Lissie Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; co
93 94 95 96 97 98 99 90 91	do. Lissie Lissie  Beaumont. Lissie  Lissie  Beaumont. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; co pleted, 1902.
93 94 95 96 97 98 99 90 91	do. Lissie  Lissie  Lissie  Lissie  Beaumont  Lissie  Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18    strainer at 1,035 to 1,065 feet.   Drilled for oil.   Surface water; not used.   Used for rice irrigation; completed, 1902.   Drilled for oil.   Oil test well; completed, 1904.   Used for locomotive boilers; completed, Septe ber, 1906.   Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.   Water not suitable for drinking.
93 94 95 96 97 98 99 90 91 93 93 93	do. Lissie Lissie  Beaumont. Lissie  Lissie  Beaumont. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18   strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; co pleted, 1902.  Water not suitable for drinking.  Drilled for oil.
93 94 95 96 97 98 99 99 90	do. Lissie Lissie  Beaumont. Lissie  Lissie  Beaumont. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18    strainer at 1,035 to 1,065 feet.   Drilled for oil.   Surface water; not used.   Used for rice irrigation; completed, 1902.   Drilled for oil.   Oil test well; completed, 1904.   Used for locomotive boilers; completed, Septe ber, 1906.   Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; copleted, 1902.   Water not suitable for drinking.   Drilled for oil.   Flowed for a short time a feet of the strain of the strain of the short time a feet of the strain of the strain of the short time a feet of the strain of
93 94 95 96 97 98 99 90 90 91	do. Lissie Lissie  Beaumont. Lissie  Lissie  Beaumont. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; copleted, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a f gallons per day; water not suited for drinking.
93 94 95 96 97 98 99 90 91 92 93 93 94	do. Lissie Lissie  Beaumont. Lissie  Lissie  Beaumont. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; colleted, 1902.  Water not suitable for drinking.  Drilled for oil.  Flowed for a short time a f gallons per day; water not suited for drinking completed, 1902.
93 94 95 96 97 98 99 90 90 91 93 93 94	do. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil.  Drilled for oil. Flowed for a short time a feallons per day; water not suited for drinking completed, 1902.  Oil test well.
93 94 95 96 97 98 99 90 91 93 93 94 95 96 96 96 96 96 96 96 96 96 96 96 96 96	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a featlons per day; water not suited for drinking.
13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil.  Drilled for oil. Flowed for a short time a figallons per day; water not suited for drinking completed, 1902.  Oil test well.  Do.
93 94 95 96 97 98 99 90 91 93 93 93 94	do. Lissie	do	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; copleted, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time af gallons per day; water not suited for drinking completed, 1902.  Oil test well.  Do.  Unft for drinking; completed, 1900.
93 94 95 96 97 98 99 90 90 91 92 93 93 93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Do:  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; sbandoned.
93 94 95 96 97 98 99 90 91 92 93 93 93 94 95 96 97 98 99 99 99 99 99 99 99 99 99 99 99 99	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil.  Drilled for oil. Flowed for a short time as a gallons per day; water not suited for drinking.  Drilled for oil.  Drilled for oil.  Unit for drinking; completed, 1900.
93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18    strainer at 1,035 to 1,065 feet.   Drilled for oil.   Surface water; not used.   Used for rice irrigation; completed, 1902.   Drilled for oil.   Oil test well; completed, 1904.   Used for locomotive boilers; completed, Septe ber, 1906.   Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.   Water not suitable for drinking.   Drilled for oil. Flowed for a short time af gallons per day; water not suited for drinking.   Doil test well.   Do. Unfit for drinking; completed, 1900.   Unfit for drinking; completed, 1900.   Drilled for oil; spandoned.
93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; colleted, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a f gallons per day; water not suited for drinking completed, 1902.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.
93 94 95 96 97 98 99 90 90 91 91 91 91 91 91 91 91 91 91 91 91 91	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Do:  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; sbandoned.
93 94 95 96 97 98 99 90 90 91 91 91 91 91 91 91 91 91 91 91 91 91	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
93 94 95 96 97 98 99 90 90 91 91 91 91 91 91 91 91 91 91 91 91 91	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18  strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly us for rice irrigation, but now discontinued; colleted, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a f gallons per day; water not suited for drinking completed, 1902.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.
93 94 95 96 97 98 99 90 90 90 91 91 91 91 91 91 91 91 91 91 91 91 91	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
3 14 15 16 17 18 19 10 11 12 13 13 14 15 16 17 18 19 10 11 12 13 14 15 16 16 17 18 19 10 11 12 13 14 15 16	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
93 94 95 96 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
03 04 05 06 07 08 09 00 01 01 02 03 03 04 05 06 07 08 09 09 09 09 09 09 09 09 09 09 09 09 09	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil. Flowed for a short time a few gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Do.  Three wells.
03	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902.  Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking.  Drilled for oil.  Drilled for oil.  Flowed for a short time as a gallons per day; water not suited for drinking.  Drilled for oil.  Do.  Unft for drinking; completed, 1900.  Drilled for oil; abandoned.  Three wells.  Two wells.
03	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18 strainer at 1,035 to 1,065 feet.  Drilled for oil.  Surface water; not used. Used for rice irrigation; completed, 1902. Drilled for oil.  Oil test well; completed, 1904. Used for locomotive boilers; completed, Septe ber, 1906.  Water lowered 26 feet by pumping; formerly use for rice irrigation, but now discontinued; completed, 1902.  Water not suitable for drinking. Drilled for oil. Flowed for a short time as a gallons per day; water not suited for drinking.  Oil test well.  Do.  Unfit for drinking; completed, 1900.  Drilled for oil; abandoned.  Three wells.  Two wells.
93 94 95 96 97 98 99 90 90 90 90 90 90 90 90 90 90 90 90	do. Lissie	dodoSoftBrackish	Drilled for oil.  Used for toilet. Bored in June and July, 18    strainer at 1,035 to 1,065 feet.   Drilled for oil.   Surface water; not used.   Used for rice irrigation; completed, 1902.   Drilled for oil.   Oil test well; completed, 1904.   Used for locomotive boilers; completed, Septe ber, 1906.   Water lowered 26 feet by pumping; formerly used for rice irrigation, but now discontinued; completed, 1902.   Water not suitable for drinking.   Drilled for oil. Flowed for a short time a feating per day; water not suited for drinking.   Do. Unfit for drinking; completed, 1900.   Drilled for oil; abandoned.   Do. Three wells.

## DESCRIPTIVE NOTES.

639. Section of Bayou City well on the east side of Bullock League, near Spindletop, Tex.

Recent:	F	eet.	
Red clay	. 0		18
Red sand	18	_	41
Beaumont clay, Lissie gravel, and marine Miocene beds:			
Blue clay.	41	_	<b>5</b> 8
Sand	58	_	78
Clay	78		91
Red sand.	91		93
Blue clay.	93	_	101
Sand	101	_	102
Blue clay with hard shaly streaks	102	_	230
Blue sand	230	_	245
White sand.	245	_	256
Blue clay.	256	_	267
Greasy blue clay (called soapstone)		_	306
	267	·_	321
Hard sand	306		330
Blue clay, same as No. 13.	321	-	
Gray indurated sand.	330	-	346
Blue clay	346	-	356
White sandstone	356	-	366
Indurated sand	366	-	371
Tough red clay	371	-	375
Indurated sand	375	_	392
Broken shells	392		393
Blue clay.	393	-	420
Sand and clay mixed	420	-	433
Fine white sand	433		458
Blue clay			524
Blue sand and small gravel	524		579
Shale	579	-	610
Brown oily clay	610	-	611
Quicksand	611	_	615
Coarse crystalline sand	615	-	639
Blue clay	639	-	680
Clay and sand	680	-	735
Gravel	735	-	770
White sand	770	-	<b>95</b> 8
Blue clay	958	-1	, 367
Rock	1, 367	-1,	367.5
Sand with salt water	1, 367.	5-1,	460
Blue clay	1, 460	-1,	511
White sand	1, 511	-1	691
Sandstone showing clay	1, 691	-1.	731
Red clay	1, 731	-1,	757
Coarse sand, with salt water.	1, 757		766
Very fine white sand	1, 766		780
White clay and blue sand	1, 780		783
Sand, with broken shells	1, 783		811
Compact white sand			825
Sand and clay			, 852
~ · · · · · · · · · · · · · · · · · · ·	, Jao		,

	Beaumont clay, Lissie gravel, and marine Miocene beds-			
	Continued.			
		_		
	Coarse white sand, with wood, shells, Mulinea balanus		et.	
	sp., and fish bones.			
	Coarse sand, shells, and wood	1,870	-1,	900
	Fine gravel, with wood and shells (Mulinea balanus)			
	(Miocene fossils)	1,900	-1,	910
	Dark-blue shale	1, 910	-1	917
	Blue clay			
	Red clay			
	Blue clay, with pockets of soft white sand.			
	Dide clay, with pockets of soft white sand	1, 501	2,	,000
840	Section of Hambu small on the Loff Chairm tract on the L. W.	. P. 110	ala i	Taggara
040.	Section of Harby well on the Jeff Chaison tract, on the J. W	. Duno	CK I	Leugue,
	Spindletop, Tex.			
	Recent:		Fee	
	Clay	0	-	34
	Sand	34	-	38
	Beaumont clay:			
	Clay	38	_	45
	Sand, with shells and wood (post-Pliocene fossils)	45		50
	Clay	50		70
	Clean white sand.	70		75
	Clay	75		100
	Sand	100		168
	Shale	168		182
	Blue clay	182	~	228
	Rock	228	-	230
	Blue clay	230	-	256
	Rock	256	_	260
	Soft blue clay with log at 290 feet; yellow streaks and			
	some shells	260		290
	Yellow clay, with log at 340 feet	290		340
		250		010
	Lissie gravel and marine Miocene beds:	040		405
	Sand	340		405
	Blue clay	405		482
	Hard rock	482		483
	Soft blue clay	483	_	492
	Sand	492	-	508
	Blue clay	508	-	550
	Sand	550	_	555
	Yellow clay	555	_	570
	Lignite	570		571
	Sand.	571		575
		575		604
	Clay	604		612
	Hard rock.			
	Soft blue clay.	612		624
	Shale rock	624		648
,	Blue clay and shale, very hard in streaks	648		6988
	Fine white sand	698	-	716
	Hard blue shale, with thin layers of sand	716		735
	Shale mixed with coarse sand; sand sharp, with black			
	and yellow specks	735	_	764
	White sand; upper 30 feet hard in streaks, last 30 feet			
	showing black specks	764		874
	and and niwe phones	104	_	31-1

near

Lissie gravel and marine Miocene beds—Continued.	Feet.
Blue clay	874 - 876
Coarse sand	876 – 886
Blue clay with some shale	886 - 942
Sand	942 - 950
Blue shale with shells	
Sand, with indications of oil	960 – 964
Blue shale	964 - 967
Hard white rock	
Soft-blue clay and shells	
Sand	•
Soft blue clay, with yellowish sand and lignite ar	
shells; indications of oil at 1,065 to 1,071 feet.	
Rock	
Fine white sand	
Blue clay	1, 218 -1, 264
Fine white sand	1, 264 -1, 267
Hard blue clay with some shells	1, 267 -1, 280
Red clay	1, 280 -1, 317
Fine gray sand	1, 317 -1, 357
Red and blue clay	1,357 -1,380
Fine white sand	
Blue, red, and brownish clay	1, 390 -1, 394
Blue and red hard clay, with streaks of rock from	<b>a</b>
few inches to 2 feet, mostly limestone; strong i	n-
dications of oil between 1,450 and 1,460 feet	1, 394 -1, 599
Blue clay with streaks of limestone from 2 inches	to
2 feet	1,599 -1,614
Red, blue, and brown clay with limestone roc	k;
mostly rock	1,614 -1,623
Light-blue clay	
Limestones in this layer with a few inches of mu	
between	1,625 -1,649
Fine white sand with blue clay and limestone	
Blue clay mixed with some limestone and san	d-
stone	
Sandstone with thin deposits of clay	1,669 -1,700
Blue clay with streaks of limestone and pyrites.	1,700 –1,705
Sandstone, with small quartz crystals and blace	
specks and indications of oil at 1,735 feet	
Fine white sand; with indications of oil at 1,7	
feet	
Blue and red clay and shale and mud	
Limestone, with some very dark-red and blue cla	y. 1,794 -1,835
Limestone	1,835 –1,837
Limestone and clay	1, 837 -1, 840
DAA Couting of Classical Marketon and I am lat A of the TT	
644. Section of Slaughter-Masterson well on lot 2 of the Ve	eatcn survey, near spinate
top, Tex.	Feet.
From surface to 360 feet, record lost	
Tough blue clay	
Lissie gravel and marine Miocene beds:	
Alternate layers of gray clay and sandstone	400- 420

Timis and and marine Missess had a Continued	<b>.</b>	
Lissie gravel and marine Miocene beds—Continued.	Feet	
Shelly rock		598
Bowlders		603
Gray clay and sand		605
Hard gray sand		
Gray clay		670
Limestone		671
Gray clay with sandstone	671-	698
Hard sand; show of oil	698–	701
Gray clay	701-	731
Gray sand; with show of oil and gas	731-	790
Clay and sand		801
Coarse pebbly sand, with sandstone and some gas		846
Hard sandstone		848
Soft gray clay		864
Hard gray sandstone with marl		873
		887
Gumbo (blue clay)		
Soft gray sand		900
Soft blue clay; showing oil		922
White sand; showing gas		930
Blue clay, with shells		941
Hard gray sandstone		953
Soft fine sand		994
Shells		
Clay with shells	1,001-1	020
Shells, with a little limestone	1,020-1,	048
Hard gray sand	1,048-1	061
Blue clay, with hard streaks and shells		169
Hard sand		173
Soft gray clay		
Hard blue clay		
Limestone, with thin layers of clay		
Clay		
Thin layers of limestone, with some gas; hard in		
lower division		328
Gray sand; showing oil and gas		
Hard limestone		
Hard clay		
Hard blue limestone		
Pebbly concrete		
Soft white lime, with iron "pellets"		
Coarse gray sand	1, 412-1,	417
Limestones interstratified with blue and red clays		
and sand with pyrites		
Conglomerate		
Clay, with thin layers of limestone		
Very hard bed of limestone		608
Yellow sand	1,608-1,	618
Soft limestone		
Clay, with wood and iron pyrites	1, 635-1,	665
Soft reddish clay		
Blue limestone, with sand and pebbles		
Soft red clay		
White sandstone,		
	,,	

Lissie gravel an	d marine Miocene beds—Continued.	F	eet.		
Limestone,	with pink pebbles	1,767	7–1,	775	
	sandstone, with some lime in lower di-				
	***************************************	1, 778	5–1,	844	
Gray clay	***********	1,844	1-1	868	
	with lime				
	·lay				
•	nk limestone	,			
	nd red clay				
	stone, with iron pyrites				
	wan zon pjiloes				
232200000000		1,000	-,	, 002	
645. Section of Treads	vay well on lot 36, Gladys City, near Spindle	top,	Tex		
Recent deposits	and Beaumont clay:	F	eet.		
Blue and ye	ellow clay and sand	(	)_	269	
Lissie gravel and	d marine Miocene beds:				
Sandrock ar	nd shells	269	<del>)</del> _	291	
Blue clay,	with shells and some thin layers of sand-				
stone	-	291	L-	393	
Sandstone		393	3–	407	
Blue clay;	with indications of oil at 413 feet	407	7	432	
	sand, with gravel in last 18 feet	432	2	472	
	nd shells	472	2-	493	
Grav sandst	one	493	3-	515	
•	•••••	518	<u>5</u>	525	
	••••••••••••••••••••••••••••••••••••••	525	<u></u>	589	
	gray; with brown gravel		<b>)</b>	619	
			<b>)</b> _	640	
	and clay		)_	682	
	ock	682		703	
	sand		- 3–	854	
	stone, with gray and white sand	854		924	
		924		021	
	nestones, sands, and clays			200	
Corada or ini	iostonos, suntas, una cray serviciones	1,000	-,	, 000	
646. Section of Denve	r-Beaumont Oil Tank & Pipe Line Co.'s u top, Tex.	vell N	To.	1 at	Spindle
	νορ, 1 οω.		Fee	t.	
Yellow clay	•••••	0	_	42	
Quicksand.	•••••	42		60	
Beaumont clay,	Lissie gravel, and marine Miocene beds:				
Yellow sand	L	60	-	82	
Blue sand	***************************************	82		103	
Gumbo	******	103		145	
Hard shale.	•••••	145	_	146	
Gumbo	***************************************	146	_	230	
Hard shale.	*************	230	_	<b>2</b> 52	
Gumbo	***********	252	_	296	
	***************************************	296	_	372	
	***********	372	_	416	
Hard shale.	with shells	416	_	451	
	bo	451	-	496	
	with shells	496		514	

Beaumont clay, Lissie gravel, and marine Miocene			
beds—Continued.	F	eet.	
Sandrock, with some oil	514	-	516
Hard shale, with shells	516	-	597
Quicksand	597	_	607
Hard shale, with shells	607	-	618
Hard limerock, with some shells	618	-	651
Quicksand	651	_	654
Crystallized limestone, with sharp sand	654	_	681
Quicksand	681	_	693
Gumbo	693	_	707
Hard limerock	707	_	708
Hard shale, with shells	708	_	717
Soft shale.	717	_	746
Hard limerock.	746	_	750
Gumbo	750	_	758
Crystallized limerock.	758	_	760
Gumbo	760	_	771
Hard limerock	771	_	782
Gumbo.	782	_	787
Limerock, with some oil in the seams	787	_	826
Gumbo	826	_	832
Hard limerock	832	_	835
	835	_	896
Gumbo Hard shale	896	_	922
Gumbo		_	-
	922	_	989
Hard limerock	989		990
Gumbo	990		, 042
Hard shale, with stratum of limerock	1,042		, 053
	1, 053		, 095
First cap rock, oil sand, shells; some oil			, 095. 5
	1, 095.		
Second cap rock, like first, with considerable oil			, 098
Hard shale, with crystallized limerock	1,098		, 101
Third cap rock, like first			, 103
Oil sand	1, 103	-T	, 110
647. Section of Southern Co.'s well No. 4 at Spind	letop,	Tex	
	• /		Feet.
Soil			0- 35
Beaumont clay, Lissie gravel, and marine Miocene beds			0 00
Quicksand			35-165
Shells			65–169
Water sand			69–355
Gravel			55-423
Sand and shells.			23-502
Rock, with pyrite.			02-506
Gumbo			06-648
Sand, with shells			48-672
Shells			72-720
Gumbo			20-784
Wet sand			20-784 84-823
			04-023 23-845
Rock and gumbo			25 <del>-84</del> 5 45-848
Sulphur			
Flint rock (?)	• • • • •	ð	48-851

Beaumont clay, Lissie gravel, and marine Miocene	
beds—Continued.	Feet.
Sand and shells	851-88
Gumbo	883-89
Sandrock	892-89
Gumbo	89390
Flint rock (?)	901-90
Gumbo	905-96
Sand with shells	965-98
Sulphur	981-98
Cap rock.	982-
648. Section of Geyser-Kaltenbach well on block 23 at Spindlet	
•	Feet.
Yellow clay	0-20
Quicksand	20- 50
Beaumont clay, Lissie gravel, and marine Miocene beds:	
Blue clay	56-19
Quicksand	190-29
Coarse gravel.	295-31
Blue clay.	315-32
	325-32
Hard blue shale	329-38
Blue clay	
Coarse gravel.	380-39
Blue clay.	397-410
Coarse gravel	410-42
Coarse sand, with gas	428-46
Blue clay.	465-480
Blue clay mixed, with small bowlders	480-49
Quicksand	49550
Blue clay	507-59
White limerock	590-60
Sulphur and oil sand	600-60
Blue sandrock	602620
Hard white limerock	620-62
Blue clay	625-63
Soft sandrock	632-643
Hard white limerock	64364
Blue clay	644-65
Soft sandrock.	65265
Blue clay	657680
Shell formation	680-71
White limerock	717-73
Gray clay	737-74
White limerock	748-74
Gray clay, with shells	749-78
Shells	780-78
Blue clay.	787-79
Gray clay	794–810
Shells	810-81
Oil sand	
	812-81
Blue clay	815–820
	820-82
Black sand	824-830

	Beaumont clay, Lissie gravel, and marine Miocene beds—	
	Continued.	<b>.</b>
		Feet.
	White limerock	
	Soft dark shale	
	Soft white limerock	
	Soft dark shale	. 852–865
	Blue sand rock	. 865–870
	Quicksand	. 870–882
	White limerock	. 882–885
	Sand showing oil	. 885–897
	Blue clay	. 897–907
	Iron pyrites	
	Dark clay	
	Oil sand	
<b>65</b> 0.	Section of United States well on Bullock League, east of Sp	indletop, Jefferson
	County, Tex.	Feet.
	Clay and sand	0- 180
	Beaumont clay, Lissie gravel, and marine Miocene beds:	
	Sandstone	180- 246
	Clay	246- 250
	Sandstone	250- 260
	Hard blue clay	260- 374
	Rock, with thin stratum of sand	374- 481
	Sand; slight traces of oil at 500 feet	481- 530
	Hard rock	530- 560
	Record wanting	560- 610
	Blue clay	610- 680
	Sand and gravel with gas at 724 feet	680- 841
	Blue clay	841- 850
	Blue sand; traces of oil at 860 feet	850- 880
	Blue clay; traces of oil	880- 900
	Sand	900- 921
	Blue clay, with loose rock; traces of oil	921-1, 037
	Gray sand; indications of oil at 1,155 feet	•
	Blue clay	
	Sand with shells.	
	Hard rock	
	Sand with shells.	
	Blue and red clays	· ·
	Sandstone; oil indications below	
	Sand; strong indications of oil	
	Soft mud	
	Sand, with shells; indications of oil	
	Soft sand; indications of oil	
	Sandstone and sand; oil in sand.	L, / 20~1, 800
	Red and blue clay; slight indications of oil	
	Soft mud	
	Sand	, ,
	Soft mud	
	Sand	
	Blue clay	
	Coarse sand and shells.	1, 050–2, 075

**651.** Section of Allyne well, on lot 28, Iowa Colony lands, Bullock League, near Spindletop, Tex.

-,	•	
Beaumont clay, Lissie gravel, and marine Miocene beds:	Feet	
Sands and clays	0-	800
Clear fine gravel or coarse sand with strata of limestone.	800-	850
Very fine quicksand; artesian water	850-	882
Wanting	882-1	
Sand, sandstone with gravel and shells; salt water at	002 1	, 000
1,050 feet	1 000-1	075
Blue clay, with occasional beds of gravel and sand	1 075-1	545
Pinkish-colored limestone, with clays interstratified	1 545_1	795
Gravel, with a thin bed of blue clay		
Thin limestone beds, with gravel, sand, and some clay.		
cand	1, 700-1,	, 900
Sand	1, 900-1,	, 900
Blue, red, and chocolate-colored clay, with thin	1 055 0	015
streaks of rock	1, 955–2,	015
652. Section of Higgins Oil & Fuel Co.'s well No. 1, at Sp	indleton	Ter
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
701 1 1	Feet.	
Black loam	0–	3
Beaumont clay, Lissie gravel, and marine Miocene beds:		
Blue clay	3–	30
Quicksand and very fine sand	30-	51
Fine sand, mixed with clay	51-	80
Fine sand, mixed with very fine clay	80-	100
Sand as fine as flour	100-	110
Fine sand	110-	120
Clay, sand, and stone	120-	140
Fine sand and brackish water	140-	160
Blue clay	160-	170
Coarse sand	170-	180
Coarser sand	180	200
Medium fine sand	200-	225
A little finer sand	225-	245
Coarser sand, with black pebbles	245-	260
Still coarser sand	260-	280
Coarse sand, mixed with clay.	280-	360
Coarse sand; no clay	360-	365
Coarser sand.	365-	380
Very coarse sand	380-	395
Coarse sand, with black pebbles and shells	395-	418
Sharp finer sand and shells	418-	425
Blue sand; still finer	425-	445
Coarse sand	445-	460
Sharp sand; coarse shells	460-	490
Sharp sand; coarser shells	490-	515
First sign of oil	515-	536
No oil; coarse sand and shells	536-	556
Coarse sand, with black pebbles; more oil than at 536	556-	575
Very fine blue sand; no oil	575-	995
Coarser sand; some shells	995-	615
Coarser sand and siliceous pebbles	615-	700

GEOLOGY AND UNDERGROUND WATERS OF		
Beaumont clay, Lissie gravel, and marine Miocene beds-		
Continued.	Fee	st.
Very coarse blue shells	700-	<b>785</b>
Finer shells; some blue clay	785-	805
Clayey sand; numerous shells	805-	825
Sand; some shells	825-	845
Blue sand; some shells	845-	875
Little finer sand; some shells	875-	900
water	900-	920
No oil; medium fine sand	920-	940
Blue shale; some shells	940-	945
Blue shale; no shells	945 -	960
Darker sand; trace of oil	960-	980
Lighter colored sand; blue shale; trace of oil	980-1	,000
. , ,	,000-1	,020
Sulphur and rock 1	, 030–1	, 040
-		
,	uargin	of S <sub>I</sub>
$top\ oil\ pool,\ Jefferson\ County,\ Tex.$	Foct	
Soil black sandy loam		0 66
	Beaumont clay, Lissie gravel, and marine Miocene beds— Continued.  Very coarse blue shells  Finer shells; some blue clay  Clayey sand; numerous shells  Sand; some shells  Blue sand; some shells  Little finer sand; some shells  Yellow sand; fairly good signs of oil which settled on water  No oil; medium fine sand  Blue shale; some shells  Darker sand; trace of oil  Lighter colored sand; blue shale; trace of oil  Blue shale; trace of oil (a barrel bailed in two days)  Oil-bearing rock	Beaumont clay, Lissie gravel, and marine Miocene beds—  Continued. Fee  Very coarse blue shells. 700—  Finer shells; some blue clay. 785—  Clayey sand; numerous shells. 805—  Sand; some shells. 825—  Blue sand; some shells. 845—  Little finer sand; some shells. 875—  Yellow sand; fairly good signs of oil which settled on water. 900—  No oil; medium fine sand. 920—  Blue shale; some shells. 940—  Blue shale; no shells. 945—  Darker sand; trace of oil. 960—  Lighter colored sand; blue shale; trace of oil. 980—1  Blue shale; trace of oil (a barrel bailed in two days) 1,000—1  Oil-bearing rock. 1,020—1  Sulphur and rock. 1,030—1  Section of Higgins Oil & Fuel Co.'s well No. 2, near southern margin top oil pool, Jefferson County, Tex.

**653**. S pindle-

Soil, black sandy loam	0	-	0, 66
Beaumont clay, Lissie gravel, and marine Miocene			
beds:		•	
Yellow clay, with red streaks	0.	66–	14
Blue clay, with limy concretions	4	_	16
Bluish-gray sand	16	_	22
Yellowish-colored clay, with lime	22	_	30
Dark-blue clay, with some lime and shells	30		40
Gray sand	40	_	56
Blue sand	56	_	69
Blue clay, with pyrites	69	_	120
Blue sand, with some clay and small pebbles	120	_	146
Fine bluish-gray sand	146		156
Fine gray sand	156		187
Fine gray sand, with black specks	187	_	197
Bluish-tinted gray sand	197	_	262
Dark-gray sand, with black specks	262	-	271
Fine drak-gray sand	271	_	315
Fine grayish-tinted sand	315	_	350
Fine grayish-green sand	350	_	400
Fine brownish-gray sand	400		440
Fine brown sand, with shells	440	_	470
Fine brown sand, with broken shells	470	_	491
Coarse blue sand, with broken shells	491	_	500
Very fine muddy sand	500		547
Very fine bluish-gray sand	547	~	564
Very fine gray sand, with bluish tint	564	_	612
Fine gray sand, with bluish tint	612	_	624
Fine sandy clay (fish bones, at 628 feet)	624	_	666
Fine blue sandy clay	666	_	672
Very fine light-blue sand	672	_	685
Light-blue rock	685	_	728
Bluish-gray sand	728	_	736
-			

Beaumont clay, Lissie gravel, and marine Miocene		
beds—Continued.	Feet	<b>5.</b>
Light-gray sand, with shells	736-	750
Marl, with small shells	750-	756
Light bluish-gray sand and shells	756-	761
Fine sand and shells	761-	825
Very fine dark brownish-gray sand	825-	874
Hard grayish-blue sandy clay, with shells; heavy indi-		
cations of oil	874-	900
Dark rock 2 feet, shells 1 foot	900-	903
Dark grayish-blue sand, with some clay	903→	915
Lignite	915-	920
Bluish-gray sand, with shells	920-	954
Bluish-gray rock	954-	958
Very fine grayish-brown sand, with shells	958-	982
Very fine sand, with shells	982-	995
Dark gray rock, "cap rock"		
Coarse dark-gray sand, with oil		
Coarse dark-gray sand, with on	1, 000-1,	, 000
654. Section of Higgins Oil & Fuel Co.'s well No. 3, at Spin	ndletop.	Tex.
, 1	-	
Coil and alon	Feet 0-	-
Soil and clay	0-	17
Beaumont clay, Lissie gravel, and marine Miocene beds:	1=	-00
Sand	17-	23
Clay	23-	43
Quicksand with clay	43-	83
Water sand	83→	98
Blue marl	98–	178
Quicksand	178–	308
Blue clay	308–	318
Water sand	318-	353
Blue marl	353-	383
Quicksand	383⊸	425
Rock	425-	426
Quicksand	426-	467
Sandrock	467-	471
Blue marl	471-	521
Shell rock	521-	524
Blue marl	524 -	584
Quicksand	584-	614
Rock	614-	620
Blue clay	620-	623
Rock	623-	625
Blue clay	625-	632
Rock clay	632-	636
Blue marl with sand	636-	666
Rock	666-	667
Blue sand	667-	747
Blue clay	747-	759
Shell rock	759-	778
Blue marl	773-	838
Rock	833-	838
Blue clav.	838-	848
Rock	848-	854
	010	007

Beaumont clay, Lissie gravel, and marine Miocene beds—		
Continued.	Feet.	
Blue clay	854	866
Oil sand	866-	886
White limerock	886-	989
Sulphur and oil sand	989-1	. 008
White limerock	1. 008-1	
White limerock with sand		
Sand with a little gas		
White lime with sand		
Sand with very little gas		
White lime with more sand than heretofore		
Salt-water sand		
White lime and sandrock		
Same, with gas		
Rock		
Rock salt		
Quit in rock salt		, 200
Quite in rock sair	1, 900-	
. 655. Section of Higgins Oil & Fuel Co.'s well No. 7, Spin	dletop, T	ex.
	Feet.	
Yellow and red clay	0-	21
Very fine sand	21-	29
Beaumont clay and Lissie gravel:		
Blue clay with some shells		85
Coarse sand and sulphur water	85–	94
White clay with fine shells	94–	114
Very coarse sand; much water	114-	324
Red and gray clay, very sticky	324-	334
Fine sand, with shells and gravel	334-	413
Gumbo, very sticky	413	476
Sand; showing of oil	476	480
Blue clay	480	505
Sandwith rotten wood	505-	506
Sandrock	506-	508
Sticky clay, very dark	<b>50</b> 8–	550
"Cement rock," shells, and sand	550-	552
Very fine loose sand	552-	557
Very hard sandstone	557-	558
White sticky clay, very hard	558-	565
Limerock (cemented shells)	565-	567
Clay, very gummy	567	575
Soft white limestone	575-	577
White clay	577-	629
Very hard blue flint rock	629	630
Rock, shells, and clay	630-	667
Hard sandstone	667-	669
White clay, very gummy	669	704
Very hard white limestone	704-	709
Sand with strong gas pressure	709-	722
Sulphur and white rock mixed		746
Very porous oil rock	746-	770
Very hard clay	770-	772

**656.** Section of the J. M. Guffey Petroleum Co.'s well (McFaddin No. 1, original Lucae "gusher") on the P. Humphrey survey, Spindletop, Tex.

J	<i>F</i> ;	200 4	
Vollow clare	0	Feet.	20
Yellow clay	-	_	36
Coarse gray sand	36	_	56
Beaumont clay, Lissie gravel, and marine Miocene			
beds:	<b>F</b> 0		150
Blue clay, pretty hard	56	-	170
Fine gray sand	170	_	245
Variously colored gravel, from bean to goose-egg	0.45		005
size	245	_	265
Coarse gray sand	265	_	317
Blue clay	317	_	352
Coarse gray sand, with pyrite concretions	352	-	376
Blue clay	376	_	395
Fine gray sand, with lignite	395	-	440
Marl	440	-	448
Gray sand with concretions and much lignite	448	_	508
Soft limestone	508	_	508. 75
Gray clay and sulphureted hydrogen gas	508.		528. 25
Hard sandstone, with calcite depositions	528.	25–	529
Gray sand	529	-	563
Compact hard sand with pyrite	563	-	588
Hard sandstone and calcareous concretions	588	-	588. 5
Gray clay	588.		601. 75
Hard sand	601.	75	602
Gray clay with calcareous concretions	602	-	659
White calcareous shells	659		665
Gray clay	665	_	679
Gray sandstone; oil	679	-	685
Gray clay, with calcareous concretions	685	_	692
Gray clay, getting harder	692	-	715
Calcareous concretions, with calcite	715	-	717
Hard gray clay, with calcareous concretions;			
much fine pyrite	717	_	853
Sandstone and pyrite; hard	853	-	873
Hard rock, apparently limestone	873	-	875
Fine oil sand, with large layer toward the			
bottom and heavy pressure under it, filling			
casing for 100 feet above point of drilling	875	_	899
Hard clay	899	_	979
Calcareous concretions, with layers of hard sand-			
stone	979	-1	, 029
Struck heavy gas pressure and oil, which lasted			
about one hour and then subsided	1, 029	-1	, 069
Sand mixed with calcareous concretions and			
fossils	1,069	-1	, 139
657. Section of Heywood Oil Co.'s well No. 2, Sp	indlet	op, I	ex.
			Feet.
Red clay			0- 15
Fine sand			15- 25
Blue clay			25-60

Beaumont clay and Lissie gravel:	Feet.
Sand	60- 75
Blue clay	75–120
Sand	120-130
Clay	130-180
Sand	180-480
Clay	480-510
Sand	510-526
Rock	526-527
Sand	527 - 595
Rock in small layers, clay between	595-620
Clay	620-633
Rock	633-638
Clay	638-660
Rock	660-663
Clay	663-680
Sand	680690
Rock	690-694
Clay	694-735
Rock	735-740
Clay,	740-780
Rock	780-786
Sand	786-830
Rock	830-832
Clay	832-872
Rock	872-873
Sand	873-893
Clay.	893-917
Sulphur rock	917-950
Oil sand	950-967
	T
658. Section of Heywood Oil Co.'s well No. 3, at Spindlete	
Yellow clay	Feet. 0- 18
Sand	18- 28
Blue clay	28- 60
Beaumont clay and Lissie gravels:	20- 00
Sand	60- 78
Blue clay.	78–180
Sand	180-350
	350-480
Clay and sand	480-530
Clay	530-560
Sand	560-595
	595-740
Clay	740-780
SandClay	780-812
Sand	812-822
	822-842
ClaySulphur rock, with oil signs	842-852
	852-872
Sand	872–887
Sulphur rock	887–897
SandSulphur rock	897–905
Surpaur rock	001-000

Beaumont clay and Lissie gravels—Continued.		et.
Sand		-907
Sulphur rock.	907-	
Loose oil sand	927-	-939
659. Section of well on Chaison Place in southeast Beaum	ont, Tes	۶.
[Furnished by J. W. McCarley, driller.]	Feet	<del>.</del>
Red clay	1-	45
Beaumont clay, Lissie gravel, and marine Miocene beds:		
Water sand (surface water)	45-	82
Clay, reddish hue	82-	103
White sand	103-	168
Blue gumbo	168-	231
Hard gray sand	231-	290
Soft blue sand	290-	359
Blue gumbo	359-	368
Sand, bluish, with black specks; artesian flow	368-	458
Gumbo	458-	480
Soft blue shale	480-	530
Gumbo	530-	612
Blue sand	612-	635
Brown shale; sour taste; 18 inches rock	635-	771
Soft brown shale	771-	997
Porous brown rock; very hard		999
"Oil sand"	999–1,	
	1, 026–1,	
Sand and salt water	1, 209-1,	284
665. Section of well at Gulf, Colorado & Santa Fe Railway station	,	
	at Beaun	
865. Section of well at Gulf, Colorado & Santa Fe Railway station	at Beaun	nont, Tex.
865. Section of well at Gulf, Colorado & Santa Fe Railway station of Beaumont clay:	at Beaun Fe . 0-	nont, Tex.
Beaumont clay:	at Beaum Fe - 0- - 6-	nont, Tex.
Beaumont clay: Clay Sand  Sand  Santa Fe Railway station of Santa Fe Railway	at Beaum Fe . 0 6 8-	nont, Tex. et 6 - 8
Beaumont clay: Clay	at Beaun Fe 0- 6- 8- 45-	nont, Tex.  et.  6  8  45
Beaumont clay: Clay	at Beaum Fe 0- - 6- - 8- 45- 49-	nont, Tex.  - 6 - 8 - 45 - 49 -120
Beaumont clay: Clay	at Beaum Fe 0- - 6- - 8- 45- 49-	nont, Tex.  et.  6  8  45  49
Beaumont clay: Clay	at Beaum Fe 0	nont, Tex.  et.  6  8  - 45  - 49  -120
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock League Beaumont, Tex.	at Beaum Fe 0- 6- 8- 45- 49- 120- gue, sour	nont, Tex.  et.  6  8  - 45  - 49  -120  -175  thwest of
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock League Beaumont, Tex.  Recent:	at Beaum Fe . 0 6 8 45 49 120- gue, sour	nont, Tex.  et.  - 6 - 8 - 45 - 49 -120 -175 thwest of
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock League Beaumont, Tex.  Recent: Surface clay.	at Beaum Fe . 0 6 8 45 49 120- gue, sour	nont, Tex.  et.  - 6 - 8 - 45 - 120 -175  thwest of
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock League Beaumont, Tex.  Recent: Surface clay. Orange sand.	at Beaum Fe . 0 6 8 45 49 120- gue, sour	nont, Tex.  et.  - 6 - 8 - 45 - 49 -120 -175 thwest of
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex. Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds:	at Beaum Fe . 0 6 8 45 120- gue, sour Fe 0- 10-	nont, Tex.  et.  6  8  45  -120  -175  thwest of  set.  10  75
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex. Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay.	at Beaum Fe . 0 6 8 45 120- gue, sour Fe 0- 10-	nont, Tex.  et.  6  8  45  -120  -175  thwest of  2et.  10  75
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay. Dark-gray sand.	at Beaum Fe . 0 6 8 45 120- gue, sour Fe 0- 10-	nont, Tex.  et.  6  8  45  -120  -175  thwest of  set.  10  75
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex. Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay.	at Beaum Fe . 0 6 8 45 120- gue, sou Fe 0- 10- 75- 175-	nont, Tex.  et.  6  8  45  -120  -175  thwest of  eet.  10  75  175  200
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay. Dark-gray sand. Blue clay. Clay and bark.	at Beaum Fe . 0 6 8 45 120- gue, sou Fe 0- 10- 75- 175- 200-	nont, Tex.  et.  6  8  45  -49  -120  -175  thwest of  eet.  10  75  175  200  300
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay. Dark-gray sand. Blue clay. Clay and bark. Heavy dark-blue clay.	at Beaum Fe . 0 6 8 45 120- gue, sou Fe 0- 10- 75- 175- 200- 300-	nont, Tex.  et.  - 6 - 8 - 45 - 120 -175  thwest of  eet. 10 75  175 200 300 353
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay. Dark-gray sand. Blue clay. Clay and bark. Heavy dark-blue clay. Fine sand, with wood.	at Beaum Fe . 0 6 8 45 120- gue, sou Fe 0- 10- 75- 175- 200- 300- 353-	nont, Tex.  et.  6  8  45  49  -120  -175  thwest of  et.  10  75  175  200  300  353  400
Beaumont clay: Clay Sand Blue clay Sand, with shells Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay Orange sand Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay Dark-gray sand Blue clay Clay and bark. Heavy dark-blue clay. Fine sand, with wood. Clay	at Beaum  Fe  0- 8- 45- 120-  gue, sou  Fe 0- 10-  75- 175- 200- 300- 353- 400-	nont, Tex.  et.  - 6 - 8 - 45 - 120 -175  thwest of  eet. 10 75  175 200 300 353 400 552
Beaumont clay: Clay. Sand. Blue clay. Sand, with shells. Blue clay, with thin streaks of sand. Lissie gravel: Sand, with water.  666. Section of Almaden well, southwest corner of Bullock Leagumont, Tex.  Recent: Surface clay. Orange sand. Beaumont clay, Lissie gravel, and marine Miocene beds: Blue clay. Dark-gray sand. Blue clay. Clay and bark. Heavy dark-blue clay. Fine sand, with wood.	at Beaum  Fe  0- 6- 8- 45- 120- gue, sou  Fe 0- 10-  75- 175- 200- 300- 353- 400- 552-	nont, Tex.  et.  6  8  45  49  -120  -175  thwest of  eet.  10  75  175  200  300  353  400  552  557

Beaumont clay, Lissie gravel, and marine Miocene beds-	
Continued. Feet.	
Sandy clay 643- 725	
Fine gray sand 725- 865	
Sandy clay, with broken shells 865- 995	
Fine dark sand	
Blue sandy clay, with broken shells	
Fine gray sand	
Blue clay and sand	
Clay	
Sand	
667. Section of Caswell well on the David Brown survey, near Beaumont, Tex.	
Feet.	
Clay 0 - 45	
White sand	
Beaumont clay, Lissie gravel, and marine Miocene beds:	
Blue clay 110 - 325	
Sand	
Clay	
Rock, showing oil	
Clay 676 - 681	
Rock, showing oil	
White quicksand, with black specks 682 - 810	
Blue clay 810 - 830	
Sand 830 - 870	
Blue clay 870 - 890	
Sand; salt water at 930 feet	
Clay and coarse brown sand, showing oil 950 - 970	
Hard blue clay 970 -1,000	
Sand	
Clay and shells	
Hard white clay	
Sand, showing oil	
Three beds of limestone, with 1 foot of oil and as-	
phalt (?)	
Oil sand	
Clay	
Sand	
Clay 1 286	
Sandstone       1, 386 -1, 388         Clay       1, 388 -1, 389	
Sand	
Hard red clay, drying to light pink	
668. Section of Gulf Coast Oil & Land Co.'s well, in sec. 11, International & Great Northern Railroad Co.'s lands, Jefferson County, Tex.	:
Feet.	
Red clay 0- 20	
Quicksand	
Beaumont clay, Lissie gravel, and marine Miocene beds:	
Alternate strata of sand and clay 50- 120	
Hard blue clay	
Sand and clay	

Beaumont clay, Lissie gravel, and marine Miocene beds— Continued.	Treat	
	Feet.	
Shale	280-	
Blue clay	310-	360 400
"Hardpan," traces of oil	360-	
Sand and shale	400-	
Sandrock	440-	
Red marl shale	441	
Sandrock	471-	
Sand and shale	472-	540
Blue clay, with cypress logs (Beaumont clay)	540-	580
Rock in thin layers, with gravel	580-	700
Limestone and sandstone, with traces of sulphur	700-	780
Hard blue clay	780-	
Rock in thin layers, with sand and clay	830-	
Shells and gravel.	900-	
Blue clay, with small lumps of limestone	910-	
Hard blue clay and shells.	990-1,	
Blue and red clay, mixed with shells and gravel		
Thin rock, blue and red clay, in layers		
Shells and clay		
Clay and shells		
Thin rock and gravel		
Black shale, traces of oil		
Yellow sand		
Red.and blue clay and shells	1,300-1	, 340
Sharp, coarse sand	1, 340-1	, 360
Hard blue clay, with limestone in hard lumps		
Soft blue clay		
Sand and clay		
Thin rock and gravel.		
Sharp sand		
Hard blue clay		
•		-
Gravel and limestone	1, 500-1	, 910
. Section of American Oil Co.'s well, Texas & New Orleans Rail	lroad Co	'e lands
sec. 101, 5 miles west of Beaumont, Tex.	Toute Cc.	o ourono,
occ. 101, o nover were of December, 1000	Feet	<b>t.</b>
Sand	0-	3
Yellow clay	3-	8
Quicksand	8-	18
Yellow clay.	18-	29
Fine sand and shells	29-	32
Beaumont clay, Lissie gravel, and marine Miocene beds:	40-	34
	99	40
Blue clay	32-	48
Sand	48-	66
Blue clay	66-	78
Sand	78–	88
Blue clay	88-	120
Fine sand and shells	120-	126
Blue clay	126-	146
Sand	146-	174
Blue clay.	174-	209
•		
Rond		
~ 1	209-	230
SandBlue clay	230-	264

Beaumont clay, Lissie gravel, and marine Miocene beds—		
Continued.	Feet.	
Sand	264-	272
Blue clay	272 -	294
Sand	294-	320
Blue clay	320-	339
Sand	339-	403
Blue clay	403-	440
Sand	440-	453
Blue clay	453-	484
Sand	484	490
Blue clay	490-	536
Sand	536	560
Blue clay.	560-	577
Sand with hard streaks	577-	590
Red clay	590-	605
Soft sandstone	605-	607
Sand	607-	637
Sand with hard streaks	637-	640
Blue clay	640-	655
Sand	655–	675
Blue clay.	675–	700
Sand	700-	765
Fine quartz gravel from pea to marble sizes, smooth,		
and various colors	765-	775
Sand	775–	840
Blue clay	840-	853
Sand	853-	864
Red clay.	864-	870
Sand	870-	892
Bark and logs	892-	900
Blue clay	900-	916
Sand and shells	916-	926
Blue clay	926-	934
Sand	934-	990
Hard sand	990-	994
Bark and logs	994-1,	010
Blue clay	1, 010-1,	021
Sand	1, 021-1,	046
Red clay	1, 046-1,	055
Sand, clay, and bark	1, 055-1,	070
Blue clay	1, 070-1,	082
Sand	1, 082-1,	105
Blue clay	1, 105-1	132
Sand	1, 132-1,	,
Sand and gravel	1, 153-1,	
Blue clay		
Sand		
Sand and fine gravel.		
Sand		
Sand and shells.	1, 304–1,	
Blue clay.		
Soft limestone.		
Yellow clay		
Sand	1 220_1	

Beaumont clay, Lissie gravel, and marine Miocene beds-	
Continued.	Feet.
Red clay	1, 359-1, 371
Sand and shells	1, 371-1, 376
Blue clay.	1, 376-1, 417
Sand	1, 417-1, 454
Blue clay	1, 454-1, 531
Sand	
Blue clay	1, 537-1, 549
Sand	

671. Section of Sanger well, near Pine Island Bayou, D. Easley survey, 9 miles north of Beaumont, Tex.

		Feet	<del>.</del>
Clay	0	_	6
Lissie gravel and marine Miocene beds:			
Coarse water sand	6	_	156
Blue clay	156	_	162
Alternate layers of clay and coarse white sand; clay,			
blue; sand, water-bearing	162	_	600
Shell rock	600	_	600. <b>5</b>
Sand	600.	5–	641
Blue clay and sand, more clay than sand	641	_	901
Shell rock	901		902
Sand	902	_	932
Blue and red clay	932	_	992
Sand and clay	992	-1,	, 231
Shells	1,231	-1	, 232
Sand and clay	1, 232	-1,	,259
Sand	1, 259	-1	, 289
Clay	1, 289	-1	, 309
Sand and shells	1, 309	-1	, 334
Clay	1, 334	-1,	, 419

683. Kennedy says: "\* \* At a depth of 350 feet rock was encountered, which continued to a depth of 1,400, where drilling was discontinued. This rock, which is remarkably uniform throughout its 1,050 feet, is a light-gray crystalline dolomite. The rock is massive, but contains parallel seams which may represent bedding planes. These have an inclination of about 7°, indicating a decided dip in the beds. Since the angle of dip is obtained from cores, its direction can not be determined, but it is assumed to be toward the east, with the surface slope on which the well is located. The dolomite contains much gypsum, and in places is cavernous. \* \* \*

"While it can not be stated definitely from data at present available, it appears probable that this locality is upon a dome similar to those at Spindletop and High Island. A well at Winnie, only a few miles to the west, found no rock whatever to a depth of 1,600 feet."

- **684.** This well went 2,496 feet before encountering any formation characteristic of the mounds. At that depth it entered "solid gray limestone, with gypsum and some pyrite." After drilling in this rock 34 feet, the well was abandoned.
- 687. C. M. Lowe says: "The distance between the first (120 feet) and second (260 feet) sands in these wells is about the same. These two wells yield the same character of water and in about the same quantity. These two water-bearing sands are connected, as pumping one well in either sand lowers water level in other sands 50 to 400 feet distant."

688. C. M. Lowe says: "This water (at 580 feet) is perceptibly salty, but on analysis State chemist stated was safe for use for irrigating rice with 25 per cent admixture of fresh water. No bad effects are visible."

690. Section of Port Arthur Oil Co.'s well, 21 miles west of Port Arthur, Tex.

Blue surface clay       0 - 87         Wet blue sand       87 - 109         Dry white sand       109 - 291         Blue clay       291 - 331         Dry sand       331 - 401         Blue clay       401 - 441         Whitish-yellow wet sand       441 - 466         Dry sand       466 - 496
Dry white sand       109 - 291         Blue clay       291 - 331         Dry sand       331 - 401         Blue clay       401 - 441         Whitish-yellow wet sand       441 - 466         Dry sand       466 - 496
Blue clay.       291       - 331         Dry sand.       331       - 401         Blue clay.       401       - 441         Whitish-yellow wet sand.       441       - 466         Dry sand.       466       - 496
Blue clay.       291       - 331         Dry sand.       331       - 401         Blue clay.       401       - 441         Whitish-yellow wet sand.       441       - 466         Dry sand.       466       - 496
Dry sand       331 - 401         Blue clay       401 - 441         Whitish-yellow wet sand       441 - 466         Dry sand       466 - 496
Whitish-yellow wet sand       441 - 466         Dry sand       466 - 496
Dry sand
Dry sand
Hard blue clay
Sand, with a little oil
Hard blue clay
Bluish wet sand
Blue clay 926 - 971
Wet sand
Sand and clay
Conglomerate of sand, mud, and clay

### 694. Section of artesian well at Windsor Hotel, Sabine, Tex.

### [Furnished by J. G. Reeve, hotel manager.]

Recent deposits, Beaumont clay, and Lissie gravel:	Fee	et.
Black mud and sand	0-	60
Sand; salt water; no flow	60-	175
Clay (Beaumont?)	175-	452
Sand; flows 7 gallons per minute of salt water	452-	498
Clay and shell mixed	498-1,	031
Shell	1,031-1,	035
Sand; flows salt water	1, 035–1,	065

1,031 feet of 4½-inch casing used; 30-foot strainer between 1,031 and 1,061 feet.

# 700. Section of well owned by C. S. Edgar, 3 miles west of Nome, Tex.

Beaumont clay, Lissie gravel, and marine Miocene beds:	Fee	t.
Greenish, soft gumbo; slight showing of oil	0	135
Sand and gumbo; tested here for oil; none to amount to		
paying venture	135-	560
Sand	560-	570
Gumbo	570-	609
Coarse sand	609-	629
Gumbo	629 -	850
Clam shells	850-	890
Gumbo	890-1,	215
Red clay	1, 215-1,	225
Gumbo	1, 225-1,	260
Sand; slight showing of oil	1, 260-1,	287
Gumbo	1, 287-1,	290
Rock	1, 290-1,	291
Gumbo	1, 291-1,	300
•		

Beaumont clay, Lissie gravel, and marine Miocene beds-	
Continued.	Feet.
Blue gumbo	
Sand	1, 310-1, 325
Gumbo	1, 325-1, 334
Sand; slight showing of oil	1, 334-1, 450
Rock	1,450-1,510
Gumbo and rock sand, very hard at 1,810 feet	1,510-1,810
Gumbo	1,810-1,985
Rock	1, 985-1, 990
Gumbo	1,990-2,000

# 701. Section of Texas & New Orleans Railroad Co.'s well at Nome, Tex.

Beaumont clay and Lissie gravel:	Feet.
Clay	0- 19
Sand	19-103
Clay	<b>103-107</b> .
Sand	107-123
Clay	123-169
Sand	169-181
Clay	181-230
Sandy loam	230-359
Sand	
Clay	380-420
Sand	420-460
Soft shale	460-642
Sand, water bearing	$642 - 692 \frac{5}{12}$

655 feet and 7 inches of 8-inch casing used; 36 feet 10-inch strainer between 655 feet 7 inches and 692 feet 5 inches.

704...G. H. Nicholls, of Galveston, writes: "The boring to 800 feet took about three months. One gas blow-out occurred, and water used in boring was lost for 24 hours (absorbed in a porous nonsaturated stratum) between 750 and 800 feet. The 8-inch pipe was pulled to 400 feet, and the well caved in; it was then pumped full of clay, and boring resumed under 100 pounds pressure on force pump. The 6-inch pipe was driven down to 1,500 feet. The driller failed to bail the well. After some weeks water rose to top of casing, and I have several times brought oil to the top by dropping pieces of iron down. Some months since I had it dynamited. It has now caved in around the casing. \* \* \* The well \* \* \* did flow for a short time, but only a few gallons per diem."

### 705. Section of Stribling well at Sabine Pass, Tex.

Recent deposits, Beaumont clay, and Lissie gravel:			
Red clay	0	-	16
Red sand	16	-	20
Red clay	20	-	60
White sand	60	_	80
Red clay	80	-	140
Coarse sand	140	-	170
Blue clay	170	_	185
White sand	185	-	220
Soft blue clay	220		236
Fine white sand	236	-	250
Hard blue clay	250	-	260

Recent deposits, Beaumont clay, and Lissie gravel-			
Continued.	:	Feet	
White sand	260	_	270
Blue clay	270	_	355
White sand	355		426
Blue clay	426	_	442
Interbedded sand and clay	442	_	500
White sand	500	_	600
White sand with gravel at bottom	600	_	636
Blue clay with streaks of sand	636	_	740
Sand	740	_	764
Sand and coarse gravel, all colors	764	_	795
Hard sandstone	795	_	796
Blue shale	796	-	854
Hard sandstone	854	_	855.5
Blue shale	855.	5-	892
Sandstone	892	_	893
Fine white sand	893	_	960
Soft blue clay	960	-1,	,000
Fine white sand	1,000	-1,	, 260
Blue and white shale	1,260	-1,	270
Fine white sand	1,270	-1,	360
White and blue clays	1, 360	-1,	450
White sand	1,450	-1,	490
Solid white and blue shale	1, 490	-1.	500

706. Section of Texas Oil Co.'s well on the B. F. Howard League, Tex., 3 miles west of Sabine Pass.

Recent deposits, Beaumont clay, and Lissie gravel:	Feet.
Blue and yellow clay	0- 170
Dark quicksand	170- 300
Blue clay	300- 730
Blue clay with asphalt	730- 763
Blue and yellow clay with oil at bottom	763- 999
Sand	999-1,001
Blue clay	1,001-1,039
Bluish-black sand	1,039-1,056
Blue clay	1,056-1,058
Coarse white sand	1, 058-1, 135
Blue clay and sand	1, 135-1, 390
Sand, clay, and shells	1, 390–1, 486

707. Thomas Wilson, postmaster at Sabine Pass, writes: "The well was bored in 1896 or 1897 as an artesian well, but the water had so much iron and other minerals in it that it burned everything it flowed over. It could not be used for irrigation purposes; hence was conducted into a ditch where it could do no harm. When the oil boom at Spindletop broke out in 1900 and the prospects for oil became good the land was leased \* \* \* with the hopes that a gusher would be brought in equal to any that had come in at Spindletop \* \* \* ." The well was deepened, but failed to find any oil.

### KAUFMAN COUNTY.

### GEOLOGY AND HYDROLOGY.

In that portion of Kaufman County lying within the Tertiary area (see Pl. I, in pocket) the artesian conditions are highly unfavorable. The barren marks of the Midway formation constitute the surface. No Tertiary water horizons are available, and the only possible sources of artesian water are those of the Cretaceous, the best of which are too deeply buried to be available. Likewise the quality of their water is questionable.

At Mabank, in the extreme southeast corner, where the sands of the Wilcox formation, here extremely thin, outcrop, a flow suitable for stock was supplied at a depth of 950 feet by a sand in the Upper Cretaceous or Nacatoch reservoir. This reservoir, however, will not produce flows except in a very small portion of this county. (See Pl. VII, in pocket.)

# WELL DATA.

Details of the wells in the county appear in the following table:

Wells and	springs	in	Kaufman	County,	Tex.
-----------	---------	----	---------	---------	------

No.	Location.		Owner.		Authority.	Diame- ter of well.	Depth of well.	
723 724	Kemp, 8 miles south		R. W. Burns		R. W. Burns E. O. Jones	Inches.	Feet. 1,500.	
No.	Approxi- mate elevation of surface.		Depths to principal water- bearing strata.		Quality.	Remarks	3.	
723 724	Feet.	Feet. 20	Feet. 950	Nacatoch	Salty	Spring. Drilled by C. L. With drink this water. C	nerspoon ompleted	. Stock 1 1905.

# LEON COUNTY.

### GEOLOGY AND HYDROLOGY.

In the northwestern half of Leon County the sands of the Wilcox formation form the surface; in the southeastern half they are embedded beneath the Mount Selman and Cook Mountain formations. (See Pl. I.) The lower Eocene sands constitute, therefore, the available sources of artesian supplies. They will develop flows in the valleys but not on the divides. Their depth is indicated on the map (Pl. VIII, in pocket). Along the north line of the county they

14926°-wsp 335-14---19

supply wells extending to depths from 200 feet above to 200 feet below sea level; toward the south they lie deeper and along the southern line can be reached from sea level to 600 feet below.

The only artesian well in Leon County is half a mile northwest of Buffalo. It is 1,100 feet deep and yields a flow of soft water from a sand in the lower Eocene.

### WELL DATA.

Details of the county wells appear in the following table:

Wells and springs in Leon County, Tex.

No.	Lo	cation.		Owner.		wner. Authority.		Depth of well.
725 726 727 728 729 730	Buffalo, 2 n Buffalo, ½ n Snow, 1 mi Rogers Pra	niles east niles scuthwe nile northwe le east irie	st. Beecher st. M. Olive I. L. Hi J. A. He	Jones er llhouse	  	J. H. Brown Beecher Jones S. W. Bighorn I. L. Hillhouse Postmaster do	6	103,
No.	Approxi- mate ele- vation of surface.	Depths to principal water- bearing strata.	Head of water above (+) or below (-) ground.	Quality.		Remarks.		
725 726 727 728 729 730	347	Feet.	+4	do Hard	<ul> <li>Spring. Flows 2 to 3 gallons a minute.</li> <li>Draws from the Wilcox; completed 1901. F. 50 gallons a minute.</li> <li>Spring. Plenty of similar springs in this vici are used for stock and for drinking. Flow gallons a minute.</li> <li>Drilled by W. A. Cobb.</li> </ul>			1. Flows

### LIBERTY COUNTY.

### GEOLOGY AND HYDROLOGY.

Marine Miocene.—The marine Miocene beds can be struck south of the Texas & New Orleans Railroad at depths ranging from 600 to 1,500 feet. These beds will produce flows in the prairie region. Their water, however, may not be of desirable quality and should not be sought at depths exceeding 1,000 feet. It is indeed doubtful if they would yield any water of merit, for it is believed that all the water in the county from depths exceeding 600 to 700 feet will be more or less unsuited for domestic use, steaming, and irrigation; and these depths would hardly reach the marine Miocene sands.

Lissie gravel.—The portion of Liberty County lying north of the Texas & New Orleans Railroad is occupied by the outcrop of sands belonging to the Lissie gravel. To the south these sands are embedded beneath the Beaumont clay, and they constitute the reser-

voir which supplies the numerous artesian wells on the coast prairie. At Liberty they come to within 25 to 60 feet of the surface, but near Lake Charlotte it requires a boring 200 to 300 feet deep to reach them.

In the catchment area flows from these sands are confined chiefly to the valleys and the bottoms. In the embedded area they produce flows on the divides as well as in the bottoms. (See Pl. VII, in pocket.) Four miles west of Stilson (well No. 740) water from a sand at 300 feet rises within 17 feet of the surface. At Stilson (well No. 739) a sand at 380 feet yields a flow.

With perhaps the exception of a region 4 miles southwest of Dayton, where salt water has been encountered at 360 feet, and possibly of a few other undiscovered mounds, these sands may be expected to yield potable supplies over the entire county.

On the prairie many artesian wells are used for rice irrigation. the timber belt there is less demand for artesian water, the railroads and the sawmills being the chief consumers.

WELL DATA.

Details of wells in Liberty County are given in the following table: Wells and springs in Liberty County, Tex.

No.	Location.	Survey, headright,	Owner.	Driller.	Authority.
731	Liberty, 1 mile		C. W. Fisher	C. W. Fisher	C. W. Fisher.
732	Liberty, ½ mile		J. T. Russell	:	T. U. Taylor. a
733	Liberty, a mile		do		Do. a
734	Liberty, ½ mile			1	
735	Liberty				
736	Liberty, 300 yards southeast.		do		Do; a
737 738	Liberty		Judge Nyland Gulf, Colorado & Santa Fe Ry.		William Stoey. T. U. Taylor. a
739 740	ity River. Stilson Stilson, 4 miles west.	Sec. 29, Houston & Texas Central R. R.	N. B. Sapp C. Newman	C. A. Brown	Do. b C. S. Brown, assist- ant postm aster.
741	Stilson, 1 mile southwest.	Sec. 37, Houston & Texas Central R. R.	Charles Seaburgh	do	Do.
742	courthroat		1	do	W. A. Noble.
743	Stilson	Sec. 138, Gulf, Colorado & Santa Fe R. R. Co.	tion Co.		
744 745	Stilson, 1 mile Stilson, 5 miles west.		C. S. Brown	C. S. Brown	C. S. Brown. C. A. Brown.

<sup>&</sup>lt;sup>a</sup> Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 43.
<sup>b</sup> Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas, No. 16, 1902, p. 20.
<sup>c</sup> Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 212, 1903, pp. 46-47.

### Wells and springs in Liberty County, Tex.—Continued.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
746	Pelican, 3 mile		Pelican Oil Co		
747			Gulf, Colorado & Santa Fe Ry.		T. U. Taylor.a
	dodo		W. C. McBride		Postmaster. Do.
750 751	Dayton, 4 miles southeast, near Trinity River.		C. C. Cherry		Do. N. M. Fenneman.
7.2		NW. ½ S. ½ sec. 125, Houston & Texas Central R. R.	Sun Co		Sun Co.
753	do	J. B. Harrison tract, NW. ½ S. ½ sec. 125, Hous- ton & Texas Central R. R.	do		Do.c
754 755	do		Taylor-Dayton Co.		A. Deussen. Wm. Kennedy.d
756	do	trai w. w.	J. M. Guffey Pe-		Do.¢
757	Dayton, 2 miles southeast.		troleum Co. Ed Pruitt	J. A. Conklin	J. A. Conklin.
<b>75</b> 8	Clark, 3 miles	•••••	Liberty County school.		H. H. Daniels.
<b>75</b> 9			D. R. Emanuel		D. R. Emanuel.
760		•••••	T. B. Allen & Co	R. B. Melat	C. S. Vidor.
761	Milvid, 1 mile		Miller & Vidor Lumber Co.	do	Do.
762	Big Creek, 2,000 feet northwest.	••••••	Lumber Co. Lib er ty Hard- wood Lumber Co.	W. J. Giles	W. J. Giles.
763	coutheast		A. G. Lesterjette		Crook Tox
764 765	Keno		Frank Abshier	L. D. McAlister	J. A. Singley, f Frank Abshier.
			1	1	

No.	Diameter of	Depth of well.	Approximate elevation of	Depths to	Head of water above (+) or		l per ute.
2,0,	well.	Dopon or well	surface.	bearing strata.	below (-) ground.	Pump.	Flow.
731	Inches,	Feet 232.	Feet. 28(?)	Feet.	Feet. +34	Galls.	Gails.
732 733	(	300	•••••		Flowsdo		
734 735	6	245 576			do		
736 737 738	6	365			do		-
739 740 741	8 10 to 7 11 to 8	400		300		800	
742 743	9 to §	400 487	67 85	320 447 to 487	-8 -10		
744 745	9 to §	400		300	-16 -18	700	

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 44.

b Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 185.

c Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 166.

d Hayes, C. W., and Kennedy, William, op. cit., pp. 46-47.
c Idem, pp. 126-127.
f Singley, J. A., Preliminary report on the artesian wells of the Gulf coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 107.

# Wells and springs in Liberty County, Tex.—Continued.

No.	Diameter of well.	principal water-		Head of water above (+) or below (-)	Yield min	i per ute.	
			surface.	bearing strata.	ground.	Pump.	Flow.
746	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.
747	8	368			Flows (?)		
748		1.200			110 %5 (1)1111		
749		1,300					
750		1,300			[. <b></b>		
751		670+		400 4- 440	<b>-</b>		
752 753		1 763		420 10 440			
754							
755		1,200	100	28 to 36, 320 to 326.			
756 757	8			/60 to 300			
	0			\738	+50 <b>.</b>	Ji	Large
758 750		opring					2.
759 760	4	659		550 to 659	+30		۵.
761	4	585		532 to 585	+30 +40		300.
762	4	608		485 to 508	+55		
763		662	1	ʃ200 (?)	Strong flow	1	
		700		\640 to 662	1	i I	
764 765	10	1,225		90 1,000	-50 -10	21	
		_,		-,000			
No.	Source of	water.	Quality.		Remarks.		
101		ŀ	Tond	Commisted 190	•		
731 732			Hard	. Completed, 189	) <b>.</b>		
33				1 .			
34				Two wells.	,		
35				. Used in locomo	tive boilers.		
/36	* 1007		0.44	177-13 6-1			1007
737	Lissie	· · · · · · · · · · · · · · · · · · ·	Soft	Used for rice irr	igation; complet	ed, may,	1895.
/38 /39	do		• • • • • • • • • • • • • • • • • • • •	. Used in locomo	ick at a depth of	1 360+ 1070	tar 11000
				for rice irrigat	ion.	. 000, 114	oci aso
740	Lissie		Soft	. Used for rice irr			
741	do		Some sulphur		igation; complet		
42	do		Soft		igation; complet	ed, 1904.	
743 744	do			Formerly used	for rice irrigat	ion aba	ndonad
			•••••	water vein 1 completed, 19	00 feet thick; su	ipply ab	undant
745	do				igation; complet	ed, 1907.	
746			(a)	-			
747 748			(a)	Drilled for oil.			
749			· · · · · · · · · · · · · · · · · · ·	Do.			
750				. Do.			
751			Strong salt water charged with hydrogen sul-	have been pu	ıllard & Wilson v t down in this l		
			phide found be	. i			
752	Lissia.		phide found be- low 360 feet.		ell No. 2. produc	ing oil st	775 feet
	Lissie		phide found be-	West Liberty w completed, 19 Oil test well; no	oil. Known as	Sun Co.	
753 754			phide found be- low 360 feet.	West Liberty w completed, 19 Oil test well; no tette No. 1 w Oil test well.	05. o oil. Known as ell. Completed,	Sun Co. 1905.	's Quir
753 754 755	Lissie		phide found be- low 360 feet.	West Liberty w completed, 19 Oil test well; no tette No. 1 w Oil test well. Drilled for oil; re	05. o oil. Known as	Sun Co. 1905.	's Quir
53 54 55 56			phide found be- low 360 feet.	West Liberty w completed, 19 Oil test well; no tette No. 1 w Oil test well. Drilled for oil. Drilled for oil.	05. o oil. Known as ell. Completed,	Sun Co. 1905. 1. Well I	's Quir No. 1.(7
753 754 755 756 757	Lissie.		phide found be- low 360 feet.	West Liberty w completed, 19 Oil test well; no tette No. 1 w Oil test well. Drilled for oil, r Drilled for oil.	05.  o oil. Known as ell. Completed, ock salt at botton In river botto	Sun Co. 1905. n. Well I	's Quir No. 1.(7 npleted
753 754 755 756 757 758 759	Lissie.		phide found be- low 360 feet.	West Liberty w completed, 19 Oil test well; notet No. 1 w Oil test well. Drilled for oil; r Drilled for oil. Drilled for oil. Spring. Spring. Spring. Sweb Spring.	of. Known as old	Sun Co. 1905. n. Well I	's Quir No. 1.(7 npleted
753 754 755 756 757 758 759	Lissie Lissie Dewitt		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; notette No. 1 w Oil test well. Drilled for oil; ro Drilled for oil. Drilled for oil. Spring. "Welsouth of Ry mineral matter.	05.  o cil. Known as ell. Completed, ock salt at botton  In river botto; temperature, 6; temperature, 10 to 20 spre; many are in ar.	Sun Co. 1905. a. Well I om. Cor or F. rings 2 or appregnate	's Quir No. 1.(7 npleted 3 mile ad wit
753 754 755 756 757 758 759 760 761	Lissie		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; notette No. 1 w Oil test well. Drilled for oil; ro Drilled for oil. Drilled for oil. Spring. "Welsouth of Ry mineral matter.	05.  o cil. Known as ell. Completed, ock salt at botton  In river botto; temperature, 6; temperature, 10 to 20 spre; many are in ar.	Sun Co. 1905. a. Well I om. Cor or F. rings 2 or appregnate	's Quir No. 1.(7 npleted 3 mile ad wit
752 753 754 755 756 757 758 759 760 761 762	Lissie.  Lissie.  Dewitt		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; notette No. 1 w Oil test well. Drilled for oil; ro Drilled for oil. Drilled for oil. Spring. "Welsouth of Ry mineral matter.	05.  o cil. Known as ell. Completed, ock salt at botton  In river botto; temperature, 6; temperature, 10 to 20 spre; many are in ar.	Sun Co. 1905. a. Well I om. Cor or F. rings 2 or appregnate	's Quir No. 1.(1 npletee 3 mile ad wit
753 754 755 756 757 758 759 760 761	Lissie.  Dewitt.  do.  do.  Lissie		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; no tette No. 1 w. Oil test well. Drilled for oil; ro Drilled for oil. Drilled for oil. Spring. "We l south of Ry mineral matte Completed, 190; Completed, 190; JAt Davis Hill.	of. Completed, of oil. Known as ell. Completed, ock salt at botton In river botte the save 15 to 20, spr e; many are in ar. '; water used in loilers Trilled for oil.	Sun Co. 1905.  a. Well I om. Cor of F. ings 2 or apregnate boilers. Reservo	's Quir No. 1.(1 npletee 3 mile ad wit
753 754 755 756 757 758 760 761 762 763 764	Lissie  Dewitt  do  JLissie  Lissie  Dewitt  Dewitt  Lissie		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; no tette No. 1 w. Oil test well. Drilled for oil, ro Drilled for oil. 1904. Concord Spring Spring. "We l south of Ry mineral matte Completed, 190; Completed, 190; Completed, 190; At Davis Hill. 662 carries sal Abandoned: no	05.  o oil. Known as ell. Completed, ock salt at botton  In river botto, the salt is to 20 spree; many are in ar.  '; water used in boilers of the salt in boilers of the salt in boilers of the salt in water below 90 f	Sun Co. 1905.  a. Well I om. Cor of F. ings 2 or apregnate boilers. Reservo	's Quir No. 1.(1 npletee 3 mile ad wit
53 54 55 56 57 58 60 61 62 63	Lissie.  Dewitt.  do.  do.  Lissie		phide found be- low 360 feet.  Soft	West Liberty w completed, 19 Oil test well; no tette No. 1 w. Oil test well. Drilled for oil, ro Drilled for oil. 1904. Concord Spring Spring. "We l south of Ry mineral matte Completed, 190; Completed, 190; Completed, 190; At Davis Hill. 662 carries sal Abandoned: no	of. Completed, of oil. Known as ell. Completed, ock salt at botton In river botte the save 15 to 20, spr e; many are in ar. '; water used in loilers Trilled for oil.	Sun Co. 1905.  a. Well I om. Cor of F. ings 2 or apregnate boilers. Reservo	's Quir No. 1.(1 npletee 3 mile ad wit

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

731. Section of well owned by C. W. Fisher, 1 mile west of Libe	rty, Tex.				
[Furnished by C. W. Fisher.]					
01 11 1 1 1 1 1 1 1 1	Feet.				
Clay with layers of sand; supplies surface wells Lissie gravel:	0- 40				
Sand and gravel	40-200				
Blue clay	200-230				
Water-bearing sand	230-				
Thickness of water-bearing sand not known; well was drilled 8 fee going through; casing reaches into it only 2 feet.	t into it without				
738. Section of Gulf, Colorado & Santa Fe Railway Co.'s well, at cre	ossing of Trinity				
River, Tex.	<b>.</b>				
Th. 11	Feet.				
Red clay.	0- 8				
Sand	8- 38				
Lissie gravel:					
Clay	<b>38 60</b>				
Rock and clay	60-104				
Quicksand	104-117				
Rock	117-119				
Clay	119-121				
Rock	121-133				
Clay	133-145				
Rock	145-151				
Coarse sand.	151-163				
Soapstone.	163-194				
Rock	194–196				
Sand.	196-203				
Rock	203-210				
	210-220				
Clay					
Rock	220-240				
Water sand	240-290				
Clay	290-300				
743. Section of Hill-Brown Rice Land & Irrigation Co.'s well on sec. 138, Gulf Coast & Santa Fe Railway Co.'s lands, at Stilson, Tex.					
	Feet.				
Yellow clay	0-104				
Lissie gravel:					
Quicksand	104–123				
Hard clay	123-129				
Sand	129-132				
Hard clay and lime pebbles	132-174				
Soft clay.	174–184				
Sand.	184-194				
Hard blue clay	194–238				
0.411	222 244				

Soft blue clay.....

Soft blue clay with lime.....

Hard blue clay.....

Soft blue clay.....

Hard blue clay.....

Soft blue clay.....

Hard blue clay....

238-244

244-263

263-276

276-292

292-297

297-314

314-334

Feet.

Lissie gravel—Continued.

minute graver continued.	T 000.
Fine gray sand	334-349
Hard blue clay	349-358
Yellow clay and sand	358-407
Very hard yellow clay	407-412
Yellow sand and clay	412-447
Coarse gravelly sand to bottom (water)	447–487
	221 201
745. Section of well 5 miles west of Stilson, Tex.	
[Furnished by C. A. Brown.]	Feet.
Clay	0-250
Lissie gravel:	
Quicksand	250-300
Fine sharp water sand	300-400
Blue clay	400-
747. Section of Gulf, Colorado & Santa Fe Railway Co.'s well, at Cl	eveland, Tex.
	Feet.
Soil	0-4
Lissie gravel:	
Yellow clay	4-24
Yellow sand	24-100
Clay	100-108
Sand	108-131
Rock	131-132
Clay and coarse sand	132-140
White sandrock	140-142
Yellow clay	142-160
White sandrock	160-161
Yellow sand	<b>161–16</b> 5
White sandrock	165-166
Yellow clay	166-236
Sand	236-246
Clay	246-288
Open water sand	288-367
Rock	367-368
753. Section of Sun Co.'s Quintette well No. 1, J. B. Harrison tract, N	W. 1 S. 1 sec. 125.
Houston & Texas Central Railroad survey, at Dayton, T	
[Authority, Sun Co.]	Feet.
Yellow surface clay	0- 20
Blue shale	20- 33
Lissie gravel, marine Miocene (?), Fleming (?) clay, and	
Catahoula (?) sandstone:	
White sand	33- 53
Sand and clay	53- 158
White quicksand	158- 171
Blue shale	171- 180
White sand	180- 186
Blue shale	186- 193
Gumbo	193- 240
Sand and gravel.	240- 325
Gumbo	325- 347
Fuller, M. L., and Sanford Samuel, Record of deep-well drilling for 1905; Bull	. U. S. Geol. Survey

<sup>&</sup>lt;sup>1</sup> Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, pp. 280–281.

Lissie gravel, marine Miocene (?), Fleming (?) clay, and		
Catahoula (?) sandstone—Continued.	Feet,	,
Sand, putty sand	347-	358
Sand and gravel	358-	437
Shale	437-	443
Sand	443-	465
Gumbo	465	481
Sand	481-	496
Gumbo	496-	513
Sand, putty sand	513-	527
Gumbo	527-	565
Sand, putty sand	565-	597
Shale	597-	601
Sand	601-	613
Gumbo	613-	621
Shale, rock, and clay	621-	660
Shale	660-	672
Hard rock	672-	673
Gumbo	673-	679
Sand	679-	705
Shale	705-	730
	730-	795
Gumbo		
Rock	795-	799
Gumbo	799–	806
Shale	806-	818
Gumbo	818-	845
Yellow clay	845-	855
Gumbo	855-	875
Clay	875-	884
Gumbo	884-	890
Sand, putty sand	890-	895
Limestone	895-	896
Sand, putty sand	896	904
Coarse sand	904-	910
Gumbo	910-	933
Sand, putty sand	933-	942
Shale	942 -	958
Rock	958-	961
Gumbo and shale	961-1,	025
Shale, rock, and shale	1, 025-1,	036
Rock	1,036-1,	038
Shale	1,038-1,	060
Rock	1,060-1,	065
Gumbo and shale	1,065-1,	112
Shale and rock	1, 112-1,	124
Limestone		
Sand, putty sand	1, 126-1,	133
Limestone	1, 133-1,	134
Brown and blue shale	1, 134–1.	167
(No entry)		
Bowlders (concretions) and rock	1, 245-1.	249
Gumbo		
Shale	1, 290-1.	295
Rock and clay		
	1 000 1	

Lissie gravel, marine Miocene (?), Fleming (?) clay, and	
Catahoula (?) sandstone—Continued.	Feet.
Shale	1, 306-1, 392
Hard sand	1, 392-1, 398
Shale	1, 398-1, 406
Gumbo	1, 406-1, 420
Shale	1, 420-1, 454
Very tough gumbo	
Hard shale	, ,
Shale and gumbo	
White shell and rock.	
Blue shale	
Soft rock.	
Gumbo	, ,
	, ,
Hard blue sand with strata of rock	
Blue gumbo	
Rock	, , ,
Shale	
Hard sandstone	
Blue shale and blue sand, very slight show of oil	1, 693–1, 705
Blue shale and thin strata of rock	1,705-1,718
Blue shale	1,718-1,763
"Dry" hole.	

# 754. Section of well at Dayton, Tex.

[Furnished by William Kennedy.]	771	
V-11	Fee	 170
Yellow clay	•	
Sand	170-	180
Blue clay	180-	192
Blue shale	192-	205
Blue clay	205-	220
Coarse sand	220-	248
Blue shale	248-	256
Sand	256-	370
Joint clay	370-	381
Sand	381	389
Gravel	389-	393
Gumbo	393-	416
Brown shale	416-	424
Blue gumbo	424-	452
Sand	452-	518
Gumbo	518-	530
Sand and gravel	530-	545
Rock	545-	546
Sand	546-	576
Gravel and rock	576-	<b>590</b>
Sand	590-	628
Rock	628-	633
Gumbo	633	649
Rock	649-	656
Gumbo	656-	674
Brown shale (oil)	674-	676
Gumbo	676-	690
White pipe clay	690-	708

Gumbo       708- 721         Rock       721- 729         Gumbo       729- 784         Shale       784- 791         Rock       791- 793         Gumbo       793- 799         Sand       799- 805         Gumbo       805- 895         White limerock       895- 903         Sandrock       903- 904         Hard shale       904- 906         Limerock       908- 916         Gypsum and sandrock       908- 916         Gypsum and sandrock, gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1,012         Sandrock and gypsum       1,012-1,019         Sandrock and gypsum, and sulphur       1,031-1,037         Sandrock, gypsum, and sulphur       1,037-1,058
Gumbo       729- 784         Shale       784- 791         Rock       791- 793         Gumbo       793- 799         Sand       799- 805         Gumbo       805- 895         White limerock       895- 903         Sandrock       903- 904         Hard shale       904- 906         Limerock       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1,012         Sandrock and gypsum       1,012-1,019         Sandrock and gypsum       1,012-1,031         Lignite (?)       1,031-1,037
Shale.       784-791         Rock.       791-793         Gumbo       793-799         Sand.       799-805         Gumbo       805-895         White limerock       895-903         Sandrock.       903-904         Hard shale.       904-906         Limerock.       906-908         Hard sandrock       908-916         Gypsum and sandrock       916-922         Gypsum.       922-947         Blue shale, sandrock, gypsum       947-968         Sandrock and gypsum       968-972         Sandrock, show of oil       972-982         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 012-1, 031         Lignite (?)       1, 031-1, 037
Rock.       791- 793         Gumbo       793- 799         Sand.       799- 805         Gumbo       805- 895         White limerock       895- 903         Sandrock.       903- 904         Hard shale.       904- 906         Limerock.       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum.       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 012-1, 031         Lignite (?)       1, 031-1, 037
Gumbo       793- 799         Sand       799- 805         Gumbo       805- 895         White limerock       895- 903         Sandrock       903- 904         Hard shale       904- 906         Limerock       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sand.       799- 805         Gumbo.       805- 895         White limerock       895- 903         Sandrock.       903- 904         Hard shale.       904- 906         Limerock.       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum.       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Gumbo       805- 895         White limerock       895- 903         Sandrock       903- 904         Hard shale       904- 906         Limerock       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
White limerock       895- 903         Sandrock       903- 904         Hard shale       904- 906         Limerock       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sandrock       903- 904         Hard shale       904- 906         Limerock       906- 908         Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock and gypsum       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Hard shale.       904-906         Limerock.       906-908         Hard sandrock.       908-916         Gypsum and sandrock.       916-922         Gypsum.       922-947         Blue shale, sandrock, gypsum.       947-968         Sandrock and gypsum.       968-972         Sandrock, show of oil.       972-982         Sandrock.       982-995         Sandrock and gypsum.       995-1,012         Sandrock and gypsum.       1,012-1,019         Sandrock and gypsum.       1,019-1,031         Lignite (?).       1,031-1,037
Limerock.       906- 908         Hard sandrock.       908- 916         Gypsum and sandrock.       916- 922         Gypsum.       922- 947         Blue shale, sandrock, gypsum.       947- 968         Sandrock and gypsum.       968- 972         Sandrock, show of oil.       972- 982         Sandrock.       982- 995         Sandrock and gypsum.       995-1, 012         Sandrock.       1, 012-1, 019         Sandrock and gypsum.       1, 019-1, 031         Lignite (?).       1, 031-1, 037
Hard sandrock       908- 916         Gypsum and sandrock       916- 922         Gypsum.       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Gypsum and sandrock       916- 922         Gypsum.       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Gypsum.       922- 947         Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Blue shale, sandrock, gypsum       947- 968         Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sandrock and gypsum       968- 972         Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sandrock, show of oil       972- 982         Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sandrock       982- 995         Sandrock and gypsum       995-1, 012         Sandrock       1, 012-1, 019         Sandrock and gypsum       1, 019-1, 031         Lignite (?)       1, 031-1, 037
Sandrock and gypsum       995–1, 012         Sandrock       1, 012–1, 019         Sandrock and gypsum       1, 019–1, 031         Lignite (?)       1, 031–1, 037
Sandrock       1, 012–1, 019         Sandrock and gypsum       1, 019–1, 031         Lignite (?)       1, 031–1, 037
Sandrock and gypsum       1,019–1,031         Lignite (?)       1,031–1,037
Lignite (?)
Sandrock, gypsum, and sulphur. 1.037-1.058
, ov F-111, which being the property of the pr
Sandrock
Gypsum
Rock, gypsum, and sulphur
Hard sandrock
Gypsum and sulphur
Sandrock and gypsum
Sandrock, gypsum, and sulphur
Gypsum and sand
Gypsum, rock, and sulphur
Sandrock and gypsum
Gypsum and sulphur
Gypsum and salt
Salt (pure)

The formations penetrated represent the Lissie, marine Miocene, and possibly the Fleming and Catahoula.

# 755. Section of Taylor-Dayton Co.'s well on sec. 124, at Dayton, Tex.

	F	eet.
Black dirt	0-	6
Blue clay	6-	28
Water sand	28-	36
Blue marl	36-	73
Quicksand	73	85
Blue clay	85~	100
Bowlders (sandstone)	100-	102
Quicksand	102-	141
Blue marl	141	207
Bowlders	207-	209

	Fee	t.
Coarse quicksand	209-	229
Blue marl and bowlders	229-	232
Blue marl	232-	238
Bowlders	238-	241
Blue marl; gas at 244 feet	241-	273
Quicksand	273-	320
Water sand	320-	326
Quicksand	326-	329
Blue marl	329-	
Record wanting	_	600
Limestone	600-	800
Rock salt	800-1	, 200

The upper 600 feet represents the Lissie gravel. The lower 400 feet comprises materials of secondary origin formed along a fault plane.

757. Mr. J. A. Conklin, driller, of Alta Loma, Tex., says: "This well was bored as a prospect hole for oil." The water strata were so numerous and thick that it was impossible to pass through them. The water is not used for anything except to water stock. It is nice pleasant drinking water."

### 760. Section of T. B. Allen & Co.'s well at Milvid, Tex.

[Furnished by Mr. C. S. Vidor.]

ssie gravel and Dewitt formation:	Feet.
Clay	0- 1
Sand	10- 8
Clay and gravel	80–10
Sand	100-14
Clay and gravel	140-10
Sand	
Rock	180-18
Clay and gravel	182-1
Rock	188–1
Gravel	191–2
Rock and sand	210-2
Clay and gravel	240-4
Sand	400-4
Clay and gravel	420-4
Thin layers "rocksand"	470-4
Shale	
Clay and gravel	520-58
Water sand	550-68

## 761. Section of Miller & Vidor Lumber Co.'s well, \(\frac{1}{4}\) mile southwest of Milvid, Tex.

Lissie gravel and Dewitt formation:	Feet.
Sand	0-140
Red clay and gravel	140-280
Rock	280-282
Red clay and gravel	282-430
Rock	430-432
Very hard clay	432-532
Water sand	532-585
Rock	585-

42 feet of screen.

# 762. Section of Liberty Hardwood Lumber Co.'s well, at Big Creek, Tex.

### [Furnished by W. J. Giles, driller.]

Lissie gravel and Dewitt formation:	Ft.	in. Ft.	in.
Surface sand	0	0 - 107	9
Yellow clay	107	9 - 138	9
White sand	138	9 - 156	9
Hard rock	156	9 - 160	11
Blue gumbo	160	11 - 206	11
White sand	206	11 - 218	11
Blue gumbo	218	11 - 338	9
Rock	338	9 - 341	9
Blue gumbo	341	9 - 354	2
Bowlders	354	2 - 372	2
Blue gumbo	372	2 - 424	9
Rock	424	9 - 425	9
Blue gumbo	425	9 - 427	1
Rock	427	1 - 429	1
Blue gumbo	429	1 - 437	1
Rock	437	1 - 438	1
Blue gumbo	438	1 - 478	1
Rock	478	1 - 480	6
Blue gumbo	480	6 - 485	6
Water sand (flowing fine)	485	6 - 508	2
Rock		2 - 588	2
Blue gumbo	588	2 - 608	2

# 763. Section of Lesterjette well No. 1, at Davis Hill, 8 miles southeast of Big Creek, Tex.

[Furnished by William Kennedy.]	Feet.
Top soil	0- 12
Lissie gravel:	
Showing of dead oil; shale and sand	12-185
Blue gumbo	185-285
Shale and packed sand	285-380
Gumbo; showing oil	380-420
Sand and shale	420-570
Gumbo	570-575
Oil sand (blow-out)	575-593
Gumbo	593-640
Sand with salt water	640-662

#### LIMESTONE COUNTY.

# GEOLOGY AND HYDROLOGY.

Only the eastern half of Limestone County comes properly within the purview of this paper, the western half lying in the Cretaceous area. The clays and limestones of the Midway formation outcrop in a north-south belt about 10 miles wide through the central portion of the county and are embedded to the east beneath the sands of the Wilcox formation. (See Pl. I, in pocket.)

Cretaceous rocks.—In the northwest corner it is possible to tap the Woodbine sand of the Cretaceous, but in the eastern half of the county this sand, if present, would lie too deep to be available.

The Nacatoch reservoir supplies the central portion of the county. (See Pl. VII, in pocket.) Water-bearing sands in it have been entered 5 miles northwest of Groesbeck (well No. 772) and at 512 feet at Mexia (well No. 766).

Wilcox formation.—Five to ten miles east of the eastern line of the Midway outcrop the sands of the Wilcox formation will supply water to pumping wells, but it is improbable that they will anywhere yield flows, though they may do so in a few spots where the main groundwater table is considerably higher than the well curbs. Such is doubtless the origin of the flows reported in the very shallow wells (No. 774) near Groesbeck. Such occurrences will not be common and most of them will be confined to the extreme eastern corner of the county.

Where the Wilcox is 300 to 400 feet thick (see Pl. VII, in pocket) it will yield abundant supplies to pumping wells.

Most Wilcox water will be potable and adapted for steaming. In places, however, sulphur water may be expected.

A fault of small throw crosses the county in a northeast-southwest direction. (See fig. 6, p. 85.) This fault has broken the continuity of some of the sand lenses that occur in the Navarro formation of the Cretaceous, and it is probable that the gas in the Mexia district is struck in these discontinuous and locally warped sands on the east side of the fault.

### WELL DATA.

Details of wells in Limestone County are given in the following table:

Wells and springs in Limestone County, Tex.

	···				
No.	Location.	Owner.	Driller.	Authority.	_
766 767	Mexia Mexia, 8 miles southwe	st. Mexia Light Water Co.	&	N. H. Darton. a Mexia Light & Wat	er Co.
768 769 770 771	Tehuacana, 2 miles wes Tehuacana, ½ mile north Tehuacana	st W.T M yes heast. A. A. Davis Mrs. R. M. Love.	Will G. Reynold	A. A. Davis. Mrs. R. M. Love.	
772 773 774 775	Groesbeck, 5 miles north do. Groesbeck, ½ mile south Cooledge	west A. W. Kennedy Mrs. L.A. Kenned west. W. H. Wilson		A. W. Kennedy. W. H. Wilson.	
No.	Diameter of well.	Depth of well.	Depths to principal water-bearing strata.	Head of water above (+) or below (-) ground.	Flow per minute
766	Inches.	Feet.	Feet.	Feet.	Galls.
767 768	8	Spring	1	-30	500.
769 770		Spring			. 21.
		1,100+ 1,412	99 to 144	No flow	None.
774	2	80		Flows.	- <del>3</del> .
775		400	·····		-

a Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 150.

### Wells and springs in Limestone County, Tex.—Continued.

No.	Source of supply.	Quality.	Remarks.
766 767 768 769 770 771 772 773 774	Nacatoch.  Nacatoch.  Nacatoch.  Wilcox.  Cretacegus.	HarddoPotableSulphurdo.	

#### DESCRIPTIVE NOTES.

### 772. Section of well owned by A. W. Kennedy, 5 miles northwest of Groesbeck, Tex.

[Supplied by S. P. Hurley.]	Feet.
Soil	0- 15
Midway formation:	
Limestone	15- 99
Nacatoch sand:	
Water sand	99-144
Navarro formation and Taylor marl:	
Shale	1441, 412

### MADISON COUNTY.

### GEOLOGY AND HYDROLOGY.

The Yegua formation outcrops over all of Madison County except a narrow belt along the northwestern line, where the Cook Mountain formation comes to the surface. (See Pl. I, in pocket.)

Lower Eocene.—The lower Eocene reservoir is embedded beneath the entire county and will probably yield flows in the lowlands adjacent to Trinity River. (See Pl. VIII, in pocket.) Along the northern line wells to develop water in these sands would have to reach from sea level to 600 feet below. They will have to go deeper toward the south, and along the Grimes County line will have to go 200 to 1,500 feet below sea level. The quality of the water obtainable is problematical. Wells not over 1,000 feet deep may give potable water sufficiently free from mineral matter to be useful for steaming. Up to 1908 the reservoir had not been exploited.

Yegua formation.—In Madison County the Yegua formation is nowhere under cover. The basal sands would probably produce flows in the Trinity bottoms (see Pl. VII) but in the northern half would supply wells only 25 to 100 feet deep. Along the southern line wells ranging in depth from the surface to 500 feet below sea level will draw from these sands. Most of the Yegua water in Madison County will be potable.

# WELL DATA.

# Details of wells in Madison County are given in the following table:

### Wells and springs in Madison County, Tex.

No.	. Location.		Survey, headright, or street.		Owner.		Driller.		Authority.	
776 777 778 779	southwest. Normangee  High Prairie		survey. William League	Walker John W. H.				m Williams.	Postmaster.	
No.	Diame- ter of well.	Depth of well.	Depths to prin- cipal water- bearing strata.	Head of water below ground.	Pumps per minute.	Source of	water.	Quality.	Remarks.	
776 777	Inches.	Feet.	Feet.	Feet.	Galls.	Cook Mor	intain	Soft Hard	Buck Horn Spring. Used for boiler pur- poses; completed 1907.	
778 779	12 12	112 112	55,80	30		Yegua	• • • • • • • • • • • • • • • • • • • •	Sulphur	Completed, 1905.	

# MARION COUNTY.

### GEOLOGY AND HYDROLOGY.

In Marion County the Wilcox formation outcrops in the lowlands and in the valleys. The divides, many of which are iron-ore-capped hills and plateaus, are occupied largely by the Mount Selman formation, which probably at one time mantled the entire county, but which has been largely removed by erosion.

Cretaceous rocks.—The Nacatoch reservoir can be reached in wells going down 1,200 to 1,500 feet below sea level but would probably yield water salty and unfit for use.

Lower Eccene.—The lower Eccene reservoir constitutes the only available source of potable water. The sands dip gently to the south. Wells can be developed south of Jefferson at depths from 100 feet above sea level to 500 feet below. The area of flow, however, is confined to the bottoms and the lowlands. (See Pl. VIII, in pocket.)

The only flowing well in this county is at Jefferson (No. 780). It probably draws from a sand in the Wilcox formation. The water (see analysis, table facing p. 110) is good for drinking and for irrigation but is not good for boilers.

#### WELL DATA.

The following table gives data on the wells of Marion County:

### Wells in Marion County, Tex.

No.	Location.		Owner.		Diameter of well.	Depth of of well. Approximate elevation of surface. Depths or principal wearing str		
780	Jefferson, ½ mile north J. M. Deware			Inches.	Feet. 800	Feet. 190	Feet. 300, 500, 800	
No.	Head of water above (+) or below (-) ground.	Source of water. Quality.		Remarks.				
780	Feet. +2	Wilcox		Soft a	. Cannel coal at bottom; completed, 1887. Au J. M. Deware; drilled by Diamond Drill C		887. Authority, ad Drill Co.	

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

780. W. T. Adkins reports that the well shows strong indications of gas. He adds: "The sample of coal which came up last was of good quality. Unfortunately, it had no roofing. No solid rock was gone through, as I now remember the different cores taken out."

Kennedy <sup>1</sup> gives the following data: "The drill passed through alternate strata of sands, clays, and lignites to a depth of 802 feet. Three heavy beds of lignite and a number of smaller ones are said to have been passed."

### MONTGOMERY COUNTY.

### GEOLOGY AND HYDROLOGY.

In Montgomery County the geologic conditions are favorable for the occurrence of artesian wells.

The Fleming clay outcrops in the extreme northwest corner, but is buried to the south beneath the Dewitt formation, and this in turn is buried beneath the Lissie gravel, which constitutes the surface formation in the remainder of the county. (See Pl. I, in pocket.)

The Catahoula sandstone does not come to the surface anywhere within the limits of this county, but it is embedded beneath the whole of it at depths varying from 100 to 2,300 feet below the surface. (See Pl. VIII, in pocket.)

The water-bearing formations available are the Catahoula, Dewitt, and Lissie.

Catahoula sandstone.—Flows, mostly potable, can probably be obtained from the Catahoula over the entire southern half of the

<sup>&</sup>lt;sup>1</sup> Kennedy, William, The Eccene Tertiary east of the Brazos River: Proc. Acad. Nat. Sci. Philadelphia, 1895, pp. 136-137.

county and in the lowlands of the northern half. In the northwest orner wells 150 to 300 feet deep will reach these sands, but along the Harris County line borings of 800 to 1,200 feet will be required. The well at Bobbin (No. 784) probably derives its water from these The supply is potable.

Dewitt formation.—Water from the Dewitt formation may be had over practically the entire county, at depths ranging from 20 to 50 feet in the northwestern corner to 800 to 1,700 feet along the Harris County line. Flows from these sands may be had south of the latitude of Tamina. The water in most wells will be potable. (See Pl. IX, in pocket.)

Lissie gravel.—The sands of the Lissie gravel supply the portion of the county lying east of a line through Elmina and Waller. Along this line wells may be completed in these sands at 20 to 30 feet and along the Harris County line at 20 to 600 feet. Flows from this formation can not be expected except in wells 500 or 600 feet deep in the lowlands along the Harris County line. (See Pl. VII, in pocket.) Most of the wells will yield potable water suitable for use in boilers.

#### WELL DATA.

Details of wells in Montgomery County are given in the following table:

Wells and	springs	in	Montgomery	County	Tex
TT COOD COTOCO	opi virgo	0,0	Lizonogomon g	Country,	T 000.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
781	Fostoria, 400 yards northeast of post office.		Foster Lumber Co.	W. J. Giles	Foster Lumber Co.
782	Bobbin, 1 mile		H. B. Beckworth .		H. B. Beckworth.
783	south. Bobbin		Gulf, Colorado & Santa Fe Ry.		T. U. Taylor.a
	do		Texas Oil Co M. C. Leslie		E. J. Minnock.
785	Willis, ½ ntile north.		M. C. Leslie	•••••	Clinton Bybee.
786	Timber, 350 yards northeast of post- office.	wey. M. Hinch survey, northeast corner.	Peach River Lum- ber Co.	Gust Warnecke	G. Otis Battle, su. perintendent.
787		•••••			Dr. O. E. Robert-
488	Esperanza, ½ mile		W. T. Spiller		
789	west. Waukegan		Keystone Mills Co.		Postmaster at
790	Conroe		Gulf, Colorado & Santa Fe Ry.		Waukegan. T. U. Taylor.b
791	Tamina		Dick Naylor Oil	J. H. Lee	J. H. Lee.c
792	Dacus, 1 mile west.		Trinity & Brazos	Layne & Bowler.	Walter T. Taylor,
793	Splendora		Valley Ry. Producers Oil Co		Oil Investors Jour- nal.

<sup>a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, pp. 44-45.
b Idem, pp. 45-46.
c Fuller, M. L., and Sanford, Samuel, Record of deep-well drilling for 1905: Bull. U. S. Geol. Survey No. 298, 1906, p. 166.</sup> 

# Wells and springs in Montgomery County, Tex.—Continued.

No.	Diameter of	Diameter of well.		Depths to principal water-	Head of water above (+) or below (-)	Yield per minute.	
	WOII.	<del>-</del> .	surface.	bearing strata.	ground.	Pump.	Flow.
781	Inches.	Feet. 806	Feet.	Feet. 766 to 806	Feet. +10	Galls. 260	Galls.
782 783 784 785		480 447			No flowFlows.		300.
786 787 788 789	10 4 7 8	185 1,200 610	210 (?)	76, 140, etc	-22+20 -10 No flow.	240	
790 791	8 10	1,236	300	(182 to 193 (577 to 642	Flows		
792 793		1,242+	300		No flow	70	
No.	Source of	supply.	Quality.		Remarks.		
781 782 783 784 785 786	Catahoula		Sulphur (a) Soft	Spring. Used in locomo Oil test well; w Spring; water u Water is lowere	ater suitable for ised for locomoti- d in well when n ers well 10 feet	drinking ve boilers orth win	3. d blows:
787 788 789			Soft	Drilled for oil. Completed, 1901	i.	N7	
790 791 792	Lissie (?) Dewitt (?)		(a)	Used in locomo	tive boilers. mpleted, 1905.	и.	
793					inpleted, 1907; a	bandone	d.

a For analysis, see table facing p. 110.

# DESCRIPTIVE NOTES.

# 781. Section of Foster Lumber Co.'s well at Fostoria, Tex.

# [By Harry Bell.].

Sand and gravel       0- 60         Red clay       60-100         Gravel and gumbo       100-150         Packed sand       150-175         Gray rock       175-195         Gumbo       195-220	
Gravel and gumbo       100–150         Packed sand       150–175         Gray rock       175–195         Gumbo       195–220	)
Packed sand       150-175         Gray rock       175-195         Gumbo       195-220	)
Gray rock. 175–195 Gumbo. 195–220	)
Gumbo	í
Gambott.	,
	)
Packed sand	•
Gumbo	;
Sand	;
Gumbo	)
Gravel	)
Gravel gumbo	,
Gumbo	ŀ
Gravel	ŀ
Gumbo	j
Rock 586–588	,
Bowlders 588–596	i

783. Section of Gulf, Colorado & Santa Fe Railway Co.'s well at Bobbin, Tex.         Feet.         Soil
Soil.       0- 2         Dewitt formation, Fleming clay, and Catahoula (?) sandstone:       2- 12         Clay.       28- 78         Clay.       28- 78         Quicksand.       78- 90         Sandstone.       90-101         Clay.       101-114         Water sand.       114-134         Clay.       134-234         Sand.       234-264         Rock.       264-309         Clay.       309-343         Rock.       343-347
Dewitt formation, Fleming clay, and Catahoula (?) sandstone:         Clay       2- 12         Sand       12- 28         Clay       28- 78         Quicksand       78- 90         Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Clay       2- 12         Sand       12- 28         Clay       28- 78         Quicksand       78- 90         Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Sand       12- 28         Clay       28- 78         Quicksand       78- 90         Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Clay       28- 78         Quicksand       78- 90         Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Quicksand       78- 90         Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Sandstone       90-101         Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Clay       101-114         Water sand       114-134         Clay       134-234         Sand       234-264         Rock       264-309         Clay       309-343         Rock       343-347
Water sand       114–134         Clay       134–234         Sand       234–264         Rock       264–309         Clay       309–343         Rock       343–347
Clay       134–234         Sand       234–264         Rock       264–309         Clay       309–343         Rock       343–347
Sand.       234–264         Rock.       264–309         Clay.       309–343         Rock.       343–347
Rock       264-309         Clay       309-343         Rock       343-347
Clay
Rock
Slate
Rock 383–390
Slate
Rock
Slate
790. Section of Gulf, Colorado & Santa Fe Railway Co.'s well at Conroe, Tex.
Lissie gravel: Feet.
Red clay 0- 12
Rock
Red clay
Sand
Red clay
Hard yellow clay
Joint clay
Water sand
Soft clay
Dewrit formation and Flemming Clay.
Hard clay 949_965
Hard clay
Rock
Rock
Rock       265–267         Hard clay.       267–280         Rock       280–285
Rock       265–267         Hard clay       267–280         Rock       280–285         Dry sand bed       285–297
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343         Clay.       343–363         Rock.       363–365
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343         Clay.       343–363         Rock.       363–365
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343         Clay.       343–363         Rock.       363–365         Blue clay.       365–489
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343         Clay.       343–363         Rock.       363–365         Blue clay.       365–489         Light clay.       489–500
Rock.       265–267         Hard clay.       267–280         Rock.       280–285         Dry sand bed.       285–297         Clay.       297–340         Rock.       340–343         Clay.       343–363         Rock.       363–365         Blue clay.       365–489         Light clay.       489–500         Soft clay.       500–575

Dewitt formation and Fleming clay—Continued.	Feet	
Water sand	680-	<b>740</b>
Clay	740-	790
Soapstone	790-	831
Red clay	831-	888
Soapstone	888-	924
Clay	924-	976
Rock	976-	978
Clay	978-1,	003
Rock	1,003-1,	004
Sand	1,004-1,	, 008
Red clay	1,008-1,	033
Soapstone	1, 033-1,	073
Rock	1, 073-1,	075
Sand	1, 075-1,	125
Soapstone	1, 125-1,	169
Rock	1, 169-1,	170
Clay	1, 170-1,	190
Rock	1, 190-1,	192
Clay	1, 192-1,	212
Sand	1, 212-1,	234
Rock	1, 234-1,	236

791. Section of Dick Naylor Oil Co.'s well at Tamina, Tex.

### [By J. H. Lee, driller.]

Lissie gravel, Dewitt formation, and (?) Fleming clay:	Fee	t.
Fine pinkish sand	1-	3
Fine red sand	3-	30
White sand	30-	50
Yellowish sand and gravel	50-	73
Yellowish clay	73-	219
Yellowish sand	219-	248
Yellowish clay	248-1,	205
Yellowish and pinkish clay	1, 205-1,	246
Yellowish sand and clay	1, 246-1,	288

### MILAM COUNTY.

Milam County is not included in the territory covered in this report, but the following partial list of wells is appended for the light they throw on the artesian conditions in the neighboring county of Robertson:

Partial list of wells in Milam County, Tex.

No.	Location.	Owner.	Authority.	Di- ame- ter of well.	Depth of well.	Depths to prin- cipal water- bearing strata.	Height of water above (+) or below (-) ground.	Source of water.	Qual- ity.
794 795 796 797	Branchville	T. J. Estes A. J. Raymond J. A. Peele A. E. Brady	do.a	In.	Feet. 831 700 530 1,356.	Feet. [500	Feet. }No flow6 }No flow1 }No flow34	Nacatoch . Wilcox do Nacatoch .	Salty. Soft. Do. Salty.

<sup>&</sup>lt;sup>a</sup> Hill, R. T., Geography and geology of the Black and Grand prairies, Tex.: Twenty-second Ann. Rept. U. S. Geol. Survey, p. 7, 1901, pt. 646.

### NACOGDOCHES COUNTY.

# GEOLOGY AND HYDROLOGY.

The greater portion of Nacogdoches County is occupied by the outcrop of the Cook Mountain formation, but in the region adjacent to Attoyac Bayou the sands of the underlying Wilcox formation come to the surface. The Yegua outcrops in the extreme southern (See Pl. I, in pocket.) portion of the county.

Lower Eocene.—The lower Eocene sands will supply potable water over the entire county and will yield flows over most of it. (See Pl. VIII, in pocket.)

In the northern portion wells can be developed at depths from 100 feet above sea level to 500 feet below. The reservoir deepens toward the south and wells must go 400 to 1,000 feet below sea level. At Nacogdoches sands in the lower Eocene are met at 155, 214, 297, and 340 to 500 feet below the surface, the lowest stratum yielding soft water. Some of the sands in the county, however, supply sulphur water.

Yegua formation.—In the southern portion of the county the sands of the Yegua formation outcrop, but they are not under cover and therefore will not produce flows. (See Pl. VII, in pocket.)

#### WELL DATA.

# A detailed list of wells appears in the following table:

Wells and springs in Nacogdoches County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
798	Attoyac, 11 miles	J. I. Y. Barbo	H. B. Fall		E. M. Weeks.
799	Stoker, near	grant. E. Chandler sur- vey.	M. D. Stoker		A. Deussen.
800	Etoile		Long Bell Lum- ber Co.		S. W. Flurnoy.
801 802	Garrison		Garrison		A. Deussen.
803	Melrose, 1 mile south of E. A.	l	Lubricating Oil Co.		Joseph B. Walker.a
804	Day place. Caro, ½ mile south- east of post office.	J. A. Caro survey.	Whiteman-Decker Lumber Co. b	Layne & Bowler.	retary.
805	Toliver				B. W. Pye, post- master.
806	Appleby, 9 miles east.	Richard Nelson survey, west line.	Producers Oil Co	C. E. Morgan	
807	Cushing, 2 miles northeast.		O. V. Pirtle		O. V. Pirtle.
808	Woden, 5 miles southeast, near		Higgins Oil & Fuel Co.	F. W. Michaux	F. W. Michaux.
809	oil spring. Woden, 6 miles southeast.	Browns Ferry		G. A. Watkins	W. C. Alders.
810	mile southwest		& Cold Storage		Arthur Marshall, superintendent.
811	of post office. Nacogdoches		Co. do	Frank Michaux	Do.

a Dumble, E. T., Kennedy, William, et al., Reports on the iron ore district of east Texas: Second Ann. Rept. Geol. Survey Texas, 1891, p. 286.

b For analysis of water from a spring at Caro, see analysis No. 804b, in table facing p. 110.

c Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 232.

# Wells and springs in Nacogdoches County, $\mathit{Tex}$ .—Continued.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
812	mile southwest.		l Co.	W. P. Lloyd	F. H. Wilcox.
813 814	Nacogdoches Nacogdoches, 1 mile southwest		City Hayward Lumber Co.	Thompson Bros	A. Deussen. F. H. Wilcox.
815			- action of Ca		
816 817 818	Oil City, near Oil City, 3 miles west.		do Williams Bros J. M. Thrasher	J. M. Thrasher	J. B. Walker, a J. M. Thrasher. N. M. Fenneman. b
819	Oil City, near	J. S. Skillern homestead, be- tween Mast and Rector creeks.	Nip Oil Co. (?)		Do. b
820	Oil City, near No. 815.		Higgins Oil & Fuel Co.	F. W. Michaux	F. W. Michaux.
821	Chireno, 1 mile south-southwest.	J. C. Buckner headright.			W. D. Lambert.
822	Chireno, near	do			Do.
823	Chireno, southwest	do	W. A. Thompson.		Do.
824	Chireno, 4 miles southwest.	Mayfield & White survey, near northeast corner.			S. W. Flurnoy.
825	Chireno, 2 miles southwest.		E. M. Weeks	Andy Thomp-	E. M. Weeks.
826	Chireno	, (.)	Mammoth Oil, Mineral & Land Co.		Mammoth Oil, Mineral & Land Co. c
827	do	Y Barbo grant, on A n o l a d e r a s Creek.	J. A. Richardson	Thompson Bros	J. A. Richardson.

a Dumble, E. T., Kennedy, William, et al., op. cit., pp. 273 et seq.
 b Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 71.
 c Veateln, A. C., op. cit., p. 232.

No.	Diameter of well.	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water above (+) or below (-)		Yield per minute.	
	wen.		surface.	bearing strata.	ground.	Pump.	Flow.	
798	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.	Galls.	
799 800	6	350 (?)			Flows		2.5.	
801 802 803	••••••					None.		
804 805	8	300	460	300	0 Flows	350		
806	10 to 57	2,000		972 to 996	No flow	]		
807		,		1,098 to 1,132 1,155 to 1,263	Flows	J		
808	10	'		370 to 467, 476 to 478.	Flows strong-		150.	
809 810 811	10 to 4 6	300 500	314.6 314.6.	1,500	Flows +3 +40	500	225.	
812 813	8	290		276	-30	Many.	200.	
814 815 816	8		317	470 to 500	+4	35	21.	
817 818	10 to 4	1,304			+4			
819 820		684		387 to 405	Flowsdo			
821 822 823	4 4	300 198 300		300	+16 No flow Flows			
824 825	6	800 (?) 386		386	+10 -100			
826 827	8	877 228		382 to 462 220	Flows+1		50.	

### Wells and springs in Nacogdoches County, Tex.—Continued.

No.	Source of water.	Quality.	Remarks.
798	Wilcox.	Sulphur	Completed, 1906.
799	Mount Selman	Mineral a	Spring: local resort: temperature of water, 66° F.
800		Sulphur	Completed, 1899.
801	Wilcox	(a)	"White Spring"; local resort.
802		Ìrón	"Red Spring."
803			Oil-test well; abandoned; 40 wells on property.
804	Wilcox	•	Water used in boilers; not lowered by pumping; well completed, 1904.
805	do		
806	do	Some sulphur	Oil-test well; completed, 1907; abandoned.
807		Soft	Spring.
808	Wilcox		Drilled for oil; at Oil City; completed, 1907.
809	do	,	Stock drink water; gas at 1,000 feet; completed, 1904.
810	Mount Selman and Wilcox	Some sulphur	Old well.
811	Wilcox	Soft a	Completed, 1907; new well (No. 2); cost, \$2,000; temperature, 74° F.
812	Mount Selman and Wilcox		north of, and 4 feet higher than well No. 814.
813		Potable a	Springs; water supply for the city.
814	Wilcox	Soft	Used in boilers; completed, 1904.
		bearing.	Oil spring.
			Oil well; about 40 shallow oil wells drilled in vicinity.
817			
818			Oil-test well.
819	Wilcox and Mount Selman	Good	Do.
820	do	do	Oil-test well; abandoned.
821	do	Soft	Completed, 1905.
822	do		Oil stands in well; completed, 1905.
	1	· ·	Oil comes to surface with water; completed in 1905.
824		Potable	
825	Wilcox		Oil-test well; completed, 1905. At "Highland Pond."
826	do	Sulphur	
827	do	do	Completed, 1905.

a For analysis, see table facing p. 110.

### DESCRIPTIVE NOTES.

801. The water is believed to be beneficial. The property has been recently improved. The water is from the main water-bearing sand which overlies the lignite.

803. Section of Lubricating Oil Co.'s well, 1 mile south of Melrose, on the E. A. Day place, Nacogdoches County, Tex.

Cook Mountain and Mount Selman formations:	1	Feet.
Red clay earth	0	- 9
Bluish-green calcareous shell marl	9	- 70
Dark-green calcareous shell marl	70	-119
Dark-drab clay	119	-139
Light-drab clay, with iron pyrites	139	-255.5
Sand with iron pyrites, containing "slush oil"	255.	5-258
Dark-drab clay	258	-293
Calcareous marl, with sand "streakings"	293	-299
Sandstone	299	-302
Clay with sand "streakings" and iron pyrites	302	-309
Dark bluish-green shell marl	309	-338
Dark-drab clay	338	-349
Marl	349	-352

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., Kennedy, William, et al., Reports on the iron ore district of east Texas: Second Ann. Rept. Geol. Survey Texas, 1891.

804. E. M. Decker writes: "Well was drilled for boiler supply and for domestic use. It was drilled in 1904, and has been in daily use since, furnishing from 300,000 to 500,000 gallons daily. \* \* \* Rock was struck about 30 feet below surface, and was a hard blue stone, some 12 feet thick. Under this was a black dirt, and then sand and sandstone. At about 225 feet there was encountered a very hard rock through which the drill made barely 9 to 12 inches per day. This rock lasted until about 270 feet. After passing through this, a water-bearing gravel was found in which we stopped. This water cleared immediately, and was found to be heavily impregnated with iron, sulphur, and magnesia. We are not using this water very much in boilers, as we have a large pool from which we draw a supply. The water, however, is not injurious to boilers. We think it very probable that had we gone a little deeper, artesian water would have been encountered. But we were afraid to go deeper on account of encountering oily water, which was not wanted at this time."

Like the shallow wells at Marshall, this water seems likewise to be supplied by the Queen City sand member of the Wilcox formation. Both at Marshall and at this point water from these beds is remarkably pure. This horizon in the Wilcox is worth exploitation over this entire portion of the State, especially where boiler, drinking, and irrigation waters are sought.

806. Section of Producers Oil Co.'s well, 9 miles east of Appleby, on the west line of the Richard Nelson survey. Tex.

Mount Selman formation: Ft. in. Ft.	in.
Sand 0 0 - 23	8
Gumbo (greensand marl)	4
Gumbo(?); rock (sandstone) 2 feet	4
Gumbo(?); 2 feet hard rock	1
Wilcox, Midway, and Cretaceous formations:	
Not given; 5 feet of water sand	6
No record in part; rock 5 feet 252 6 - 294	10
No record in part; rock (sandstone) 5 feet 294 10 - 340	6
Partial record; 5 feet rock	8
Partial record; 5 feet sandstone	4
Do	2
Do	11
Do	7
Do 566 7 - 612	11
Rock 5 feet; partial record	5
Hard sand	1
Partial record; very little shale	1
Sand	1
Gumbo	1
Partial record; 1 foot rock	0
Gumbo	0
Hard sand	0
Sand; 2 feet rock 927 0 - 948	8
Sand	4
Water sand	1
Partial record; 2 feet rock	2
Sand	5
Partial record; 8 feet porous rock, containing	
no water	5
Porous rock; reduced casing from $7\frac{7}{8}$ to $5\frac{7}{8}$ inches	10
Water sand. $1,098  ext{ } 10 - 1,132$	

Wilcox, Midway, and Cretaceous formations-				
Continued.	Ft.	in.	Ft.	in.
Hard sand	1, 132	4 - 1	1, 155	7
Sand; waterflow	1, 155	7 - 3	l, 263	7
Sand with black, "flaky" dirt	1, 263	7 - 1	l, 578	0
Rock; gas	1,578	0 - 1	l, 580	0
Black "flaky" dirt	1,.580	0 - 3	1, 624	11
Rock	1,624	11 - 1	l, 715	5
Lignite	1,715	5 - 3	l, 720	5
Gumbo	1,720	5 - 3	1, 762	6
Gumbo, with 4 feet rock	1,762	6 - 3	1, 786	2
Rock	1,786	2 - 3	1, 805	9
"Salt"(?)	1, 805	9 - 1	l, 826	5
Rock and hard sand and a little lignite	1,826	5 - 2	2,000	0

# 808. Section of Higgins Oil & Fuel Co.'s well at Oil City, 5 miles southeast of Woden, Tex.

# [Furnished by F. W. Michaux, driller.]

Cook Mountain and Mount Selman formations:	Fee	et.
Surface yellow sand	0 -	20
Blue sand	20 -	56
Black gumbo (greensand marl)	<b>56</b> –	66
Black shale, shells, and oil (greensand marl)	66 -	75
Black shale (greensand marl)	75 -	83
Black shale shells (greensand marl)	83 -	136
Soft sandy rock	136	142
Black shale, shells; oil	142 -	184
Hard shale, shells, rock; oil	184 -	260
Blue "limerock"	260 -	270
Lighter color shale; more oil	270 -	320
Hard blue limerock; shells	320 -	328
Hard marl; oil showing	328 -	336
Very hard rock, worked on same one week (indurated		
greensand)	33 <b>6</b> -	<b>366</b>
Blue gumbo	366 -	370
Wilcox formation:		
Soft rocks, hard streaks; blue water sand; artesian		
flow	370 –	410
Soft marl, oil showing; blue water sand	410 -	467
Top showed oil, very hard rock	<b>4</b> 67 –	476
Artesian sand; main flow	476 –	478
Hard sandrock; petrified wood (white)	478 -	$482\frac{2}{3}$
Soft sand	$482\frac{2}{3}$	484
Hard sandrock	484 -	<b>489</b>
Soft blue marl	489 -	521
Hard marl	521 -	523
Soft marl	<b>523</b> –	<b>534</b>
Hard marl	534 -	538
Marl with thin "shells" of rock 3 to 12 feet	538 -	556
Dark sand	55 <b>6</b> –	569
Rock, black marl	569 -	570
Blue gumbo	<b>570</b> –	583
Hard rock.	583 –	584
Blue gumbo	584 –	<b>594</b>

Wilcox formation—Continued.	Feet	t.
Rock	594 -	595
Gumbo; changed to 57 inch bit	595 -	608
Rock		609
Gumbo	609 -	617
Marl		632
Rock	632 -	633
Green marl	633 -	639
White sand	639 -	641
Marl and sand.	641 -	650
Green marl.	650 -	652
White sand.	652 -	654
Gummy marl	664 -	668
White sand.	704 -	715
Gumbo	715 -	717
Black rock	717 -	718
Gumbo	717 -	722
White sand	722 -	738
Shale and sand	738 -	753
Rock, medium hard.	753 -	755
Tough gumbo.	755 -	770
Black shale	770 -	811
Hard shale	811 -	815
Sand shale	815 -	836
Soft gumbo	836 -	840
Sandy shale	840 -	869
Blue gumbo	869 -	876
White sand	876 -	887
Brittle shale	887 -	895
Tough black gumbo, some "coal"	895 -	919
Brittle shale	919 -	933
Gumbo	933 -	9371
Blue limerock	937 <del>1</del>	943
Gumbo	943 -	945
Hard marl	945 -	950
Hard blue rock	950 -	953
Conglomerate; artesian flow; water warm	953 -	990
Rock	990	993
Shale and conglomerate	993 -1,	051
Blue rock, very hard	1,051 -1,	
Sandy shale	1,052 -1,	065
Black gumbo	1,065 -1,	
Brittle shale, blue and white	1,073 -1,	
Sandy shale	1, 106 -1,	137
White gumbo	1, 137 -1,	163
Blue limerock		
Black shale, hard	$1, 163\frac{1}{2}-1,$	166
Soft rock	1, 166 -1,	169
Soft white mud	1, 169 -1,	174
Lignite showing		
Brown shale	1, 194 -1,	206
Gumbo		
Soft gumbo, light color	1, 211 -1,	225
"Shell" of rock	1, 225 -1,	$225\frac{1}{2}$

Wilcox formation—Continued.	Feet.
Brittle brown shale.	1, 2251-1, 231
Brown shale	
Blue gumbo	
Hard black shale	
Hard gray sandrock	
Hard shale with flakes of soft sandrock	
Shale and "shells" of rock; showing "oil crystals"	1,339-1,372
"Shell of rock" and "oil crystals"	
Shale; easy drilling	
Gumbo	1, 380 -1, 395
Lignite	1, 395 -1, 406
Midway formation and Arkadelphia clay:	
Brittle shale	
Sand shale	1, 420 -1, 490
Soft limerock	1, 490 -1, 491
Sand, soft drilling	
Sandy shale, hard, with thin "shells of rock"	1, 495 -1, 518
Gray rock, not very hard	1,518 -1,519
Hard shale with thin "shells of rock"	
Hard sandy shale, with "shells of rock"	
Soft shale; easy drilling	
Very hard rock; yellow lime	
Sandy shale	
Blue hard sandrock	
Blue sandy shale	, ,
Soft limerock	
Shale with "shells of rock," soft	1, 623 -1, 634
Sandy shale	
Shale and "shells of rock	
Hard rock; yellow lime	
Hard shale with "shells of rock"	
Hard sandy shale	
Very hard sandy shale	
Hard shale, sandy	
Rough rock	
Hard sandy shale with shells of rock.	
Hard sand, with "shells of rock"	
Hard rock; yellow lime	
Hard sandy shale; "shells of rock"	
Hard sandy shale.	1, 832 -1, 887
Rough limerock, soft.	
Brittle brown shale with sand	
Sand, shale, "shells of rock"	
Hard sand with shells of rock	
Soft limerock	

No samples were preserved from this well, and it is to be regretted that the important data that they might have revealed are not available. The upper portion of the section is clearly Cook Mountain and Mount Selman, this being definitely shown by the outcrops of fossiliferous Cook Mountain strata in the vicinity, notably near Melrose and Chireno. The sandy beds and lignitic deposits below 370 feet and above 1,406 feet are clearly Wilcox, at least 1,036 feet in thickness. From the depth to which this well penetrated, it is probable that the Midway and Upper Cretaceous marls were struck, and the nature of the beds reported strongly suggests this.

811. Section of	Nacogdoches	Ice &	Cold	Storage	Co.'s well	No. 2 at	Nacogdoches,	Tex.

Cook Mountain and Mount Selman formations:	177
Black loam	Feet. 0- 12
Brown stone and gravel.	
Blue and fine sand and blue soapstone	
Clay or soapstone with sand and bowlders	
Wilcox formation:	02-200
Hard shale and streaks of sand	293-300
Sand	
Shale.	
White sand, varying in fineness, with some streaks of sha	
inches thick	
Rock	
•	
817. Section of Williams Bros.' well, near Oil City, '	Tex.
Cook Mountain and Mount Selman formations:	Feet.
Soft dark-brown to black shale with bits of shells	160 <b>–</b> 165
Dark clay with bits of shells and black nodules	165- 170
Dark-greenish sand and shale with bits of shells	17 <b>0</b> – 180
Brownish and dark-greenish sandstone, shale and lime-	
stone with bits of shells	180- 186
Dark-greenish and brown sandy clay or soft shale	186- 326
Brown ferruginous sandstone	326- 330
Light-brown shale and dark-greenish sand; a greensand.	330- 340
Sand with greenish "granulars"; a greensand	340- 410
Same; finer sand	410- 485
A greensand, also contains bits of sandstone	420– 424
Wilcox formation:	404 501
Brown shale and dark-gray sandy clay	424- 591
Dark-gray and brown sandstone	591- 632
Dark-gray and brown sandstone	
Coarse gray sand or soft sandstone and gray sandy shale.	
Brown rock; not a sandstone, may contain sulphur	
brown rock, not a sandstone, may contain surprint	1,201 1,001
819. Section of Nip Oil Co.'s (?) well on the J. S. Skillern tract, ne	ear Oil City, Tex.
Cook Mountain and Mount Selman formations:	Feet.
Clay	
Rock, with shells	
Blue marl	
Sand with slight show of oil	
Blue clay	
Hard rock	
Blue clay	
Sand, with oil signs	
Hard, dark-blue clay	
Sand	
Rock, with streaks of sand from 8 to 10 feet	
Coarse sand, good showing of oil  Blue clay (set 10-inch pipe in rock)	2 <del>34-</del> 299 200-240
Hard rock	
Stiff blue clay	
Duni Diuc Clay	030-001

Wilcox formation:	Feet.
White sand; artesian water	387-405
Hard blue clay and some rock	405-458
Thin rock with sand	
Porous rock; sulphur	489-497
Coarse sand; some gas	497-514
Hard rock.	514-518
Bed of shells; some gas	518 – 525
Stiff blue clay (gumbo)	525 - 559
Porous soft rock	559-563
Sand, slight sign of oil	563 - 572
Black formation of asphalt, dry	572-581
Gumbo or blue clay	
Hard rock	612-616
Shells, with gravel	
Gumbo	624-651
Thin rocks, with sands between	651-664
Hard, flinty rock	664-667
Dark, coarse sand, or oil sand; good show of oil	
Porous rock, soft	673-678
Sand, dark with asphalt	678-681
Hard rock	
826. Section of well of Mammoth Oil, Mineral & Land Co., near Chir	reno, Tex.
Cook Mountain and Mount Selman formations:	
Red fossiliferous marl containing Ostrea sellæformis and	
Anomia ephippioides in upper portions; below changes	Treat
to blue-gray marl	Feet. 0–110
"Oil sand"; this outcrops to the north at the base of the	0-110
Claiborne group	110_119
Blue to gray fossiliferous marl	
Wilcox formation:	112-002
White quicksand; strong flow of artesian water	382. 469
Dark-gray lignitic clay	469_469
Lignite	468_477
White quicksand	
Lignite	
Gray-blue sand, with very small shell fragments; layer of	010 022
pyrites 3 inches thick at base	522-562
Blue micaceous sand; fragments of shells reported, but	022-002
sample shows only glittering particles of mica	569_639
Hard fossiliferous green sand	
Dark-green sand	
Soft dark-gray lignitic clay.	676726
Chocolate to yellow laminated clay	736_826
Indurated gray sand.	896_ 22¢
White clay	836-840
Gray sand with a little oil.	
Hard sand	
Hard rock, not passed through.	
mard rock, not passed unrough	013-011

<sup>&</sup>lt;sup>1</sup> Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 322.

# NAVARRO COUNTY.

#### GEOLOGY AND HYDROLOGY.

Only the eastern portion of Navarro County comes within the purview of this paper,¹ and in this portion no important Tertiary water horizons are available. Likewise, the better Cretaceous horizons are embedded so deeply as to be practically unavailable. The Nacatoch reservoir is also of doubtful value owing to the saltiness of its water. (See Pl. VII, in pocket.) The chances for finding artesian supplies are therefore not favorable and search for them should be undertaken with caution.

The clays and limestones of the Midway formation occupy a north-south belt in the eastern half of the county. To the east they dip beneath the sands of the Wilcox formation. These last are not under cover and are comparatively thin. Hence, though capable of supplying abundant shallow surface wells, they are not to be depended on for artesian supplies.

WELL DATA.

The following table gives data on wells in Navarro County:

Partial list of wells in Navarro County, Tex.

No.	Location.							er and au- hority.	
828 829	Birdston (1 Roane, 2 m	?), 2 miles sou	uth	J. P. Lindsay	J. W. I J. P. L	Folk. indsay.			
No.	Diameter of well.	Depth of well.	Depths to principal water-bearing strata.	Head of water below (-) ground.		Source of water.		Quality.	
828 829	Inches. 128	Feet. 100 150		Feet. -70	Midw Nacat	ay (?)och (?)		Hard. Soft.	

# NEWTON COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern portion of Newton County is occupied by the outcrop of the Catahoula sandstone, which dips beneath the impervious Fleming clay to the south. The Lissie gravel forms the surface of the remainder of the county. (See Pl. I.) The water-bearing formations available are the Yegua in the extreme north, the Catahoula in the center, and the marine Miocene beds and Lissie gravel in the south.

Yegua formation.—In the northern part drill holes 600 to 1,000 feet deep will reach the Yegua. (See Pl. VII, in pocket.) Where

<sup>&</sup>lt;sup>1</sup> For discussion of the Cretaceous water horizons, see Hill, R. T., Geography and geology of the Black and Grand prairies, Tex.: Twenty-first Ann. Rept. U. S. Geol. Survey, pt. 7, 1901.

these sands lie deeper than 1,000 feet they will probably not yield potable water. This formation will therefore be available only in the extreme north.

Catahoula sandstone.—Experiments at Call (wells Nos. 830 and 831) indicate that the Catahoula sandstone can supply the central half of this county with artesian water where needed. The area of flow is indicated on the map (Pl. VII, in pocket). The supply from depths not exceeding 1,500 feet will generally be potable.

Marine Miocene.—The marine Miocene beds likewise carry water in these regions and should be sought at depths not exceeding 1,000 feet, where satisfactory supplies can not be found at shallower depths. (See Pl. IX, in pocket.) The marine Miocene beds will not be found north of Call.

Lissie gravel.—In the southern portion of the county, where the Catahoula sandstone is embedded too deeply, the Lissie gravel will yield abundant supplies, but the area of flow is confined to the bottoms and the lowlands. Along the south line of the county drill holes 600 feet deep will draw from this source. The well at Bon Wier (No. 834) was probably supplied by these sands. (See Pl. VII.)

WELL DATA.

Details of wells in Newton County are given in the following table:

Wells in Newton County, Tex.

No.	Locatio	n.	Owner.		Driller.	Authority.		Diameter of well.	Depth of well.	
830 831 832 833 834	Call, ½ mile do Ruliff, 200 east of office. Deweyville. Bon Wier, 2 southeast Stark trace	feet post miles (A. L.	do Kansas City Southern Ry.			Gust Warnecke J. G. Stanton, A. F. Rust, I dent enginee Postmaster. W. T. Arnett do.			84	Feet. 797. 852. 70. 120. 1,017.
No.	Depths to principal water- bearing strata.	Head water a (+) or low ( groun	bove be- —)		l per ute. Flow.	Source of water.	Quality.		Remark	cs.
830 831 832 833 834	Feet. 790 70 90	do do			None.	. Catahoulado	Soft  Iron and sulphur.	Com Us Com Us er Com Us Oil	s. npleted, 19 sed in boile	06; water rs. 04; water notive boil- 003; water

832. A. F. Rust writes: "We have an open well consisting of old bridge cylinders about 7 feet in diameter and 20 feet deep, in the bottom of which points have been sunk to the depth of 40 or 50 feet more. The water rises to the surface of the ground, and is pumped into our tank. The points seem to be in a bed of gravel."

834. J. S. Meadows says: "This well was abandoned at 1,017 feet. We struck a cavity at about 123 feet and also rock (21 feet through). At about 123 feet below the surface we set 4-inch casing through a shale, with 4 feet of blue gumbo about the middle of the shale. After the 2-inch pipe was pulled flowing water filled up the ditch with white water sand during the night. \* \* \* "

### ORANGE COUNTY.

#### GEOLOGY AND HYDROLOGY.

In Orange County artesian wells are coming to be largely used for rice and truck irrigation. A large development along these lines may be looked for during the next decade.

The Lissie gravel has a small exposure in the northern portion of the county. Its beds dip beneath the impervious Beaumont clay, which succeeds them on the south, and which in turn disappears beneath the recent clays and silts. (See Pl. I, in pocket.)

The geologic structure is ideal for artesian water. The sands and gravels of the Lissie will yield flows over almost the entire county. (See Pl. VII, in pocket.) They must, however, not be penetrated too deeply, for at depths exceeding 600 to 700 feet, in the neighborhood of Orange, they yield salt water. The depth to salt water decreases toward the coast and deepens toward the interior.

In Orange a number of artesian wells draw from sands in the Lissie reservoir at depths of 462 feet (well No. 840), 578 feet (well No. 841), and 600 feet (well No. 842). The water is potable, and is used for irrigation, steaming, and domestic supplies.

## WELL DATA.

A detailed list of the wells in Orange County appears in the subjoined table:

Wells in Orange County, Tex.

Diameter Depth of No. Location. Owner. Driller. Authority. of well. well. Inches. Feet. 6..... 835 Terry, 3 miles west Anderson Bros.... J. W. Giles. A. Anderson. Lon Garison.....R. W. Wier Lumber Co.
Texas & New Or-Terry, 4 miles east. Texla 836 75. 837 Postmaster. 838 Echo..... 396. leans R. R. Echo, 1 mile from Sabine River. Orange, 3 miles southwest, near well No. 841. Orange, 3 miles southwest. ...do..... The company... 435. 839 840 Orange County Chris Geyer..... L. H. Shelfer.... 462. Demonstration Farm. 841 578. ...do... ....do..... 842 843 Orange..... J. W. Link..... 600. 467. ſ3..... 467. 500. 844 High School..... ....do..... 650. 845 Electric Light Co. ....do.a.. Orange, 9 miles northwest. Sam Wilson..... Beaumont, 8 miles W. A. Fletcher.. A. Deussen.. 740 848 north.

<sup>&</sup>lt;sup>a</sup> Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol, Survey No. 190, 1907, p. 33.

# Wells in Orange County, Tex.—Continued.

No.	Approxi- mate eleva- tion of surface.	Depths to principal water- bearing strata.	Head of water above (+) or below (-) ground.	Flow per minute.	Source of supply.	Quality.	Remarks.
835	Feet. (?) 15	Feet. 120	Feet. -12	Galls.	Lissie	Hard	Completed, 1905; water used
836		470, 650,	Flows	ļ	do	Salty	in boilers. Drilled for oil; water beds o
837	12	710.	No flow			Iron	gravel. Completed, 1905; water used in boilers.
838 839		390 to 435	Flows	35	Lissie		Completed, 1905; water used
840		•	do	22		Some sul-	in locomotive boilers. Completed, 1907.
841	20	••••	+20	80		phur. Soft	Completed, 1907; water used for irrigation of tobacco and vegetables.
842 843			Flows	15 21		• • • • • • • • • • • • • • • • • • • •	· ·
844	{		Flowsdo	22 10	}		Two wells.
845			do		, 		
846 847			do	52 Few			
848			+14	70	Lissie (?)	Saline a	Park farm well.

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

836. Lon Garison says: "Between 710 and 800 feet we passed through beds of gravel. Water sand was found at 470 feet. All wells around here strike gravel which produces a good flow of water at 700 feet. This bed of gravel is about 80 to 90 feet thick. In my well I had the water cased off, because we were looking for oil. It is a failure, because the strainer was not placed right."

# 839. Section of Texas & New Orleans Railroad Co.'s well, at Echo, 1 mile from Sabine

River, Tex.	
•	Feet.
Red clay	0–76
Lissie gravel:	
Sand	76-110
Blue clay	110-250
White sand	250-276
Sandy clay	276-292
Blue sand	292-382
Blue clay	382-390
Water-bearing sand	390-435
842. Section of well owned by J. W. Link at Orange, Tes	r.
Beaumont clay:	Feet.
Soil and yellow clay.	0-10
Yellow sand	10-20
Partly blue clay	20-80
Lissie gravel:	
Gray sand, filled with water	80-220
Hard clay	220-426
Water sand, producing flowing well.	426-467

Forty-foot strainer between 467 and 427 feet.

Mr. Link says that the water from the sand at 426 to 467 feet is "exceedingly healthful and nice to drink and is used by a great number of people."

## PANOLA COUNTY.

#### GEOLOGY AND HYDROLOGY.

The Wilcox forms the outcropping formation over the major portion of Panola County, but isolated exposures of the Mount Selman formation probably occur in some of the iron-capped hills. (See Pl. I, in pocket.)

Owing to the absence of cover the Wilcox will not yield flows except in the bottoms along Sabine River. Thus far no flowing wells have been obtained, but abundant supplies of good water are everywhere available to pumps. Supplies can be developed in the sands of the Wilcox formation at depths ranging from 100 feet above sea level to 500 feet below. There is at present little demand for artesian water.

#### WELL DATA.

Data on the wells of the county are given in the following table:

Wells and springs in Panola County, Tex.

No.	Location. Owner.			Autl	nority.	Diameter of well.	Depth of well.		
850 851 852 853	Gary Gary, 5 mil	miles west les southeast	William R. E. T	A. W. Davis, jr			is, jrealWalker a	. 10	Feet. 200. 235.
No.	Approxi- mate elevation of surface.	Depths to principal water- bearing strata.	Head of water below (—) ground.		d per ute.	Source of supply.	Quality.	Rema	ırks.
850 852 853	Feet.	Feet	Feet.	Galls.	Galls.	? Wilcox	Iron and sulphur.	Spring.  Drilled b O'Neal water users. Spring; loc	in 1906; ed in boil-

<sup>&</sup>lt;sup>a</sup> Dumble, E. T., Kennedy, William, et al., Reports on the iron ore district of east Texas: Second Ann. Rept. Geol. Survey Texas, 1891, pp. 270-286.

#### DESCRIPTIVE NOTES.

852. Section of well owned by R. E. Trabue, 5 miles southeast of Gary, Tex.

[By M. L. O'Neal, driller.]	
Wilcox formation:	Feet.
Red clay	0- 50
Bluish clay	50- 80
Lignite	80-84
Blue or black gumbo	84 - 194
Black and white water-bearing sand; no flow	194-235

The water is cool and pleasant to drink. It forms a very heavy and hard incrustation when used in boilers.

853. The water is described as having a deep amber color, not unlike whisky; "is not styptic in taste, makes no rusty deposit, and therefore has little if any iron in solution, and there is no indication of any other metallic salt \* \* \*. The place has been noted as a neighborhood resort for about 35 years, and recently a few temporary cabins have been erected for the accommodation of visitors." 1

# POLK COUNTY.

# GEOLOGY AND HYDROLOGY.

The Catahoula sandstone occupies the northern portion of Polk County but is overlain and succeeded on the south by the impervious Fleming clay (see Pl. I), which in turn is overlain by the Lissie gravel. South of the approximate latitude of Livingston the Dewitt formation probably lies between the Fleming clay and the Lissie gravel, the basal beds being approximately at sea level at this latitude and 1,000 feet below sea level on the Liberty County line. North of the latitude of Corrigan, the Yegua formation can be reached in wells ranging in depth from 700 to 2,000 feet. The water-bearing formations available are therefore the Yegua, Catahoula, Dewitt, and Lissie.

Yegua formation.—Flowing wells from the Yegua can be had only in the lower levels in the available area. (See Pl. VII, in pocket.) In the northern part of Polk County wells should not be drilled deeper than 1,000 feet, if potable water is desired.

Catahoula sandstone.—Water from the Catahoula sandstone may be had anywhere in the county. North of the latitude of Moscow wells ranging in depth from 50 to 800 feet will draw from these sands. South of this latitude the formation is embedded, the depth to it increasing toward the south. Along the Liberty County line, to secure a supply from the Catahoula a well will have to be from 1,400 to 2,200 feet deep. The area of flowing wells for this reservoir is indicated on the map (Pl. VIII). As a general rule water from the Catahoula will be potable. The wells at Bering (well No. 856) and at Onalaska (well No. 862) draw from these sands.

Dewitt formation.—Where water in sufficient quantity or under sufficient pressure can not be obtained from the overlying Lissie gravel it may be desirable to try the Dewitt, but it is improbable that the water will be so well adapted to boilers or to irrigation as the water from the overlying Lissie.

To reach these sands will require a well about 300 feet deep in the vicinity of Livingston. The required depths will increase toward the south, reaching 400 to 1,200 feet along the Liberty County line.

Lissie gravel.—The Lissie gravel will supply the entire southern half of the county with water, the wells ranging in depth from 30 feet near Livingston to approximately 400 feet on the southern

<sup>&</sup>lt;sup>1</sup> Dumble, E. T., Kennedy, William, et al., Reports on the iron ore district of east Texas: Second Ann. Rept. Geol. Survey Texas, 1891, p. 251.

boundary line. The water is nearly everywhere potable and suitable for use in boilers, but the quantity available is not large in wells shallower than 300 feet.

#### WELL DATA.

# Details of wells in Polk County are given in the following table:

# Wells and springs in Polk County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
854	Bering				A. B. Garvey, county survey- or.a
855			Dean	•••••	WilliamKennedy.b
856	west. Bering	 	Mrs. George Ely		
857					turing Co. W. T. Carter &
858			W. R. Harris		Bros. W. R. Harris.
859	northwest. Livingston, 1½				James E. Hill.
860	miles northeast. Soda, 2 miles	League.	ber Co., lessees. T. W. Wilson	A. J. Leggett	T. W. Wilson.
861 862	northeast.  Moscow, 4 miles On a laska, 200 yards southeast of post office.	John Johnson sur-	T. L. Hackney Wm. Carlisle & Co.		J. A. Singley.c Postmaster.

a Veatch, A.C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U.S. Geol. Survey No. 46, 1906, p. 232.
b Hayes, C.W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U.S. Geol. Survey No. 212, 1903, p. 54.
c Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 107.

Diameter of	Depth of well.	Approximate elevation of	Depths to principal water-	Head of water above (+)	Yield per minute.		
wen.		surface.	bearing strata.	ground.	Pump.	Flow.	
Inches.	Feet. 1,000 (?)	Feet.	Feet.	Feet. Flows	Galls.	Galls.	
	543		195 530 to 540				
			`	Flows			
8	800 118 420		102	No flow		45.	
6 to 4	{285	. }	150 to 285	+3			
Source of	water.	Quality.		Remarks.			
Catahoula			. Abandoned.				
		Sulphur Iron and sulphur	Mineral spring. Not good for bo			ined for	
		Good	well for sawmill. Used in boilers and to fill log pond; three wells; completed, 1906 and 1907. Show of gas.				
	Source of Catahoula.	Neell.   Depth of Well.	Depth of well.   elevation of surface.	Depth of well.   elevation of surface.   principal waterbearing strata.	Depth of well.   elevation of surface.   principal water-bearing strata.   ground.	Diameter of well.   Depth of well.   Approximate elevation of surface.   Depths to principal water-bearing strata.   Head of water above (+)   Pump.	

#### DESCRIPTIVE NOTES.

# 855. Section of Dean well, 5 miles west of Bering, Tex.

•	Feet.
Surface sands and gravels	0- 22
Fleming clay:	
White sand.	22- 36
Strong water sand	36- 95
Clay with lime	95-140
Blue clay	140-160
Greenish clay, with water at 195 feet	160-195
Green shale	195-230
Green shale, with gravel	230-240
Catahoula sandstone:	
Quicksand	240-251
Quicksand, with lime and shells	251-284
Blue clay	284-292
Green shale	292-296
Shale	296 – 321
Soft green shale	321-325
Green clay	325-350
Greensand, with pyrites	350-384
Quicksand	384-400
Greensand	400-403
Blue clay	403-424
Green shale	424-430
Blue clay	430-460
Shale rich in iron pyrites	460-496
Dark shale	496-507
Light shale	507-520
Shale	520-530
Water sand	530-540
Gray sand	540-543

## ROBERTSON COUNTY.

## GEOLOGY AND HYDROLOGY.

In the northern half of Robertson County the Wilcox formation outcrops. To the southeast this dips under the Mount Selman, which in turn dips under the Cook Mountain. (See Pl. I.) The artesian reservoirs are therefore the Nacatoch (Cretaceous) and the lower Eocene.

Cretaceous rocks.—Between the western corner and a line extending northeast and southwest through Hearne, the Nacatoch reservoir can be reached in wells which will gradually deepen from 700 to 1,700 feet. (See Pl. VII, in pocket.) Probably, however, all the water from this formation is too salty for use.

Lower Eocene.—The lower Eocene reservoir can be reached anywhere in the county. West of the line passing through Hearne, as above described, wells from 20 to 800 feet in depth will draw from this reservoir. In the remainder of the county wells ranging in depth from 200 to 1,350 feet will be served by the lower Eocene sands.

Along the northern margin of the catchment area of the lower Eocene artesian system no flowing wells are obtainable. In the Brazos Valley, north of a line between Calvert and Calvert Bluff, the wells are generally very deep, and the water rises within 100 to 120 feet of the surface. South of this line and at low altitudes (see Pl. VIII) flowing wells are numerous. Experiments at Franklin (well No. 905) indicate that the water will not rise to the surface on the divides.

There are a great many flowing wells in the Brazos bottoms south of a line extending westward from Calvert. Nearly every plantation has two or more, which supply water for drinking and washing, for watering stock, and for the boilers of cotton gins, locomotives, and industrial establishments. One or more sands supply the wells. At Hearne there are 23 flowing wells, nearly all of which draw from a sand 700 feet below the surface.

Mr. H. Field, of Calvert, gives the following data concerning artesian wells in his section:

Artesian water is plentiful anywhere west of Houston & Texas Central Railroad, and south of the lignite beds on the Brown place (Calvert Bluff), about 6 miles northwest of Calvert. No artesian water can be had north of the lignite beds. Between the railroad above mentioned and the Brazos River there is no trouble in getting water at from 300 to 400 feet. Each farm in the Brazos bottom has from two to a half dozen wells. The water is fine for all purposes; it is cool and pleasant to drink, washes well, good for cooking, and fine for stock.

# WELL DATA.

Details of wells in Robertson County are given in the following table:

No.a	Location.	Owner.	Driller.	Authority.
363	Calvert, 5 miles west.	Brown		J. A. Singley.b
364	Calvert, 6 miles southwest, J. D. Smith, head- right.	W. C. Anderson		W. C. Anderson.
365	Calvert, 4 miles	J. H. Drennon	do	J. H. Drennon.
366	Calvert			J. A. Singley.c
	do			
68	do	Water, Ice & Electric Light		Do.¢
69	do	Market house		Do.d
		Gibson.		
7ĭ	Calvert, 5 miles	Garrett		Do.d
72	Calvert, 5 miles southwest and 600 yards east of well No. 871	do		
73	Calvert, 5 miles southwest.	do	• • • • • • • • • • • • • • • • • • • •	Do.d
74	Calvert, near; in mile east of well No. 872	Field		Do.d

Wells and springs in Robertson County, Tex.a

<sup>a For additional data, see notes following this table.
δ Singley, J. A., Preliminary report on the artesian wells of the Gulf Coastal slope: Fourth Ann. Rept. Geol. Survey Texas, 1893, p. 111.
c Idem, p. 108.
d Idem, p. 109.</sup> 

# Wells and springs in Robertson County, Tex.—Continued.

Īο.	Location.	Owner.	Driller.	Authority.
<b>7</b> 5	Calvert, near; 600 yards south of	E. S. Peters.		J. A. Singley.a
76	well No. 872. Calvert, 5 miles west.	Burnet		Do.a
7 8	Calvert, near Calvert, 2½ miles southwest.	Astin	A. Gilliam	Do.a J. A. Foster.
9	Calvert, west Hearne, 5 miles west.	H. Field	ì	H. Field. J. A. Singley.a
1 2	Hearne.	Joseph Hearne Mrs. E. F. Armstrong. J. H. Hartzog.		Do.a Mrs. E. F. Armstrong.
3	Hearne, Magnolia Street.	· · · · · · · · · · · · · · · · · · ·	i	J. H. Hartzog.
4	Hearne	Compress		J. A. Singley.a Postmaster.
5	do	Compress R. C. Allen Planters Oil Co		rostmaster.
6	do	Industrial Cotton Off C-		Do. Do.
8	Hearne, Magnolia Street, 700 feet northwest of post office.	Industrial Cotton Oil Co Hearne Light & Power Co	Gust Warnecke	P. L. Brady, jr.
9	Hearne, 4 miles west.	J. B. Đunn		J. B. Dunn.
0	Hearne	L. W. Carr J. H. Hartzog. W. A. Scott. Mrs. H. K. Davis		Postmaster.
1	do	J. H. Hartzog		Do.
2	do	W. A. Scott.		Do.
3	dc	Mrs. H. K. Davis		. Do.
5	dodo	W. Crenan		T. U. Taylor.b Do.b
6	do	R. R. Gin & Light Co		Do.b
7	do.	National Oil Co		Do.b
8	do. Hearne, 1 mile northwest.	Gin & Light Co. National Oil Co. Stock yards.		Do.b
9	do	W. Kerlicks		Do.b
Ď	do	C. J. Hostrasses		Do.b
1	do	Charles Wood		Do.b
2	do	W. P. Ferguson.		Do.b
3	Hearne, 3 miles southwest.	W. Kerlicks. C. J. Hostrasses Charles Wood. W. P. Ferguson. C. L. Glass.		Do.b
4	Hearne	City		Do.b
<b>5</b>	Franklin Franklin, 700 yards northeast of post office. Franklin.	M. D. Sharp	Clark	J. A. Singley.a M. D. Sharp.
7	of post office. Franklin	Dr. Cernals		Wm. Kennedy.c
8	from, near the Little Brazos River.		-	Dr. Cernals.
9	Mumford Petteway(Thomp- son League).	M. Petteway	_	J. A. Singley.d M. Petteway.
1 2	Bremond Wootan wells, 200 yards southwest.	Ralph Wade	·	J. A. Singleyd. Ralph Wade.
3		Judge Terrell		J. A. Singley.a
4	Valley Junction	W. G. Curry		$D_{0,a}$
5	Valley Junction Wheelock, 300 yards east of post office	1	i	W. G. Curry.
6	Wheelock	Mitchell Brosdo Roger Killough. W. S. Hanover. Leonard McDonald. J. B. Dunn. G. R. Dunn. S. E. Cavitt.		Mitchell Bros.
7	do.	do		Postmaster at Wheelock.
8	do	Roger Killough		Do.
9	do	W.S. Hanover		Do.
20	do	Leonard McDonald		Do.
1	ldo	J. B. Dunn	William Clark	Do.
2	do	G. R. Dunn.	do	Do.
3	do			Do.

<sup>a Singley, J. A., op. cit., p. 110.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol.
Survey No. 190, 1907, p. 59.
c Kennedy, William, Report on Grimes, Brazos, and Robertson counties: Fourth Ann. Rept. Geol.
Survey Texas, 1893, pp. 83-84.
d Singley, J. A., op. cit., p. 109.</sup> 

# Wells and springs in Robertson County, Tex.—Continued.

vo.	Diameter of well.	neter of rell.	Approximate elevation of	Depths to principal water-	Head of water above (+) or below (-)	Yield per minute.	
			surface.	bearing strata.	ground.	Pump.	Flow
63	Inches.	Feet. 800.	Feet.	Feet.	Feet. 100	Galls.	Galls
64 64	2, 1	700		400	+30		
65	2	677			+32		10.
66	4	587			Flows		104.
67	4	620		560	do		104.
68		288			-30	700	101.
69	2	430			Flows		
70		585		585	do		
71	1	510			do		
72 73 74 75	1	266			do		
73	1	900			-20		
74	1	430			Flows		
75	1	288		288	do		
76	• • • • • • • • • • • • • • • • • • • •	400			_20		
77	••••••	700			Flows		40
78	3	710		585			40.
79	2	400		270, 320, 400, 500	+25 Flows		1.
80 81	1	700			Flowsdo		
81 82		75			do		
82 83	2	715		715	+10		
84 84	2	725		/10	Flows		70.
85	1	666			do		10.
86	2	600			do		
87	2	700			do		
		1	000	(23	Flowed		
38	6	720	300	{23 720	Flows	600	
89	4	850	<b> </b>	800	+8		
90 l	1	700	<b></b>		Flows	][	
91	1	720			<b>.</b> ao		
92	1	700			do		
93	1	710	{		do		
94	<i>[</i> 1	740		480, 740	Flows		
	(	680 720			do		
95	· · · · · · · · · · · · · · · · · · ·			700	do		
96	{	700+		700	do		
97	(	715		760	do		
	(	1.020		700	do		
98	{	750			do		
99 Ì	(	700		700	do		
00		690			do		
01		400			do		
02		720		700	do		
	(	690	1			' '	
03	<b>{</b>	700	}		do		
. 1	(	710	J		a.	1	
04		720		700	do		
05		1,200		170	-100		
06	0	173	·····	173	-80		
07		280		390 390	Flows		5.
08 09	1	580		220, 280 580	riowsdo	[	o.
10	8	115		100	No flow		
ii	0	1.500	467	200	do		
12	6 feet	84	±500	80 to 84	-70		
13	1	400	±000	00 00 04	Flows		
14	1	300		l	do		
15	3	300		45, 300	90	15	
l6 l		200			-50	15	
17	3	200					
18	3	200					
19	3	200					
20 l	3	200					
21	3	200					
		200	l	1			
22 23	3	200					

# Wells and springs in Robertson County, Tex.—Continued.

Vo.	Source of water.	Quality.	Remarks.
63 64	Wilcoxdo.	Soft.	In Brazos bottom. Completed, 1888.
65		do	In Little Brazos bottom; completed, 1885.
66	Wilcox		III Little Blazos pottom, completed, 1869.
67	do	Good	
68	do		
69	do	Good	
70	do	do	
71	do	do	No 1 well
72	do	Excellent	No. 2 well.
73	do		No. 1 well. No. 2 well. No. 3 well.
74	do	Good	
75 76	do	Sulphur	-
76	do		_
77	do	Sulphur	
78	do		Located on post-oak plain, about 25 feet abov the level of Brazos Valley; completed, 1902.
79 80	do	Poor	In Brazos bottom.
81	do	G00a	In Prozes bottom
82 83	Wilcox	Softdo	In Brazos bottom.  Used for family purposes and garden irrigation completed, 1900.
84	do		Compress well.
85	do		COMPTON TOIL
86	do		
87			
			Eventions hailon matery well completed 1007
88	Wilcox	}	Excellent boiler water; well completed, 1907.
89	do	Soft	Completed, 1894.
90	do		-
91	do		
92	do	••••	
93	do		m11-
94	do	Good	Two wells. Used in locomotive boilers; two wells.
95	do	do	Two wells.
96 97		do	I WO WELLS.
98	do		Do.
99	do	Good	20.
00	dodo	do	
01	do	do	
02	do	do	
03	ldo	do	Three wells.
04	do	do	,
05	do	. <u>.</u> do	
06	do		Used for the irrigation of strawberries; completed, 1898.
07	3F 1 G 3	(a)	Shallow well; known as Overall Mineral wel two wells.
808	Mount Selman	Good	
09	Wilcox (?)	Sulphur	Completed, 1890; 3-foot seam of lignite encoun
10 11	Nacatoch	эшринг	torod
,11	Nacatoen		this well began in strata lower than the productive beds of the Wilcox formation an penetrated the barren beds of the Upper Cretaceous. Some water struck.
12	Wilcox	(a)	Water used for medicinal purposes and in the manufacture of soda water. Health resor There are four dug wells of this characte First well completed in 1881.
13		Good	in Brazos pottom.
14	Wilcox	iron	Do.
15		Iron	Completed, 1906.
16	Mount Selman	Soft	Used in boilers.
17	do		
18	do		
19	do		1
20	do		
21 22	dodo		
23			
	do		

a For analysis, see table facing p. 110.

# DESCRIPTIVE NOTES.

870. Section of well at Gibson's gin, near Calvert, Tex.

[Taken by J. L. Jones.]	Feet.		
Soil, subsoil, and gray sand	_	- 25	
Red sand and gravel	-	- 30	
Wilcox formation:	20	00	
Blue clay, with lime nodules	30	- 48	
Limestone.	48	- 52	
Blue clay	52	- 67	
	67	- 69	
Lignite	69	- 09 - 77	
Blue clayey sand	77	- 77 - 81	
Limestone	81	- 81 -115	
Blue clayey sand	-	-116.5	
Lignite			
		5-140	
Lignite		-145	
Blue clayey sand		-161	
	161	-167	
Blue clay		-168	
Rock, hard		-172	
Blue clay	172	-200	
Lignite	200	-202	
Red clay	202	-21.0	
Limestone	210	-216	
Blue clay	216	-232	
Lignite		-234	
Blue clayey sand	234	-310	
	310	-320	
Blue clayey sand, water bearing	320	<b>-</b> 585	

Three "hard rock" strata, 3, 6, and 10 inches thick, were met at 450, 492, and 504 feet, respectively.

# 875. Section of well on E. S. Peters's plantation, near Calvert, Tex.

[Taken by J. L. Jones.]		
	_	eet.
Soil and gray sand	0	- 10
Red sand	10	- 20
Gravel	20	- 42
Wilcox formation:		
Clay	42	- 46
Lignite	46	- 51
Clay	<b>51</b>	- 71
Limestone	71	- 72
Lignite	72	- 76
Clay	76	-100
Sandstone	100	-106.5
Clay	106.	5150
Rock	150	-151
Clay	151	-160
	160	-161
Clay	161	-175
Lignite	175	-179
Clay	179	-240
Lignite	240	-258
Clay		-277
Water-bearing sand	277	-288

## RUSK COUNTY.

#### GEOLOGY AND HYDROLOGY.

At one time the Mount Selman formation covered all of Rusk County, but it has been largely removed by erosion, exposing the sandy Wilcox formation in many places, especially in the lowlands. The Mount Selman remains chiefly on the divides and the iron-capped plateaus.

Owing to the absence of cover over the larger portion of the Wilcox, the conditions are not favorable for flowing wells except in the valleys. Thus far one artesian well (No. 928) has been sunk in this county, but it did not flow. Flows can probably be developed in the Sabine River bottoms (see Pl. VIII, in pocket), but there would be little demand for them there, except perhaps for sawmills. The chances are against flowing wells in other portions of the county, except in small areas where the ground-water table is locally elevated.

Owing to the fact that the strata are very nearly horizontal, abundant supplies of potable water may be had by pumping over the entire county in all wells ranging in depth from 100 feet above to 600 feet below sea level. These will come into larger use with the development of the orchard and trucking industries.

#### WELL DATA.

# Well data are given in the table below:

# Wells and springs in Rusk County, Tex.

No.	Loc	ation.		Owner	٠.	Authority.	Diameter of well.	Depth of well.
924 925 926 927 928 929 930	Wherry, 21 miles north (John Hallan survey). Tatum, 400 yards south- east of post office. Flanagan, 100 yards southeast of post office. Mount Enterprise.			W. M. Britton. J. T. Hall. J. R. Parish. W. T. Hemby. New South Lumber Co D. W. March. Martin Baysinger.		J. R. Parish	8	Feet. 300.
No.	Depths to principal water- bearing strata.	Flow per minute.	Se	ource of water.	Quality.	Remarks.		
924 925 926 927 928 929 930	25, 150	630	Wi	llcox	SoftdoIron and sulphur.	Spring: Spring; used in boilers White Oak Spring; t used medicinally. Formerly used in boile use; drilled by M. Does not flow. Stockmans Spring.	emperatur rs; well is:	not now in

a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 234.

## SABINE COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern portion of Sabine County is occupied by the outcrop of the Wilcox formation. To the south this is overlain by the Mount Selman and Cook Mountain formations, which outcrop in the central east-west belt. South of the Cook Mountain formation the Yegua formation is exposed, and this in turn is overlain by the Jackson formation. The extreme southern portion of the county is occupied by the outcrop of the Catahoula sandstone. The waterbearing formations available are the lower Eocene, Yegua, and Catahoula.

Lower Eocene.—In the well of the East Texas Timber & Oil Co., near Roberstons Ferry, a sand belonging to the Wilcox yielded a flow at a depth of 1,800 feet (well No. 933). At Sabinetown (well No. 934) water-bearing sands belonging to the Wilcox formation yielded flows at 241 to 290 and 638 to 690 feet. (See Pl. VIII, in pocket.) Water from depths exceeding 1,000 feet is inclined to be brackish, and it is not advisable to carry borings deeper.

Yegua formation.—The sands of the Yegua formation supply the well at Pineland from a depth of 350 feet (well No. 932). These sands constitute the available source of artesian water for the southern half of this county. The area of flow is confined to the lowlands along Sabine River. (See Pl. VII, in pocket.) The water is usually satisfactory in quality.

Catahoula sandstone.—The Catahoula sandstone is not under cover in this area and is capable of supplying shallow surface wells only.

# WELL DATA.

The only important consumers of artesian water in Sabine County are the sawmills and railroads. Details of wells are given in the following table:

Wells in Sabine County, Tex.

No.	Location.	Survey, headright, or street.	Owner.	Driller.	Authority.
931 932	Milam, 4 miles east. Pineland	Moses Hill League.	G. B. McLanahan. Garrison & Norton Lumber Co.	P. Leukey	G. B. McLanahan. J. A. Hargrave, postmaster.
933	Robertsons Ferry, 15 miles east- southeast of Hemphill.	H. C. Maund tract.		W. A. Turner	W. A. Turner.a
934	Sabinetown, 1 mile west.		Sabine Oil & Min- eral Co.	Will Spurm	
935	Bronson		Gulf, Colorado & Santa Fe Ry.		T. U. Taylor.b

a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 234.
b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, pp. 63-64.

# Wells in Sabine County, Tex.—Continued.

No.	Diameter of well.	Depth of we	Approximate elevation of surface.	Depths to principal water-bearing strata.	Head of water above (+) or below (-) ground.	Flow per minute.
931	Inches.	Feet.	Feet.	Feet.	Feet.	Galls.
932 933	10	l .	120	350 (1,010 to 1,030 1,800 [241 to 290.	-7. Flowsdo	
934		1,501		. 638.5 to 690 1,391 to 1,414	Flowed	
935		1,070		674 to 729		
No.	Source of	water.	Quality.	I	Remarks.	
931 932 933	2 Yegua		Pleasant tasting	Boiling spring. Used in boilers; completed, 1906.		
934 935	34  do		Good(?)	Completed, 1903; dri second and third Used in locomotive	are salt water; abs	ater is soft; indoned.

a For analysis, see table facing p. 110.

# DESCRIPTIVE NOTES.

# 933. Section of East Texas Timber & Oil Co.'s well, 1 mile below Robertsons Ferry, Sabine County, Tex.

	Feet.
Soil	$0^{-}-2$
Yellow sand	2 - 35
Blue clay	35 - 55
Hard blue clay	55 - 95
Rock, with fossil shells.	95 - 98
Blue shale	98 - 120
Hard blue clay	120 - 180
Rock, with fossil shells	180 - 185
Stiff blue clay ("gumbo")	185 - 230
Sand	230 - 238
Gumbo (stiff blue clay)	238 - 286
Soft sand	286 - 290
Gumbo	290 - 321
Sand	321 - 327
Rock	327 - 331
Lignite	331 - 335
Sand	335 - 360
Dark-brown clay	360 - 375
"Coal" (lignite)	375 - 380
Blue gumbo	380 - 442
Sandstone	442 - 460
Limestone	460 - 468
Blue gumbo	468 - 498
Sandstone	498 - 516

	Feet.
Very dark gumbo	516 - 550
Soft clay	550 - 580
Hard clay	580 - 640
Fossiliferous marl	640 - 649
Hard clay	649 - 650.5
Fossiliferous sandstone	650.5-665
Rock	665 - 666.5
Hard clay	666. 5- 684
Flint rock, very hard	684 - 685.5
Dark-colored shale	685. 5- 726
Soft sandstone	726 - 741
Gumbo	741 - 767
Soft sandstone	767 - 779
Shale	779 - 784
Soft sandstone, with shells	784 - 800
No record	800 -1,010
Sand, with pleasant-tasting artesian water	1,010 -1,030
Clays, mostly dark colored, containing fossil shells of the	. ,
Claiborne group (Eocene) below 1,215 feet	1,030 -1,350
Hard rock	1, 350 -1, 425
Artesian salt water	1, 425 -1, 800
Total depth, Mar. 2, 1903	1, 975

# Veatch 1 says:

On November 30, 1902, Mr. Turner wrote: "At about 1,020 feet we got some 15 to 20 feet of sand, and when we bailed the well we got a good flow of pleasant-tasting water. It boiled about 1 foot above the top of the 6-inch casing, but would soon choke with sand. When the flow weakened, some gas would be noticed with the water. Below 1,030 feet the formation was different clays, etc., mostly dark colored, but there was nothing that could be called sand until 1,350 feet was reached. We put in 1,215 feet of 6-inch casing and bailed again. Result, considerable gas and the hole filled to within 300 feet of the surface with clay shale and thick mud; no sand; the mud might be called greasy. The shells which I send you came from the hole after putting in the 6-inch casing and washing and bailing. They certainly came from below 1,215 feet."

These shells were referred to Dr. W. H. Dall, who reported: "They are of the horizon of the Claiborne sands, or mid-Eocene, and the specimens contain fragments of half a dozen characteristic Claibornian species."

Just north of this well there is a good exposure of fossiliferous Jackson marl in the river bank which definitely determines the fossiliferous beds encountered in the upper part of this well to be of Jackson age. The lignitiferous clays below are clearly Cockfield (Yegua). The lignite beds suggest the impure lignite found in Lawhorn Bluff, and if in exactly the same stratigraphic position, indicate a dip of 82 feet per mile.

934. Section of Sabine Oil & Mineral Co.'s well, 1 mile west of Sabinetown, Tex.

		Fee	st.
Red and blue clay	0	_	30
White sand	<b>30</b>		40
Soft red rock	40		<b>50</b>
Shell rock	<b>50</b>	_	52
Sandrock with 1 foot hard pyrites at bottom	52	_	59
Blue marl and shell	<b>59</b>	-	80

Wilcox formation:		Feet.	
Lignite (first gas)	80		95
Soft green sandrock with 1 foot hard pyrites at bot-			
tom	95	- 24	<b>4</b> 1
Soft shale (?) with flow of water	241	- 30	00
Blue shale and sand	300	3'	79
Caving blue sand capped by 1½ feet hard pyrites	379		28
Blue sand capped by hard rock	528		34. 5
13½ feet sand underlain by ½ foot of shell rock	534.		<b>48</b>
Sand	548		00
Shell rock	600	- 60	
Sandrock; 1 foot very hard rock at bottom	604	- 64	<b>4</b> 5
Shales and sandrock	645	- 6'	74
Very hard rock	674		30
Gumbo	680	- 69	90
Soft sandrock	690	- 75	28
Soft gray sandrock	728	- 80	
Gravel and pyrites	800	- 80	04
Soft sandrock	804		60
Shale and sand mixed	860		75
Soft sandrock and 1 foot very hard rock at bottom.	875		07
Soft sandrock and 2 feet hard rock at bottom	907		96
Medium hard sandrock underlain by 2 feet hard		•	
pyrites	996	-1, 0	35
First showing strong sulphur gas		-1, 0	
Soft sandrock		-1, 0	
Midway formation:	2,00.	-, 0	
Mixed streaks shale, sand, and gumbo	1.065	-1, 2	65
Brown shale		-1, 2	
Very hard rock with pyrites		-1, 2	
Hard rock, showing oil and gas			
Cretaceous (?):	-,	-, -	
Soft sandrock (salt water)	1.306	-1, 3	29
Soft sandrock capped by shell rock		-1, 3	
Soft sandrock; and gas underneath		-1, 3	
Hard rock		-1, 3	
Soft sandrock with 1 foot hard rock, 1,383-1,384,	_,	_, •	
and 2 feet hard shell at bottom	1, 347	-1,4	06
Soft sandrock or hard packed sand		-1, 4	
Clay and sand mixed		-1,4	
		•	
935. Section of Gulf, Colorado & Santa Fe Railway Co.'s	well at	Brons	son, Tex.
		Feet	
Yellow clay		0–	30
Cook Mountain and Mount Selman formations:			
Blue clay		30–	60
Brown shale		60-	103
Sand		103-	115
Brown shale		115-	145
Sand		145-	155
Blue clay		155-	163
Limestone rock		163-	164
Blue clay		164-	258
Sand		258-	272
Blue clay		272-	322

Brown shale
Rine clay 359_ 374
Diu Ciay
Blue clay and "shell"
Blue clay
Sandrock
Blue clay
Blue clay and bowlders (concretions) 578- 586
Blue clay
Wilcox formation:
Water sand
Blue clay
Dark sand
Blue clay
Blue shale and "shell"
Dark shale
Water sand
Dark clay

# SAN AUGUSTINE COUNTY.

# GEOLOGY AND HYDROLOGY.

The Wilcox formation outcrops in the extreme northern portion of San Augustine County, but is overlain to the south by the Mount Selman and Cook Mountain formations. The sands of the Yegua formation are exposed along the central belt of the county and are overlain to the south by marls of the Jackson formation. In the extreme south the Catahoula sandstone has a small exposure. (See Pl. I.) The important water-bearing formations of the county are the Wilcox, Yegua, and Catahoula.

Wilcox formation.—In the northern portion wells can be completed in the Wilcox reservoir at depths ranging from sea level to 600 feet below. The depths increase toward the south and in the southern portion it would require wells reaching 1,400 to 2,000 feet below sea level to develop supplies. The area of flow (see Pl. VIII, in pocket) is confined largely to the lowlands.

Wilcox water from wells that do not reach over 1,200 feet below sea level will generally be potable and adapted to boilers. In places sulphur and chalybeate water may be expected.

Six miles south of San Augustine these sands supply very soft water from a depth of 395 to 415 feet. Two and one-half miles southwest of Denning a sand 98 feet below the surface yields a flow of sulphurous and chalybeate water. Six miles northwest of San Augustine flows of unknown quality were developed in sands at 139 to 173, 198 to 208, and 240 to 250 feet below the surface.

Yegua formation.—In the southern portion of the county, where the Wilcox is so deeply embedded that the quality of its water is questionable and the expense of reaching it great, the Yegua artesian system may be drawn on. The Yegua dips at a high angle to the south and to reach it wells must go down to sea level close to Warsaw

and to depths between 400 and 800 feet below sea level in the extreme southern corner. Wells reaching over 900 feet below sea level are not to be recommended. The flows will be confined to the lowlands adjacent to Attoyac Bayou and to the southern portion of the county. (See Pl. VII, in pocket.)

The sands of the Yegua formation, so far as known, have not been exploited in other than shallow surface wells, and no data as to the quality of their water are available. In most wells not exceeding 700 feet in depth the water will probably be potable and doubtless some of the sands penetrated will supply good boiler water. In many, however, sulphur water may be looked for.

Catahoula sandstone.—The Catahoula sandstone is not sufficiently embedded to make it important except in relatively shallow non-flowing wells.

#### WELL DATA.

Details of wells in San Augustine County are given in the following table:

Wells and springs in San Augustine County, Tex.

No.	Location	Location. Owner.		Driller.		Authority.		Diame- ter of well.	Depth of well.	
936	Denning, 2½ southwest	miles	W. K. Fr	eeman	E. F. Graham		W. K. Free	man	Inches.	Feet. 800.
937	Altonia, ½ west.	mile	Z.S. Moss	3	·		Z. S. Moss	•••••		
938	Swannvill yards eas	st of	Lufkin I Lumber	and & Co.		• • • •	J. R. Phelps	s	· · · · · · · · · · · · · · · · · · ·	
939	San August	ine, 6	Andrew P	hillips	Savage Bros		W. W. Law	rence	6	415.
940	San August	ine, 3	Dr. J. E. I	Tarrison.			L. Sharp,	post-		1,400 (?).
941	miles north	me. 6 .					master. do			400.
942 943	miles north do San August miles west	ine, 2 .	Santa Fe	Ry. Co.			N. M. Fenne N. H. Darte	man a. on b		595. 700.
No.	mate ele- vation of	epths to rincipal water- earing strata.	Head of water above ground.	Flow per min- ute.	Source of water.		Quality.		Remarks	S.
936	98	Feet.		Galls.	Wilcox and Mount Sel- man.	I	ohur.	well		un Oil Co. eted, 1904.
938 939	l		i		Wilcox	i i		Spring Comp	of water, leted, 190	65° F. 0; drilled
940 941				•••••				for o	d for oil.	
942	[13 19	9 to 173 8 to 208 10 to 250			Wilcox			Oil te	st well (N or similar to same co	o. 1); two wells be- ompany.
943			Flows	Many.	do	ļ		Oil tes	st well.	

a Fenneman, N. M., Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 282, 1906, p. 72.
b Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 153.

#### DESCRIPTIVE NOTES.

936. W. K. Freeman writes: "The well was drilled for oil. At 98 feet there came in the flow of water that rose in the 10-inch casing 5 feet above the mouth of the casing. They tried to case off this water with 10-inch pipe, and went on down with 6-inch casing, and then 4-inch, but they never succeeded in casing out the water, and there is now a fine 10-inch flow."

942. Section of Santa Fe Railway Co.'s well No. 1, 6 miles northwest of San Augustine, Tex.

Cook Mountain and Mount Selman (?) formations:	F	'eet.
Red clay	0	- 15
Yellow clay and marl	15	- 20
Blue marl	20	- 34
Blue marl, black as coal when wet	34	- 44
Blue marl, streaks of harder marl	44	- 52
Blue marl	52	- 57
Blue clay.	57	- 69
Brown shale.	69	- 72.5
Brown soapy shale, with bowlder (concretion) of hema-		
tite at 75 and 78 feet	72.	5- 82
Brown soapy shale	82	- 89
Brown soapstone and thin layers of limestone	89	- 96
Blue marl	96	-114.5
Blue clav	114.	5-115. 5
Blue and brown shale, with hard streaks		5-132. 5
Blue limestone and marl, with pyrite; very hard		5-139
Wilcox formation:		
Gray water sand, hard	139	-141
Gray water sand, a little pyrite, and very small trace of		
oil and gas	141	-167
Blue-gray water sand		-173
Brown clay, with sand		-187
Brown sand, with streaks of clay.		- <b>1</b> 98
Brown water sand		-208
White clay		-209
Brown gumbo and clay.		-20 <i>s</i> -2 <b>3</b> 8
Pyrite		-2 <b>4</b> 0
Water sand		-250
		-260
Water clay Black rock and pyrite		-260 -261
Brown clay		-261 -267
Bowlder (concretion) of lime, with little oil		-267 -268
Brown clay		-200 -270
Brown clay, with layers of sand.		-270 -274
Fine sand		-274 $-275$
Brown clay		-277
Fine sand		-278
Brown clay		-283
Bowlder of lime		-285
Brown clay		-290
Brown sand		-294
Brown clay with layers of sand		-304
Not reported	304	-328

Wilcox formation—Continued.	F	eet.
Brown clay; little oil	. 328	-342
Fine sand	. 342	-360
Fine sand or clay	. 360	<b>-36</b> 8
Not reported	. 368	-404
Clay and shells	. 404	-423
Clay or fine sand	. 423	-434
Shale with layers of lignite	. 434	-460
Clay or fine sand	. 460	-483
Fine sand	. 483	-485
Clay and little lignite	. 485	-488
Clay		-503
Shale	. 503	<b>-50</b> 8
Shale with little lignite	. 508	-514
Shale and few shells	. 514	-518
Shale	. 518	-530
Lignite	. 530	-530.5
Shale; thin lignite layers	. 530.	5-588
Lignite	. 588	-590
Shale	. 590	-591
Lignite	. 591	-595

#### SAN JACINTO COUNTY.

# GEOLOGY AND HYDROLOGY.

In the extreme north corner of San Jacinto County the Catahoula sandstone outcrops. These sandstones are covered to the south by the Fleming clay, which in turn is succeeded by the Lissie gravel. The latter covers the greater portion of the county. The artesian beds have not yet been developed.

Catahoula sandstone.—The Catahoula sandstone constitutes an important water horizon which is everywhere available. In the north it will be met in drill holes a few hundred feet deep, but the depth increases southward, reaching about 1,000 feet along the Liberty County line. The area of flow (see Pl. VIII) is confined to the valleys in the north but widens toward the south.

Dewitt formation.—Sandstones of the Dewitt formation underlie the county but have no surface outcrop, being embedded. They lie between the Lissie gravel and the Fleming clay and will supply water of potable character. They may be reached by wells about 300 feet deep in the vicinity of Oakhurst and about 400 to 1,200 feet deep along the Liberty County line. The area in which flows may be expected is indicated on Plate IX. Although the water from these Dewitt strata will not be as well adapted for boilers and irrigation as that from the overlying Lissie, it will probably be more abundant.

Lissie gravel.—The Lissie gravel is not under cover and need not be expected to yield flows except in the bottoms in the southern part of the county. The water will be better than that supplied by the deeper wells dependent on the other artesian beds.

#### WELL DATA.

Details of wells in San Jacinto County are given in the following table:

Wells and	springs	in San	Jacinto	County.	Tex.

No.	Location.			Owner.		Authority.	Depth of well.
944 945 946	Shepherd	iles west.		Dr. W. H. Bear		A. G. Hoot	Feet.
No.	Height of water above (+) or below (-) ground.	Source of water.		Quality.	Remarks.		
944 945 946	Strong flow	Catahoula.	Sulphur		Spring. "It would be impossible mention the number of springs this vicinity, there are so many." Drilled for oil; abandoned.		

<sup>&</sup>lt;sup>a</sup> Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 46.

#### SHELBY COUNTY.

# GEOLOGY AND HYDROLOGY.

In Shelby County the Wilcox formation predominates, the former cover of the Mount Selman formation persisting in only a few scattered hills. (See Pl. I.)

Artesian wells draw from the water-bearing sands of the Wilcox formation. That flows are restricted to the valleys and the bottoms (see Pl. VIII) is shown by wells near Tenaha and at Timpson. Near Tenaha, in the Flat Fork bottoms (well No. 948), the sands yielded a copious flow, but at Timpson at a higher altitude (well No. 950) the water rose only within 80 feet of the surface. The area of flow is delimited on the map (Pl. VIII, in pocket).

Wells can be developed at depths ranging from 100 feet above sea level to 600 feet below. The sands dip gently, almost imperceptibly, and the depth of wells need vary little.

Four miles southeast of Tenaha a sand 490 feet below the surface yields a flow described as "slightly sulphur." At Center sands at 564 to 614 feet below the surface yield water satisfactory for locomotive boilers. Over the entire county water suited for drinking and for boilers may be expected, though in a few wells sulphur water may be obtained. Where sulphur water appears in the upper portion of the reservoir it is always advisable to carry wells to the basal sands, if a good boiler water is desired, though it does not follow that such water will always be obtained.

# WELL DATA.

# Details of wells in Shelby County are given in the following table:

Wells and springs in Shelby County, Tex.

Diame- Depth mate									
Shelbyville, 16 miles east, near Myrick Ferry.   Tenaha, 4miles southesest.   The Flat Fork Oll Co.   J. B. Burus.   13.   1,200.   311.	No.	Location.		Owner.	Authority.		ter of	of	elevation of sur-
Tenaha, 4 miles south-gest.   The Flat Fork Oil Co.   J. B. Burus	947	east, near Myrick		Beck	William Harr	awood.	Inches.	Feet.	Feet.
Timpson,   mile south of post office.   T. C. Whiteside	948	Tenaha, 4 miles south	Thel	Flat Fork Oll Co	. J. B. Burus		13	1,200	311.
Timpson	949	Timpson, 1 mile south	T. C.	Whiteside	T. C. Whiteside				
Center, 600 feet south-west of post office.		Timpson	. Gulf,	Colorado &			••••••••••••••••••••••••••••••••••••••		392.
to principal water above (+) or bearing strata. (?)   Feet.   Feet.   Gallons.   Some sulphur.   952	Center, 600 feet south- west of post office.	City.			post-	8	368		
947	No.	to principal water above water- (+) or bearing below strata. (-)	per	Source of water	. Quality.		Re	emarks.	
949		2			Some sul-	No of dril	ther wate led for oi	r beds en	countered:
952 36840. Soft. Water supply for Center. Drilled	950	614		ł	1	Mineral spring. Test well for oll. Used for locomotive boilers.			rs.
	952	36840		do	Soft		r supply C. A. Lew	for Center is.	r. Drilled

a Veatch, A. C., Geology and underground water resources of northern Louisiana and southern Arkansas:
 Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 234.
 b Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 65.
 c For analysis, see table facing p. 110.

# DESCRIPTIVE NOTES.

# 951. Section of Gulf, Colorado & Santa Fe Railway Co.'s well at Center, Tex.

	Feet.
Yellow clay	0- 10
Wilcox formation:	
Brown shale	10-106
Lignite	106-108
Brown shale	108-240
Sand	240 - 250
Brown shale	250-320
White sandstone	320-330
Brown shale	330-356
Lignite	356-358
Brown shale	358-372
White sandstone	372-374

Wilcox formation—Continued.	Feet.
Brown shale	. 374-416
"Stone coal"	. 416-417
Brown shale	. 417-443
Sandstone	. 443-445
Brown shale	. 445–517
"Gray granite" (sandstone)	. 517-520
Brown shale	. 520-556
Sandstone	. 556-557
Brown shale	. 557–562
"Gray granite" (sandstone (?))	. 562-564
White sand, water-bearing	. 564-614
Brown shale.	. 614-623

#### SMITH COUNTY.

# GEOLOGY AND HYDROLOGY.

The Wilcox constitutes the outcropping formation over the major portion of Smith County, but in the extreme southern portion and in some scattering localities it is overlain by the Mount Selman formation.

The sands of the Wilcox formation, which constitute the important available source of water, may be exploited at depths of 100 to 1,000 feet. The area of flowing wells is confined to the valleys and the bottoms. (See Pl. VIII.) Two flowing wells (Nos. 954 and 960) have been sunk, and their success should encourage further development.

Wilcox water in Smith County is potable except in the vicinity of the salines, of which there are two. Near these salines prospects for fresh water are not favorable.

### WELL DATA.

Data on wells of Smith County are given in the following table:

#### Wells in Smith County, Tex.

No.	Location.	Owner.	Authority.	Diameter of well.	Depth of well.	Approxi- mate elevation of surface.
953	Lindale, $5\frac{1}{2}$ miles	H. L. Tate	H. L. Tate	Inches.	Feet. 400	Feet. ±450.
954	north. Lindale, 4 miles	Mrs. J. A. Dickert.	Mrs. J. A. Dickert	15	500	±559.
955 956	Tylerdo	do.,,,	County clerk a		60 500 to 600.	
957	do	Col. W. S. Hern- don.	Col. W. S. Herndon a		1,207	
958 959	Tyler, 17 miles southwest. Tyler, 14 miles		J. H. Herndon a			
960	north.		T. U. Taylor b		460	

aVeatch, A.C., Geology and underground water resources of northern Louisiana and southern Arkansas: Prof. Paper U. S. Geol. Survey No. 46, 1906, p. 234. bTaylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 66.

# Wells in Smith County, Tex.—Continued.

Depths o principal		Head of water above (+)		d per ute.	Source of water.	Quality.	Remarks.
	bearing strata.	or below(-) ground.	Pump.	Flow.			
953 954 955	Feet. 200 150	Feet. -14 +18	100		Wilcoxdo	Soft	Completed, 1900. Completed, 1898. Temperature, 63° F.
956 957 958 959	400	-100	3		Wilcoxdo	Soft Brine	Abandoned. Abandoned salt works. Brooks saline. Abandoned salt works.
960		Strong flow.			Wilcox		Steen saline. Drilled for oil.

#### DESCRIPTIVE NOTES.

957. Partial section of well owned by Col. W. S. Herndon, at Tyler, Tex.

reet.
0-300
300-302
302-

#### TRINITY COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern half of Trinity County is occupied by the outcrop of the Yegua formation. These beds dip beneath the Catahoula sandstone, which constitutes the surface formation in the southern half of the county. In the extreme southern corner the Fleming clay covers the Catahoula sandstone. (See Pl. I.)

Yegua formation.—The Yegua formation supplies water over the entire county. The area of flowing wells is limited to the lowlands. (See Pl. VII, in pocket.) Thus far flows have been obtained at Groveton (well No. 964), 5 miles southeast of Lovelady (well No. 966), near Iris (well No. 968), and at Trinity. The waters of the first three were potable; that from a sand at a depth of 900 feet in the Trinity well is reported to have been salty. Artesian wells in this county should not be drilled to depths exceeding 1,000 feet.

Catahoula sandstone.—In the southern half of Trinity County the Catahoula sandstone is available. Wells along the line extending from Trinity through Groveton to Potomac in order to draw water

from these sands, will have to be from 30 to 150 feet in depth; in the south corner they will have to be 200 to 700 feet in depth. Between these limits the upper sands can be reached between 30 and 200 feet and the basal sands between 150 and 700 feet. Catahoula water will be potable, but its value in boilers is doubtful.

WELL DATA.

# Details of wells in Trinity County are given in the following table:

Wells in Trinity County, Tex.

No.	Loca	tion.	Owner.			Driller.		Auth	ority.	Diameter of well.	Depth of well.
961	Groveton	, ½ mile	Groveton Ligi	ht &	Lay	ne & Bowle	er.	John R.	Collins 6		Feet. 380.
962	Groveton	, 2,200 feet				.do	٠	P. A. M	leCarthy,	6	343.
963		, 2,000 feet	do	•		.do		do	igmeer.	8 <del>1</del>	473.
964 965	Westv yardsn	ille, 200 orthwest	do West Lumber	Co				John R. Luther I postma	Collins Werner, ster.	6 6	495. 500.
966	of post Lovelady	, 5 miles	J. M. Thomy Lumber Co.	pson				W.B.Co	llins	6	1,200.
967 968			Douglas & C. ford.		<b>E</b> . 1	L. McCloud.		N. H. Da A. P. Kir others.	rton a nmey and		900+. 1,000±.
969	Ferry. Iris, 500 y of post	ards east office.	J. B. Roach		••••		•	J. B. Ro	ach	• • • • • • • • • • • • • • • • • • • •	•
No.	Approximate elevation of surface.	Depths t principa water- bearing strata.	above	Flow min		Source of water.		Quality.		Remarks.	
961	Feet.	Feet. 194 to 307	Feet60	Gal		Yegua	s	oft		d, 1906; w	
962 963		303 to 324 458 to 478				do			Complete Complete	d, 1907 (wed, 1907; w	ell No. 2).
964 965		300 to 500	Flows No flow		••••	do	s	oft	Well No. Complete boilers.	d, ·1905;	
966		{70 304 [550 (?)	Flow	do	•	do do do (?)	j		Put do County search were p struck	y. Complyon by the Developm of oil. Tout down; a flow of was aban	Houston ent Co. in wo wells the first rater at 70
967 968		197 to 234	ı			do	ŀ	phur.	Oil test v	vell; compl	eted, 1904;
969					<b>-</b> -		s	oft	abando Spring.	nea.	

<sup>&</sup>lt;sup>a</sup> Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 154.

#### DESCRIPTIVE NOTES.

961. Section of Groveton Light & Ice Co.'s well, \(\frac{1}{2}\) mile southeast of post office at Groveton, Tex.

# [Supplied by John R. Collins.]

Catahoula sandstone and Yegua formation:	Feet.
Sand and clay	0- 24
Soft shale	24-73
Lignite	73- 75
Muddy sand	<b>75- 98</b>
Shale and lignite	98-120
Lignite	120-130
Shale	130-140
Sand	140-142
Shale	142-186
Sandstone	186-194
Mud and sand; water-bearing	194-215
Clay and sand	215-236
Shale rock	236-242
Gumbo	242 - 267
Sandstone	267-270
Gumbo	270-276
Rock	276-282
Gumbo	282-289
Sand	289-291
Gumbo	291-306
Sand; water-bearing	306-310
Gumbo and layers of rock	310-360
Sandrock	360-379
Gumbo	379-380

962. Section of Trinity County Lumber Co.'s well No. 2, 2,200 feet southwest of post office at Groveton, Tex.

# [Furnished by P. A. McCarthy, chief engineer.

Catahoula sandstone:	Feet.
Sandy clay	0- 57
Chalk rock.	57- 72
Sand	72- 79
Hard sandstone	79-81
Yegua formation:	
Lignite	81-88
Chalk rock	88-101
Lignite	101-105
Sandy shale	105-188
Shale	188-209
Sandstone	209-219
Shale	219-235
Gumbo	235 - 257
Soapstone	257 - 278
Gumbo	278-296
Sharp sand, water-bearing	296-324
Gumbo and soapstone	324 - 327
Lignite	327-343

6-inch casing to 306 feet; 6-inch strainer from 306 to 327 feet; 6-inch casing from 327 to 346 feet.

963. Section of Trinity County Lumber Co.'s well No. 1, 2,000 feet southwest of post office, at Groveton, Tex.

[Furnished by P. A. McCarthy, chi	f engineer.l
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· ·	Feet.
Sand	0 12
Catahoula sandstone and Yegua formation:	
Hard layers	12- 52
Lignite	<b>52- 61</b>
Rock	61- 70
Sand	70 <b>-</b> 7 <b>6</b>
Shale	<b>76–85</b>
Sandy shale	85-199
Sandrock	199-207
Shale	207-214
* Rock	214-222
Shale	222-227
White rock	227-232
Soapstone and gumbo	232-303
Sandy shale	303-315
Soapstone	315-337
Hard lignite.	337-354
Hard shale	354-376
Soapstone	376-388
Rock	388-395
Gumbo	395-409
Soapstone and gumbo	409-434
Sandy clay	434-436
Sandrock	436-440
Sandy clay	440-446
Sandrock, water-bearing	446-449
Sharp fine sand, water-bearing.	449-464
Sandrock	464-467
Sand	467 - 469
Soapstone and gumbo	<b>469–4</b> 78

8½-inch casing to 446 feet 6 inches; 8½-inch strainer from 446 feet 6 inches to 466 feet 6 inches; 8½-inch casing from 466 feet 6 inches to 478 feet.

968. Partial section of well 4 miles east of Iris, near Neches River, Tex.

# Yegua formation:

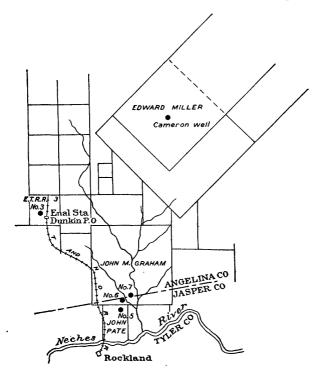
Ft. in.	Ft.	in.
0 0-	160	2
60 2-	178	2
78 2-	197	6
97 6-	234	11
34 11-	253	11
53 11-	274	11
74 11-	296	11
96 11-	313	11
13 11-	356	1
56 1-	375	10
75 10-	395	4
95 4-	414	1
	0 0- 60 2- 78 2- 97 6- 34 11- 53 11- 74 11- 96 11- 13 11- 56 1- 75 10-	0 0- 160 60 2- 178 78 2- 197 97 6- 234 34 11- 253 53 11- 274 74 11- 296 96 11- 313 13 11- 356 56 1- 375

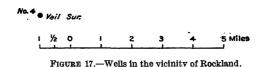
Cook Mountain and Mount Selman formations:	Ft.	in.	Ft.	in.
"Shell"	414	1-	433	10
No record; oil	433	10-	475	8
Shale and oil	475	8	494	8
Record wanting	494	8-1	.000	E

### TYLER COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northern east-west belt of Tyler County is occupied by the outcrop of the Catahoula sandstone. These beds dip beneath the





Fleming clay, which occupies the central belt and which in turn dips beneath the Lissie gravel. (See Pl. I.)

Yegua formation.—In the north the sands of the Yegua formation will yield flowing wells (well No. 980). The sands lie about 1,200 feet below sea level and their water is not suitable for use. Shallower, nonflowing wells from the overlying horizons are recommended.

Catahoula sandstone.—In the north, along the Missouri, Kansas & Texas Railway, wells in the Catahoula reservoir can be developed at depths ranging from sea level to 500 feet below. The reservoir deepens toward the south until in the vicinity of Warren wells will have to go from 800 to 1,500 feet below sea level. It will generally not be advisable to go deeper than 1,200 feet below sea level, especially as satisfactory supplies will generally be obtainable at shallower depths. The region of flowing wells is limited to the lowlands adjacent to Neches River. (See Pl. VIII, in pocket.) Catahoula water will in most wells prove potable and fairly well adapted for boilers. Figure 17 shows wells in the Catahoula sandstone near Rockland.

Dewitt formation.—The Dewitt formation presents possibilities in the southern part of the county, where flows are particularly desired, but wells to it should not be deeper than 1,000 feet. (See Pl. IX, in pocket.)

Lissie gravel.—The Lissie gravel in the southern part of the county is not under cover. It may, therefore, not be expected to produce flowing wells except in the Neches bottoms close to the Hardin County line.

In the northern part of the county this formation is very thin and can supply only shallow surface wells. It thickens toward the south, and here may be expected to yield abundant water adapted to every use in wells 100 to 200 feet deep.

WELL DATA.

Details of wells in Tyler County are given in the following table:

Wells and springs in Tyler County, Tex.

Survey, headright, or No. Location. Owner. Authority. street. 970 Pedigo, 12 miles north-William Kennedy.a Pedigo, 2 miles north-J. T. Crumpler. 971 J. T. Crumpler... west.
Mobile, ½ mile north.
Woodville, 9 miles 972 J. F. Walker. 973 F. A. Rodgers..... Postmaster. 974 Thompson Bros. Lum-Doucette..... Do. ber Co. Dr. Guilder heirs ... Chester, 7 miles north-Whitehead Hill, S. ½ sec. 8, B. B. & C. R. R. D. S. Whitehead. Hyatt....Colmesneil, 3 miles northwest. W. C. McBride. J. C. Harelson. 976 Rice Bros.....Oklahoma-Texas Oil John Schillings survey... Co. 979 Townbluff.. W. W. Hanks survey.... D. H. Vail League..... Tom Mann. Rockland, 3 miles Kountze Bros..... E. T. Dumble and others. south.

<sup>&</sup>lt;sup>a</sup> Hayes, C. W., and Kennedy, William, Oil fields of the Texas-Louisiana Gulf Coastal Plain: Bull. U. S. Geol. Survey No. 212, 1903, p. 57.

# Wells and springs in Tyler County, Tex.—Continued.

No.	Diameter of	Depth of well.	Approximate elevation of	Depths to princi- pal water-bear-	Head of water above (+) or	Yiele min	d per ute.
	well.		surface.	ing strata.	below (-) ground.	Pump.	Flow.
970 971 972	Inches.		Feet.		Feet. Flowed(?)	Galls.	Galls.
973 974 975 976	8 8	933(?) 344 1,000+ 500(?)		200	-50 No flow	66	
979		1.000±	230		Flows(?)		
No.	Source of	water.	Quality.		Remarks.		
972 973 974 975	Catahoula(?)do.		Iron and sulphur. SulphurGood	Do. Drilled for oil. Completed, 1900 Oil test well; di Oil test well; coll test well; coll test well; al Drilled for oil	3; used for boiler rilled by J. F. W ompleted, 1905; a bandoned. ; abandoned. ( dig. 17, p. 347.)	agnon, i	n 1905. ed.

#### DESCRIPTIVE NOTES.

970. Section of well, 1½ miles northeast of Pedigo, between Rush and Wolf creeks and 2 miles from Neches River, Tyler County, Tex.

	Feet.
Clay	0-8
Sand and gravel	8-168
Clay	168 - 172
Coarse sand with some gravel.	172-600
Blue shale; slight indications of oil and gas	600-660
Blue sand	660 - 824

No division of this record is possible, but from the depth it must have been drilled into the Catahoula sandstone, the last 224 feet at least apparently belonging to that formation.

975. D. S. Whitehead writes: "Sulphur water was found at 200 feet. Then the drill entered into what was called a blue sulphur shale \* \* \*. They found many species of shells \* \* \*. This blue shale \* \* \* continued down to 1,000 feet."

The sulphur water probably came from a bed in the Catahoula sandstone, of which about 600 feet must have been penetrated. The fossiliferous marks beneath were probably the Jackson formation.

980. Section of Kountze Bros.' well No. 4, on the D. H. Vail League, three-fourths mile southeast of Rockland, Tex.

#### [Furnished by E. T. Dumble. See fig. 17, p. 347.]

Catahoula sandstone:	Fe	æt.
Gray sand	0	32
Green sandstone	32-	50
Shaly rock	50-	60
Quicksand	60-	70

Catahoula sandstone—Continued.	Fee	at:
Gray sandrock	70-	85
Gravel and sand.	85–	90
Greensand	90-	100
Blue shale	100-	105
Record missing	105-	109
Gravel and bowlders	109-	120
Hard sandrock	120-	140
Blue gumbo	140-	150
Green shale	150-	200
Loose gray sand	200-	235
Sandstone	235-	240
Sandrock with strata of green clay	240-	286
Green shale with layers of sandrock	286-	322
Gray sand	322-	326
Blue gumbo	326-	330
Green shale with sand and gravel	330-	370
Hard limestone	370-	375
Hard gray sand; some gas and oil	375-	380
Blue gumbo	<b>3</b> 8 <b>0</b> –	<b>420</b>
Green shale	420-	555
Dark gray sand with hard strata	555-	585
Hard strata; dark-gray sand	585-	635
Hard dark-gray sandrock:	635-	651
Gumbo and sand	651-	670
Dark-gray sand with gumbo	670-	775
Dark-gray sandrock	775-	780
Jackson and Yegua formations:		
Blue gumbo	<b>780</b> –	852
Green shale with shell	852–1,	
Sand, gravel, stone; some gas	1, 015–1,	
Blue gumbo	1, 035-1,	
Dark-gray sand beds, spiral shell		
Green marl		
Green marl with shells		
Green marl	, ,	,
Green marl mixed with shell	1,378-1	, 550

## UPSHUR COUNTY.

The Wilcox constitutes the outcropping formation over the major portion of Upshur County. In a few isolated localities remnants of the former much more extensive cover of the Mount Selman formation persist.

The Wilcox formation constitutes the available source of water. The area of flows is limited to the lowlands adjacent to the Sabine. (See Pl. VIII, in pocket.)

In the western portion of the county these sands will be encountered in wells ranging from 200 feet above sea level to 200 feet below. In the eastern portion they can be reached at depths ranging from 200 feet above sea level to 500 feet below. So far as known no artesian wells have ever been attempted in the county. Potable water and good boiler water are probably obtainable over the entire county.

# VAN ZANDT COUNTY.

#### GEOLOGY AND HYDROLOGY.

The northwestern portion of Van Zandt County is occupied by the outcrop of the clays and limestones of the Midway formation, and the remainder by sands of the Wilcox formation. Geologic conditions are not favorable for the occurrence of flowing wells in this county. The Woodbine sand of the Cretaceous is buried too deeply to be available; the Nacatoch sand is embedded beneath the entire county but would probably yield salt water; and the Wilcox formation, not being under cover, can supply only nonflowing wells.

It may be possible to obtain local flows from the Wilcox in the Sabine River bottoms, in the extreme northeast corner of the county, but this is uncertain. (See Pl. VIII, in pocket.) In the central third of the county the Wilcox is very thin and will supply only shallow surface wells. It thickens and the beds dip toward the east. Along the eastern line the sands of the Wilcox formation will supply wells that go down to depths from 300 feet above to 150 feet below sea level.

A fault crosses this county southward from Grand Saline, and along it the water is probably salty. (See fig. 6, p. 85.) At Wills Point salt water is found from 178 to 1,130 feet below the surface.

In other portions of the county away from the fault lines the chances are favorable for potable and good boiler waters in the sands of the Wilcox. The beds have thus far not been much exploited for artesian waters.

#### WELL DATA.

Details of wells in Van Zandt County are given in the following table:

Wells and springs in Van Zandt County, Tex.

No.	· Location.	Owner.	Authority.	Diameter of well.	Depth of well.	Approxi- mate eleva- tion of surface.
				Inches.	Feet.	Feet.
981	Grand Saline	Lone Star Co	William Kennedya		359	408.
982	Grand Saline, ½ mile west(?) of well No. 98.	Richardson	do.b		520	378.
983	Grand Saline, 1 mile southwest.	A. Wilderspin	A. Wilderspin, president.	9	875	467.
984	do	Southern Salt Co	do		315	
985	Grand Saline				285	
986		Fielder Salt Co	do			
987	do	Co		i l	285	
989	Fruitvale	J. A. Lewis	do	8	100	
990	do	J. H. Creagle	do	8	103	
991	Fruitvale, 1 mile north- west.	J. H. Creagle	C. A. Cowy		•••••	
992	Wills Point, 6 miles southeast.	W. D. Childs	N. E. Farrell	12	75	800 (?).
993	Wills Point, 1,200 feet northeast of post office.	Johnson Gin Co			1,200	434 (?).
994						
995	Myrtle Springs		do.¢		650	
996	Primrose, 3 miles east	R. J. Coleman	R. J. Coleman			

a Kennedy, William, A section from Terrell, Kaufman County, to Sabine Pass, on the Gulf of Mexico: Third Ann. Rept. Geol. Survey Texas, 1892, pp. 76-77.

b Idem, p. 77.

c Darton, N. H., Preliminary list of deep borings in the United States: Water-Supply Paper U. S. Geol. Survey No. 149, 1905, p. 154.

# Wells and springs in Van Zandt County, Tex.—Continued.

No.	Depths to principal water- bearing strata.	Head of water above (+) or below (-) ground.	Source of water.	Quality.	Remarks.
981 982 983	20 to 26, 28 to 30.		Wilcox. (?). (?). Wilcox. (?). (?).	Salty	Sunk for salt.  Bored for salt.  Show of oil; well abandoned because of breaking of bit; considerable oil at bot
984 985 986 987 989	80 to 85. (140 to 168.			Salty	tom; drilled in 1900 by T. J. Marsden.
990 991 992 993 994	53	(?) -65	Midway (?) Nacatoch	Salty	Spring. Sold for medicinal purposes; temperature 65° F.; completed 1900. [Drilled by W. M. Morgan in 1907; no used; water lowered 400 feet by pump ing.
995 996			••••••		Unsuccessful. Buford Springs.

## DESCRIPTIVE NOTES.

# 981. Section of Lone Star Co.'s well near Grand Saline station, Tex.

	Feet.
Brownish-gray sandy clay	0- 26
Brown sand	26-34
Sand and gravel:	34- 37
Black shaly clay	37- 57
Lignite	57- 60
Sandy shaly clay	60- 80
Sand and water	80- 85
Sandy clay shale	85-150
Sand and water	150-164
Hard white sand with vein of salt water; 5 per cent salt	164-178
Hard sandrock	178-184
Shale containing pyrites	184-188
Blue limestone mixed with streaks of sand and gray limestone,	
but blue forming chief deposit	188-230
Gypsum	230-235
Rock salt	235-359

## 982. Section of Richardson's well at Grand Saline, Tex.

	F	eet.
Soil, brownish-black sand	0	- 3
Sandy clay		
Gravel and clay	15	- 20
Yellow sand and water	20	- 26
Fine blue clay and gravel	26	- 28
Quicksand with water	28	- 30
Coarse white sand	30	- 35
Blue-gray merging into bluish black dirt with iron pyrites		
and broken limestone	35	- 83

	F	et.
Hard gray limestone	83	- 86
Sandy shaly clay (slate?)	86	-103
Blue clay with iron pyrites		-123
Shales?		-132
Shale with iron pyrites	132	-137
Sandy shale with pyrites		-149
Sandstone with pyrites		-163
Hard blue limestone		-188
Hard gray limestone	188	-191. 5
Quicksand	191.5	-194
Alternate strata of salt and limestone	194	-212
Rock salt	212	-512
Bluish-gray sand	512	-514
Black sand with water, in bottom of well, not bored through.		

984. Section of Southern Salt Co.'s well, 1 mile southwest of Grand Saline, Tex.

[Furnished by $\Lambda$ , Wilderspin, president.]	Feet.
Red clay	0- 26
Sandy clay	26-34
Sand and gravel, water bearing	<b>34-</b> 37
Wilcox formation:	
Black shale	37- 57
Lignite	57- 60
Sandy clay	<b>60</b> - 80
Sand and water	80- 85
Sandy shale	85-150
Sand and water; oil, yellow in color	150-164
Formation doubtful:	
Hard white sand; salt water	164-178
Hard sandrock	178-184
Shale containing pyrites	184-188
Blue limestone mixed with streaks of sand and gray lime-	
stone	188-230
Gypsum	230-235
Rock salt, not penetrated	235-315
·	

In January, 1908, Mr. Wilderspin states that oil appeared in this well, flooding the brine tanks supplied by the salt water (well is being used in the manufacture of salt.) The oil is stated to have been accompanied by considerable gas.

#### WALLER COUNTY.

## GEOLOGY AND HYDROLOGY.

The northern half of Waller County is occupied by the outcrop of the Dewitt formation, the southern half by that of the Lissie gravel. The Catahoula sandstone is embedded beneath the entire county.

Catahoula sandstone.—The Catahoula constitutes an important water-bearing formation. The area of flowing wells, however, is limited to the Brazos bottoms. The 1,110-foot sand in the Hempstead well (No. 1000) belongs probably to the Catahoula. The water is reported as being soft and well adapted to use in boilers.

The depth to the Catahoula is an obstacle to its more general development. (See Pl. VIII, in pocket.) Along the north line wells

must go from 1,000 to 1,500 feet, and toward the south from 2,000 to 2,500 feet, below sea level. Wells going more than 1,200 feet below sea level are not to be recommended because of the doubtful quality of the water.

Dewitt formation.—The Dewitt formation will furnish water anywhere in the county. West of a line passing through Waller and Sealy wells will have to be from 50 to 700 feet in depth, and east of this line from 50 to 2,000 feet. The depth to the basal members of this formation varies from 500 feet along the north line to approximately 2,000 feet along the south line. These basal sands may be expected to yield flows in the Brazos bottoms south of Hempstead. but will probably, though not certainly, fail to do so on the divides.

Water from the Dewitt will commonly be potable and fairly good For the latter, however, it is not so well adapted for use in boilers. as the water from the Lissie gravel.

Lissie gravel.—The Lissie gravel is not under cover and will therefore probably not yield flowing wells, even at the lowest altitudes in the county. It yields adequate supplies to nonflowing wells and is largely utilized for this purpose. (See Pl. VII, in pocket.)

From Waller south the Lissie gravel mantles the entire county. Near Waller it is not over 25 to 30 feet thick, but along the south line it measures possibly 300 feet, and is capable of supplying abundant water.

The Lissie water is potable and most of it is adapted to boilers. In places it is used for rice irrigation with favorable results.

WELL DATA.

Details of wells in Waller County are given in the following table: Wells and springs in Waller County, Tex.

No.	Location.	Owner.	Authority.	Diame- ter of well.	Depth of well.	Approximate elevation of surface.
997		L. Gassner	L. Gassner	Inches. 95	Feet. 127	Feet.
998 999	north. do. Hempstead, near well	C. Wilson	C. Wilson John C. Amsler	9§	137 1,800	115(?).
1000	No. 1000.  Hempstead, Main and Thirteenth St., 300 yards south of post office.	Citizen's Water Co		-	1,131	251(?).
1001	Hempstead	A. F. Buchanan Rufus Hardy	Postmaster	41	400	
1002	Hempstead, 6 miles south.	Kuius Hardy	T. U. Taylor a	1	850	
1003	Hempstead, 5 miles				485	
1004 1005 1006	Katy, neardo	C. J. Nelson	do bdo c. J. C. Ralston.	6	100 102 1,750	

a Taylor, T. U., Underground waters of the Coastal Plain of Texas: Water-Supply Paper U. S. Geol. Survey No. 190, 1907, p. 41.
b Taylor, T. U., Rice irrigation in Texas: Bull. Univ. Texas No. 16, 1902, p. 23.
c Idem, pp. 23-24.

#### Wells and springs in Waller County, Tex.—Continued.

	Depths of principal	Head of water above	Yield per minute.		G	O		
No.	water- bearing strata.	(+) or below (-) ground.	Pump.	Flow.	Source of water.	Quality.	Remarks.	
	Feet.	Feet.	Galls.	Galls.			-	
997	43, 65	-51	800		Lissie		Used for rice irrigation;	
998	100	52	450		do		completed 1903. Used for rice irrigation;	
999	1.130-1.150.				Catahoula		completed 1904.  Drilled for oil.	
•••		No flow			Dewitt (?)		Temperature 80° F. used	
1000	400 1,110	do +10	l. <b></b>		Dewitt		for boilers and public supply; drilled by Gust.	
1002	(1)1101111	Flows		15			Warnecke in 1897.	
1003		do		40			Ting i fam wing down we king	
1004 1005	70 to 100		1		do		Used for rice irrigation.	
	{47 780	No flow do			Dewitt	1)	Drilled by Bell & Max-	
	[1,210	-47			do	μ	well for oil in 1905.	

#### DESCRIPTIVE NOTES.

## 998. Section of well owned by C. Wilson, 4 miles north of Brookshire, Tex.

Lissie gravel:	Feet.
Red clay	0- 52
Sand and gravel; water bearing	52- 77
Clay	77-100
Sand and gravel; water bearing	

Forty-foot screen from 97 to 137 feet; no strainer at the upper water-bearing bed. 1006. J. C. Ralston writes: "This well was dug for oil, and no effort was made to develop a water supply. A stratum of coarse sand and gravel 20 feet thick at 47 feet carried water. At about 740 feet a stratum of white sand 40 feet thick carried water. At 1,210 feet a stratum of water sand 35 feet thick was struck. At this point, I think, a flowing well could have been developed, but, oil being the object sought, little attention was paid to water. Drilling continued to 1,750 feet. At 1,740 feet we struck rock; we drilled into this rock 10 feet and then suspended work."

#### WALKER COUNTY.

#### GEOLOGY AND HYDROLOGY.

The extreme northern portion of Walker County is occupied by the outcrop of the Yegua formation. This is succeeded on the south by the Catahoula sandstone, which occupies the greater part of the northern half of the county. The Fleming clay lies south of the Catahoula. The Dewitt formation lies stratigraphically above the Fleming, outcropping in the western portion of the southern half of the county. The southeastern part of the county is characterized by the outcrop of the Lissie gravel, which lies geologically above the Dewitt.

The important water-bearing formations available in the county are the Catahoula and the Dewitt. The Yegua and the Lissie are also available, but are less important.

Yegua formation.—The Yegua reservoir will supply water in the northern two-thirds of the county to wells ranging from 50 to 600 feet in depth along the northern line to 1,300 to 1,900 feet in the vicinity of Elmina. Water from 1,500 feet will generally not be adapted for use. Where it is necessary to go down 1,500 feet to develop a supply from the Yegua, it is preferable to depend on the Catahoula or the Dewitt. (See Pl. VII, in pocket.)

Catahoula sandstone.—The Catahoula reservoir will supply the major portion of the county with water. In the north corner the beds are thin and can only supply wells 100 to 200 feet deep. In the vicinity of Huntsville they attain a thickness of 500 feet, and in the southern portion of the county they will supply wells 700 to 1,300 feet deep. Available data indicate that the water is hard, though it is used in boilers. In places good boiler waters may be developed. (See Pl. VIII, in pocket.)

Dewitt formation.—The sandstones of the Dewitt formation will supply the southern half of the county. Any well 50 to 100 feet deep along a line extending from Oakhurst to Anderson, or 200 to 600 feet deep in the southeast corner of the county, may expect a supply from these sands. Flows need not be looked for. Such water will generally be potable, but for boilers it will be only fairly satisfactory. (See Pl. IX, in pocket.)

Lissie gravel.—The Lissie gravel in the southern portion of the county is only 20 to 150 feet thick, and therefore can supply only shallow surface wells. Flowing wells of potable water in this county can probably be obtained only in Trinity River bottoms.

#### WELL DATA.

Details of wells in Walker County are given in the following table:

Wells in Walker County, Tex.

Approxi-Depth of Diameter mate ele-No. Location. Authority. Owner. vation of of well well. surface. Feet. Inches. Feet. 1007 mile Walker County C. H. Pilmey..... 500... 58(?). Elmina, lmma, 1 mile northeast of post Lumber Co. office 1008 Huntsville ... Huntsville Electric Light & Ice Co. Huntsville Water-1009 360 works. Texas State Peni-1010 2,203. tentiary.

## Wells in Walker County, Tex.—Continued.

No.	principal	Height of water above (+) or below (-) ground.	Pumps per minute.	Source of water.	Quality.	Remarks.
1007 1008	Feet. 450	Feet. —200	Galls: 150	Dewitt (?)	Hard	Used for boiler purposes; completed 1906.
1009	339, 417–484	No flow.		Catahoula	(a)	Used for boiler purposes; drilled by C. H. Robinson in 1892.

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

#### 1010. Section of Texas State Penitentiary well at Huntsville, Tex.

	Feet	t.
Clays and sandy clay, with water bed at 339 feet	0-	417
Water-bearing sand	417-	494
Clays, etc	494-1	, 000
Sand	1,000-1	, 159
Clays	1, 159-1	, 576
Sands	1, 576-2	, 203

The record is evidently very generalized. It would seem from the depth reached by this well that it penetrated the Fleming, Catahoula, Yegua, Cook Mountain, and probably the Mount Selman formations.

#### WOOD COUNTY.

#### GEOLOGY AND HYDROLOGY.

The Wilcox, which constitutes the outcropping formation over the entire area of Wood County (see Pl. I), likewise constitutes the only available source of artesian water, the Cretaceous horizons being too deeply embedded for practical development.

The Wilcox will yield copious supplies in nonflowing wells (well No. 1013), but not being under cover it will yield flows only in the Sabine River bottoms. (See Pl. VIII, in pocket.) The only flowing well thus far drilled in the county is near Hawkins, close to Sabine River.

In the western portion of Wood County the Wilcox is perhaps 200 feet thick. The beds dip slightly east. Along the eastern line wells may be finished in them at 200 feet below sea level. Over the entire county they will produce abundant water.

All of the Wilcox water in Wood County is good, though certain beds may yield sulphurous supplies. At Mineola and Quitman the water is used in boilers, and at Mineola it is reputed to have medicinal value.

## WELL DATA.

# Details of wells in Wood County are given in the following table: Wells and springs in Wood County, Tex.

No.	Loca	tion.	Owner.	Autl	nority.	Diame- ter of well.	Depth of well.	Approximate elevation of surface.	
1011 1012	Mineola Mineola, 1,200 feet south of post office.		Mrs. M. A. Ferguson Mineola Light & Ice Co.		Mrs. E. E. Ford			Feet. 350 310	Feet.
1013	Mineola, co son an streets southeas	orner John- d Broad , 300 feet of post	City		do		6	1,202	400±.
1014 1015	Alba, 100 y	ards south- ost office.	Mrs. E. J. Henr F. N. Hopkins.	y	Postmas	ster	4	300 479	
1016 1017 1018	Quitmando Quitman.	300 feet	Wright & Bros Wood County. Sam Benton		Dr. J.	B. Gold-	6 6	500 500 450	
1019	Hawkins, west.	1½ miles	A. W. Campbel	l (?)	John Gi	llis	3	271	380±
No.	Depths to principal water- bearing strata.	Head of water above (+) or be- low (-)	<u> </u>	]	of water.	Quality.		Remarks	•
	Strata.	ground.							
1011	Feet. 350 70-71	40	Galls. Galls.	Wilco	x	Soft	1	ature. 68°	F. Used
1012	75–80 110–115 115.5–125 229–235 310	-48		d		do.a	. With	ners. Dri erspoon in	lled by C. 1900; a sec- et deep is
	75–80	No flow					-		
1013	270–280 281–300	1					Used poses; Temp	for medic complete erature, 70	einal pur- d 1890(?). )° F.
	480-490 495-505			d	0		. J		
1015	\$10-530 \$39	No flow	60	d	0	do	. Used	for public leted, 1903.	supply;
1018	400	-30	50	·		Sulphur	Water s	supply for erature, 60	Quitman; F.; com-
1019	160	+16	4	Wilco	xx	Good	nlated	1 1001	.,

a For analysis, see table facing p. 110.

#### DESCRIPTIVE NOTES.

## 1012. Section of Mineola Light & Ice Co.'s well at Mineola, Tex.

	_	eet.
Soil	0	- 1
Wilcox formation:		
Red clay	1	- 12
Gray sand		
Black clay	20	- 25
Brown clay	<b>25</b>	- 35
Blue clay	35	- 50

Brown clay, mica, and sand	Wilcox formation—Continued.	Fe	et.	
Lignite, sand, and iron pyrites	Brown clay, mica, and sand	50	- 66	
Sandstone, water bearing.   70 - 71     Blue clay.   71 - 75     Gray sand and water.   75 - 80     Blue clay.   80 - 100     Black clay.   100 - 110     Sandstone, water bearing.   110 - 115     Blue clay.   115 - 115 - 5     Sandstone, water bearing.   115 - 115 - 5     Sandstone, water bearing.   115 - 115 - 5     Gray clay and pyrites.   125 - 170     Gray clay and pyrites.   126 - 170     Gray-blue clay and limestone.   180 - 200     Gray sandrock.   200 - 215     Black clay limestone.   221 - 223     Gray sand and mica.   223 - 228     Blue clay, mica, and pyrites.   228 - 229     Gray micaceous sand, water bearing.   229 - 235     Sandstone.   235 - 239     Black clay limestone.   235 - 239     Black clay.   239 - 265     White joint clay.   265 - 270     Gray clay and sand.   270 - 280     Lignite.   280 - 281     White clay.   281 - 300     Potter's clay.   300 - 310     White sand and water.   310 - 320     Samples preserved of each stratum.	Lignite, sand, and iron pyrites	66	- 70	
Blue clay		70	- 71	
Gray sand and water.       75 - 80         Blue clay.       80 -100         Black clay.       100 -110         Sandstone, water bearing.       110 -115         Blue clay.       115 -115.5         Sandstone, water bearing.       115 -115.5         Gray clay and pyrites.       125 -170         Gray clay and pyrites.       125 -170         Gray-blue clay and limestone.       180 -200         Gray-sandrock.       200 -215         Black clay limestone.       215 -221         Dark limestone.       221 -223         Gray sand and mica.       223 -228         Blue clay, mica, and pyrites.       228 -229         Gray micaceous sand, water bearing.       229 -235         Sandstone.       235 -239         Black clay.       239 -265         White joint clay.       265 -270         Gray clay and sand.       270 -280         Lignite.       280 -281         White clay.       281 -300         Potter's clay.       300 -310         White sand and water.       310 -320         Samples preserved of each stratum.         1013. Partial section of well at Mineola, Tex.¹         Top soil.       0 - 1         Wilcox formation:		71	- 75	
Blue clay		75	- 80	
Black clay				
Sandstone, water bearing.       110       -115         Blue clay.       115       -115.5         Sandstone, water bearing.       115.5-125         Gray clay and pyrites.       125       -170         Gray clay and pyrites.       125       -170         Gray clay and limestone.       180       -200         Gray sandrock.       200       -215         Black clay limestone.       215       -221         Dark limestone.       221       -223         Gray sand and mica.       223       -228         Blue clay, mica, and pyrites.       228       -229         Gray sand and mica.       223       -228         Blue clay, mica, and pyrites.       228       -229         Gray sand and mica.       235       -235         Sandstone.       235       -235         Sandstone.       235       -239         Black clay       239       -265         White joint clay.       265       -270         Gray clay and sand.       270       -280         Lignite.       280       -281         White clay.       281       -300         * Potter's clay       300       -310         White	•			
Blue clay				
Sandstone, water bearing.       115. 5-125         Gray clay and pyrites.       125 -170         Gray clay.       170 -180         Gray-blue clay and limestone       180 -200         Gray sandrock.       200 -215         Black clay limestone       215 -221         Dark limestone       221 -223         Gray sand and mica.       223 -228         Blue clay, mica, and pyrites.       228 -229         Gray micaceous sand, water bearing.       229 -235         Sandstone.       235 -239         Black clay.       239 -265         White joint clay.       265 -270         Gray clay and sand.       270 -280         Lignite.       280 -281         White clay.       281 -300         Potter's clay.       300 -310         White sand and water.       310 -320         Samples preserved of each stratum.       1013. Partial section of well at Mineola, Tex.1         Top soil.       0 - 1         Wilcox formation:       1 - 12         Gray or white sand, with water.       12 - 20         Brown clay.       25 - 35         Blue clay.       35 - 50         Brown clay, sand, and mica.       50 - 66         Lignite, sand, and iron pyrites.				
Gray clay and pyrites.       125       -170         Gray clay.       170       -180         Gray-blue clay and limestone.       180       -200         Gray sandrock.       200       -215         Black clay limestone.       215       -221         Dark limestone.       221       -223         Gray sand and mica.       223       -228         Blue clay, mica, and pyrites.       228       -229         Gray micaceous sand, water bearing.       229       -235         Sandstone.       235       -239         Black clay.       239       -265         White joint clay.       265       -270         Gray clay and sand.       270       -280         Lignite.       280       -281         White clay.       281       -300         Potter's clay.       300       -310         White sand and water.       310       -320         Samples preserved of each stratum.				
Gray-blue clay and limestone         180 -200           Gray-sandrock         200 -215           Black clay limestone         215 -221           Dark limestone         221 -223           Gray sand and mica         223 -228           Blue clay, mica, and pyrites         228 -229           Gray micaceous sand, water bearing         229 -235           Sandstone         235 -239           Black clay         239 -265           White joint clay         265 -270           Gray clay and sand         270 -280           Lignite         280 -281           White clay         281 -300           Potter's clay         300 -310           White sand and water         310 -320           Samples preserved of each stratum         1           1013. Partial section of well at Mineola, Tex.¹           Top soil         0 - 1           Wilcox formation:         0 - 1           Red clay         1 - 12           Gray or white sand, with water         12 - 20           Brown clay, sand, and mica         50 - 66           Lignite, sand, and iron pyrites         66 - 70           Sandstone, with water         70 - 71           Blue clay or mud         71 - 75 </td <td></td> <td></td> <td></td> <td></td>				
Gray-blue clay and limestone       180       -200         Gray sandrock       200       -215         Black clay limestone       215       -221         Dark limestone       221       -223         Gray sand and mica       223       -228         Blue clay, mica, and pyrites       228       -229         Gray micaceous sand, water bearing       229       -235         Sandstone       235       -239         Black clay       239       -265         White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum       -281         Top soil       0       -1         Wilcox formation:       1       -12         Gray or white sand, with water       12       20         Brownish-black clay       20       -25         Brown clay       25       -35         Blue clay       35       -50         Brown clay, sand, and mica				
Gray sandrock       200 -215         Black clay limestone       215 -221         Dark limestone       221 -223         Gray sand and mica       223 -228         Blue clay, mica, and pyrites       228 -229         Gray micaceous sand, water bearing       229 -235         Sandstone       235 -239         Black clay       239 -265         White joint clay       265 -270         Gray clay and sand       270 -280         Lignite       280 -281         White clay       281 -300         Potter's clay       300 -310         White sand and water       310 -320         Samples preserved of each stratum       310 -320         Samples preserved of each stratum         1013. Partial section of well at Mineola, Tex. <sup>1</sup> Top soil       0 - 1         Wilcox formation:         Red clay       1 - 12         Gray or white sand, with water       12 - 20         Brown clay       20 - 25         Brown clay       35 - 50         Brown clay, sand, and mica       50 - 66         Lignite, sand, and iron pyrites       66 - 70         Sandstone, with water       75 - 80 <t< td=""><td></td><td></td><td></td><td></td></t<>				
Black clay limestone       215       -221         Dark limestone       221       -223         Gray sand and mica       223       -228         Blue clay, mica, and pyrites       228       -229         Gray micaceous sand, water bearing       229       -235         Sandstone       235       -239         Black clay       239       -265         White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         • Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum       -20         Samples preserved of each stratum         1013. Partial section of well at Mineola, Tex.¹         Top soil       0       1         Wilcox formation:         Red clay       1       - 12         Gray or white sand, with water       12       - 20         Brownish-black clay       20       - 25         Brown clay, sand, and mica       50       - 66         Lignite, sand, and iron pyrites <td></td> <td></td> <td></td> <td></td>				
Dark limestone.       221       -223         Gray sand and mica.       223       -228         Blue clay, mica, and pyrites.       228       -229         Gray micaceous sand, water bearing.       229       -235         Sandstone.       235       -239         Black clay.       239       -265         White joint clay.       265       -270         Gray clay and sand.       270       -280         Lignite.       280       -281         White clay.       281       -300         • Potter's clay.       300       -310         White sand and water.       310       -320         Samples preserved of each stratum.       300       -310         Wilcox formation:         Red clay.       1       - 12         Gray or white sand, with water.       12       - 20         Brownish-black clay.       20       - 25         Brown clay.       25       - 35         Blue clay.       35       - 50         Brown clay, sand, and mica.       50       - 66         Lignite, sand, and iron pyrites.       66       - 70         Sandstone, with water.       70       - 71 <td< td=""><td></td><td></td><td></td><td></td></td<>				
Gray sand and mica				
Blue clay, mica, and pyrites   228   -229     Gray micaceous sand, water bearing   229   -235     Sandstone   235   -239     Black clay   239   -265     White joint clay   265   -270     Gray clay and sand   270   -280     Lignite   280   -281     White clay   281   -300     Potter's clay   300   -310     White sand and water   310   -320     Samples preserved of each stratum     1013. Partial section of well at Mineola, Tex.     Top soil   0   1     Wilcox formation:     Red clay   1   - 12     Gray or white sand, with water   12   -20     Brownish-black clay   20   -25     Brown clay   35   -50     Brown clay   35   -50     Brown clay sand, and mica   50   -66     Lignite, sand, and iron pyrites   66   -70     Sandstone, with water   70   -71     Blue clay or mud   71   -75     Gray sandstone, with water   75   -80     Blue clay   80   -100     Potter's clay   100   -110     Sandstone, with water   110   -115     Gray or blue clay   115   -115   5     Sandstone, with water   110   -115     Gray or blue clay   115   -115     Bluish-gray clay and pyrites   125   -170     Blue clay, with limestone bowlders   180   -200				
Gray micaceous sand, water bearing       229       -235         Sandstone       235       -239         Black clay       239       -265         White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         • Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum       -320         Samples preserved of each stratum         1013. Partial section of well at Mineola, Tex.¹         Top soil       0       -1         Wilcox formation:         Red clay       1       -12         Gray or white sand, with water       12       -20         Brownish-black clay       20       -25         Brown clay       25       -35         Blue clay       25       -35         Blue clay       35       -50         Brown clay, sand, and mica       50       -66         Lignite, sand, and iron pyrites       66       -70         Sandstone, with water       71       -75				
Sandstone       235       -239         Black clay       239       -265         White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum.       1013. Partial section of well at Mineola, Tex.1         Top soil       0       1         Wilcox formation:       1       12         Red clay       1       1       12         Gray or white sand, with water       12       20         Brownish-black clay       20       -25         Brown clay       25       -35         Blue clay       35       -50         Brown clay, sand, and mica       50       -66         Lignite, sand, and iron pyrites       66       -70         Sandstone, with water       70       -71         Blue clay or mud       71       -75         Gray sandstone, with water       100       -110         Sandstone, with water       110       -115         <				
Black clay       239       -265         White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum.         Top soil       0       -1         Wilcox formation:         Red clay       1       - 12         Gray or white sand, with water       12       - 20         Brownish-black clay       20       - 25         Brown clay       25       - 35         Blue clay       35       - 50         Brown clay, sand, and mica       50       - 66         Lignite, sand, and iron pyrites       66       - 70         Sandstone, with water       70       - 71         Blue clay       80       -100         Potter's clay       100       -110         Sandstone, with water       110       -115         Gray or blue clay       115       -115         Sandstone, with water       115       -115				
White joint clay       265       -270         Gray clay and sand       270       -280         Lignite       280       -281         White clay       281       -300         Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum.       1013. Partial section of well at Mineola, Tex.1         Top soil       0       -1         Wilcox formation:       Red clay       1       -12         Gray or white sand, with water       12       -20         Brownish-black clay       20       -25         Brown clay       25       -35         Blue clay       35       -50         Brown clay, sand, and mica       50       -66         Lignite, sand, and iron pyrites       66       -70         Sandstone, with water       70       -71         Blue clay or mud       71       -75         Gray sandstone, with water       75       -80         Blue clay       100       -110         Sandstone, with water       110       -115         Gray or blue clay       115       5-125         Bluish-gray clay and pyrites				
Gray clay and sand   270   -280   Lignite   280   -281   White clay   281   -300   Potter's clay   300   -310   White sand and water   310   -320   Samples preserved of each stratum.				
Lignite			-	
White clay       281       -300         Potter's clay       300       -310         White sand and water       310       -320         Samples preserved of each stratum.       1013. Partial section of well at Mineola, Tex.1         Top soil       0       -         Wilcox formation:       Red clay       1       -       12         Gray or white sand, with water       12       -       20         Brownish-black clay       20       -       25         Brown clay       25       -       35         Blue clay       35       -       50         Brown clay, sand, and mica       50       -       66         Lignite, sand, and iron pyrites       66       -       70         Sandstone, with water       70       -       71         Blue clay or mud       71       -       75         Gray sandstone, with water       75       -       80         Blue clay       80       -100         Potter's clay       100       -110         Sandstone, with water       115       -15       5         Sandstone, with water       115       -115       5         Bluish-gray clay				
• Potter's clay       300       −310         White sand and water       310       −320         Samples preserved of each stratum.         1013. Partial section of well at Mineola, Tex.¹         Top soil.       0       −         Wilcox formation:         Red clay       1       −12         Gray or white sand, with water.       12       −20         Brownish-black clay       20       −25         Brown clay       25       −35         Blue clay       35       −50         Brown clay, sand, and mica       50       −66         Lignite, sand, and iron pyrites       66       −70         Sandstone, with water       70       −71         Blue clay or mud       71       −75         Gray sandstone, with water       75       −80         Blue clay       80       −100         Potter's clay       100       −110         Sandstone, with water       110       −115         Gray or blue clay       115       −115         Sandstone, with water       115       −115         Bluish-gray clay and pyrites       125       −170         Bluish-gray clay, with some sand </td <td></td> <td></td> <td></td> <td></td>				
White sand and water       310       -320         Samples preserved of each stratum.         1013. Partial section of well at Mineola, Tex.1         Top soil.       0       -         Wilcox formation:         Red clay.       1       -       12         Gray or white sand, with water.       12       -       20         Brown clay.       25       -       35         Blue clay.       25       -       35         Blue clay, sand, and mica.       50       -       66         Lignite, sand, and iron pyrites.       66       -       70         Sandstone, with water.       70       -       71         Blue clay or mud.       71       -       75       -       80         Blue clay.       80       -       100       -       110       -       115       5-125       5-125       5-125       5-125       5-125       5-170       5-180       5-120       5-170       5-120       5-180       5-100       5-180       5-120       5-170       5-180       5-120       5-120       5-120       5-125       5-125       5-125       5-125       5-125       5-125       5-125 <t< td=""><td></td><td></td><td></td><td></td></t<>				
Top soil				
1013. Partial section of well at Mineola, Tex.¹         Top soil		310	-320	
Top soil       0 - 1         Wilcox formation:       1 - 12         Red clay       1 - 12         Gray or white sand, with water       12 - 20         Brownish-black clay       20 - 25         Brown clay       25 - 35         Blue clay       35 - 50         Brown clay, sand, and mica       50 - 66         Lignite, sand, and iron pyrites       66 - 70         Sandstone, with water       70 - 71         Blue clay or mud       71 - 75         Gray sandstone, with water       75 - 80         Blue clay       80 - 100         Potter's clay       100 - 110         Sandstone, with water       110 - 115         Gray or blue clay       115 - 115. 5         Sandstone, with water       115 - 5-125         Bluish-gray clay and pyrites       125 - 170         Bluish-gray clay, with some sand       ' 170 - 180         Blue clay, with limestone bowlders       180 - 200	samples preserved of each stratum.			
Wilcox formation:       1       - 12         Gray or white sand, with water.       12       - 20         Brownish-black clay       20       - 25         Brown clay.       25       - 35         Blue clay       35       - 50         Brown clay, sand, and mica.       50       - 66         Lignite, sand, and iron pyrites.       66       - 70         Sandstone, with water.       70       - 71         Blue clay or mud.       71       - 75         Gray sandstone, with water.       75       - 80         Blue clay.       80       - 100         Potter's clay.       100       - 110         Sandstone, with water.       110       - 115         Gray or blue clay.       115       - 115       5         Sandstone, with water.       115       5 - 125         Bluish-gray clay and pyrites.       125       - 170         Bluish-gray clay, with some sand.       170       - 180         Blue clay, with limestone bowlders.       180       - 200	1013. Partial section of well at Mineola, Tex. <sup>1</sup>			
Red clay       1       - 12         Gray or white sand, with water       12       - 20         Brownish-black clay       20       - 25         Brown clay       25       - 35         Blue clay       35       - 50         Brown clay, sand, and mica       50       - 66         Lignite, sand, and iron pyrites       66       - 70         Sandstone, with water       70       - 71         Blue clay or mud       71       - 75         Gray sandstone, with water       75       - 80         Blue clay       80       - 100         Potter's clay       100       - 110         Sandstone, with water       110       - 115         Gray or blue clay       115       - 115       5         Sandstone, with water       115       5 - 125         Bluish-gray clay and pyrites       125       - 170         Bluish-gray clay, with some sand       ' 170       - 180         Blue clay, with limestone bowlders       180       - 200	Top soil	0	- 1	
Gray or white sand, with water.       12 - 20         Brownish-black clay       20 - 25         Brown clay       25 - 35         Blue clay       35 - 50         Brown clay, sand, and mica       50 - 66         Lignite, sand, and iron pyrites       66 - 70         Sandstone, with water       70 - 71         Blue clay or mud       71 - 75         Gray sandstone, with water       75 - 80         Blue clay       80 -100         Potter's clay       100 -110         Sandstone, with water       110 -115         Gray or blue clay       115 -115.5         Sandstone, with water       115.5-125         Bluish-gray clay and pyrites       125 -170         Bluish-gray clay, with some sand       ' 170 -180         Blue clay, with limestone bowlders       180 -200				
Brownish-black clay       20 - 25         Brown clay       25 - 35         Blue clay       35 - 50         Brown clay, sand, and mica       50 - 66         Lignite, sand, and iron pyrites       66 - 70         Sandstone, with water       70 - 71         Blue clay or mud       71 - 75         Gray sandstone, with water       75 - 80         Blue clay       80 - 100         Potter's clay       100 - 110         Sandstone, with water       110 - 115         Gray or blue clay       115 - 115. 5         Sandstone, with water       115. 5-125         Bluish-gray clay and pyrites       125 - 170         Bluish-gray clay, with some sand       ' 170 - 180         Blue clay, with limestone bowlders       180 - 200	Red clay	1	<b>- 12</b>	
Brown clay       25       - 35         Blue clay       35       - 50         Brown clay, sand, and mica       50       - 66         Lignite, sand, and iron pyrites       66       - 70         Sandstone, with water       70       - 71         Blue clay or mud       71       - 75         Gray sandstone, with water       75       - 80         Blue clay       80       - 100         Potter's clay       100       - 110         Sandstone, with water       110       - 115         Gray or blue clay       115       - 115       5         Sandstone, with water       115       5 - 125         Bluish-gray clay and pyrites       125       - 170         Bluish-gray clay, with some sand       ' 170       - 180         Blue clay, with limestone bowlders       180       - 200		12		
Blue clay       35       - 50         Brown clay, sand, and mica       50       - 66         Lignite, sand, and iron pyrites       66       - 70         Sandstone, with water       70       - 71         Blue clay or mud       71       - 75         Gray sandstone, with water       75       - 80         Blue clay       80       - 100         Potter's clay       100       - 110         Sandstone, with water       110       - 115         Gray or blue clay       115       - 115       5         Sandstone, with water       115       5 - 125         Bluish-gray clay and pyrites       125       - 170         Bluish-gray clay, with some sand       ' 170       - 180         Blue clay, with limestone bowlders       180       - 200	Brownish-black clay	20	- 25	
Brown clay, sand, and mica.       50 - 66         Lignite, sand, and iron pyrites.       66 - 70         Sandstone, with water.       70 - 71         Blue clay or mud.       71 - 75         Gray sandstone, with water.       75 - 80         Blue clay.       80 - 100         Potter's clay.       100 - 110         Sandstone, with water.       110 - 115         Gray or blue clay.       115 - 115. 5         Sandstone, with water.       115. 5-125         Bluish-gray clay and pyrites.       125 - 170         Bluish-gray clay, with some sand.       ' 170 - 180         Blue clay, with limestone bowlders.       180 - 200	Brown clay	25	- 35	
Lignite, sand, and iron pyrites.       66       - 70         Sandstone, with water.       70       - 71         Blue clay or mud.       71       - 75         Gray sandstone, with water.       75       - 80         Blue clay.       80       - 100         Potter's clay.       100       - 110         Sandstone, with water.       110       - 115         Gray or blue clay.       115       - 115       5         Sandstone, with water.       115       5 - 125         Bluish-gray clay and pyrites.       125       - 170         Bluish-gray clay, with some sand.       ' 170       - 180         Blue clay, with limestone bowlders.       180       - 200	Blue clay	35		
Sandstone, with water       70       - 71         Blue clay or mud       71       - 75         Gray sandstone, with water       75       - 80         Blue clay       80       - 100         Potter's clay       100       - 110         Sandstone, with water       110       - 115         Gray or blue clay       115       - 115       5         Sandstone, with water       115       5 - 125         Bluish-gray clay and pyrites       125       - 170         Bluish-gray clay, with some sand       ' 170       - 180         Blue clay, with limestone bowlders       180       - 200	Brown clay, sand, and mica	50	- 66	
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Blue clay       80       -100         Potter's clay       100       -110         Sandstone, with water       110       -115         Gray or blue clay       115       -115.5         Sandstone, with water       115.5-125         Bluish-gray clay and pyrites       125       -170         Bluish-gray clay, with some sand       ' 170       -180         Blue clay, with limestone bowlders       180       -200			- 75	
Potter's clay.       100       -110         Sandstone, with water.       110       -115         Gray or blue clay.       115       -115. 5         Sandstone, with water.       115. 5-125         Bluish-gray clay and pyrites.       125       -170         Bluish-gray clay, with some sand.       ' 170       -180         Blue clay, with limestone bowlders.       180       -200	Gray sandstone, with water	75	- 80	
Sandstone, with water       110       -115         Gray or blue clay       115       -115. 5         Sandstone, with water       115. 5-125         Bluish-gray clay and pyrites       125       -170         Bluish-gray clay, with some sand       170       -180         Blue clay, with limestone bowlders       180       -200	Blue clay	80	-100	
Gray or blue clay       115       -115. 5         Sandstone, with water       115. 5-125         Bluish-gray clay and pyrites       125       -170         Bluish-gray clay, with some sand       170       -180         Blue clay, with limestone bowlders       180       -200				
Sandstone, with water       115. 5–125         Bluish-gray clay and pyrites       125 –170         Bluish-gray clay, with some sand       170 –180         Blue clay, with limestone bowlders       180 –200	•			
Bluish-gray clay and pyrites       125       -170         Bluish-gray clay, with some sand       170       -180         Blue clay, with limestone bowlders       180       -200				
Bluish-gray clay, with some sand				
Blue clay, with limestone bowlders				
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Dumble, E. T., Report on the brown coal and lignite of Texas: Geol. Survey Texas, 1892, pp. 132-135.

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Gray sand	342	-350
Gray sand and lignite		-360
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Brown clay		-405
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White sand, very coarse, with water		-408
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Iron pyrites and black mud		-430
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Lignite		-475
Black-brown clay.		-480
Gray sand, with water		<b>-490</b>
Lignite		-495
White sand, with water		<b>-505</b>
Dark-brown joint clay		-515
Gray sand, mica, and water		-530
Midway (?) formation:		
Dark-brown clay	530	-550
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Joint clay and sand at bottom of boring	595	-600

The record below 600 to 1,200 feet was not well kept and is not available.

1019. Mr. John Gillis writes that he drilled the well while prospecting for lignite. He adds: "This well is 1½ miles from the outcrop of the lignite on Sabine River. It was 85 feet 4 inches to the lignite. This is overlaid by a stratum of soft slate or soapstone, and is underlaid by a stratum of soft gray sandstone. At 241 feet another stratum of lignite was met. The well was continued to a depth of 271 feet. The artesian flow came from a sand bed at 160 feet."

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